

2017 ANNUAL REPORT



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MESSAGE FROM THE CHAIRPERSON AND CHIEF EXECUTIVE OFFICER (CEO)



FY 2017 marks the 16th year of the Energy Regulatory Commission (ERC) as an independent and quasi-judicial regulator of the Philippine electric power industry.

Several milestones were made during the year to help ERC overcome its most trying years. In view of the ERC's integral role, it ensured that organizational capabilities within the ERC were aligned. Institutional strengthening initiatives were prompted and put in place. After all, a strong ERC is integral in building a strong nation.

Considering the immensity of the work of the ERC, it managed to stand its ground and realize its pivotal role in the electric power industry. Ever mindful of its mandates, the ERC takes pride in the fact that the decisions it issued are legally founded and economically sound.

The ERC, in year 2017, promulgated a total of 11 rules, resolutions, guidelines and procedures as part of its quasi-legislative function. One of the most notable of which for the year is the Resolution Setting the Degressed Feed-In-Tariff Rates for Run-Of-River Hydro and Biomass, as Provided in Section 2.11 of the Feed-In Tariff Rules (FIT Rules) wherein its main objective is to encourage the Renewable Energy (RE) producers to invest and to hasten the deployment of RE.

As part of its quasi-judicial function, the ERC decided on 170 cases involving rates, consumer complaints, rule-making, compliance filing and miscellaneous cases. The ERC issued a total of 292 major orders and conducted a total of 459 hearings.

As part of its enforcement and monitoring functions, the ERC conducted 1,381 audits on compliance of Distribution Utilities (DUs) to the rules and regulations issued by the ERC.

The ERC issued 2,607 Certificates of Compliance (COC) for generation companies (GenCos) which were compliant to the technical, financial and environmental standards required for their operations, 6 Retail Electricity Supply (RES) licenses as authority to serve the Contestable Retail Electricity Market's (CREM) contestable customers under the Retail Competition and Open Access (RCOA) environment, and 48 Certificates of Authority as Meter Shop for the calibration of watt-hour meters according to national and international standards.

As part of its mandate to promote and protect consumer interests, the ERC resolved a total of 161 complaints at the pre-hearing stage and 730 conferences on consumer complaints. A total of 2,147,755 new and in-service watt-hour meters, including reference standards were tested and calibrated.



The success of the ERC's efforts, as reflected in the number of rules, resolutions, orders and decisions issued, were realized due to the diligence, perseverance and faithfulness of the men and women of ERC who are vital agents for all the undertakings the Commission has fulfilled.

The modest accomplishments each year are testaments to the continued growth and zeal to scale greater heights. The ERC will be faced with more challenges in the years to come as the electric power industry is continuously evolving towards a smooth transition to a competitive and consumer-centered electricity environment.

As we look forward to the challenges ahead, we aim to even further strengthen our organization and keep on nurturing our precious human resources. This is in line with our thrust to achieve the highest efficiency and effectiveness in our operations. With your support, the ERC is confident that it will do great in 2018 and beyond.


AGNES VST DEVANADERA
Chairperson and CEO



THE COMMISSION OFFICIALS



Agnes VST Devanadera
Chairperson and CEO *



Gloria Victoria C. Yap-Taruc
Commissioner



Alfredo J. Non
Commissioner



**Josefina Patricia A.
Magpale-Asirit**
Commissioner



Geronimo D. Sta. Ana
Commissioner

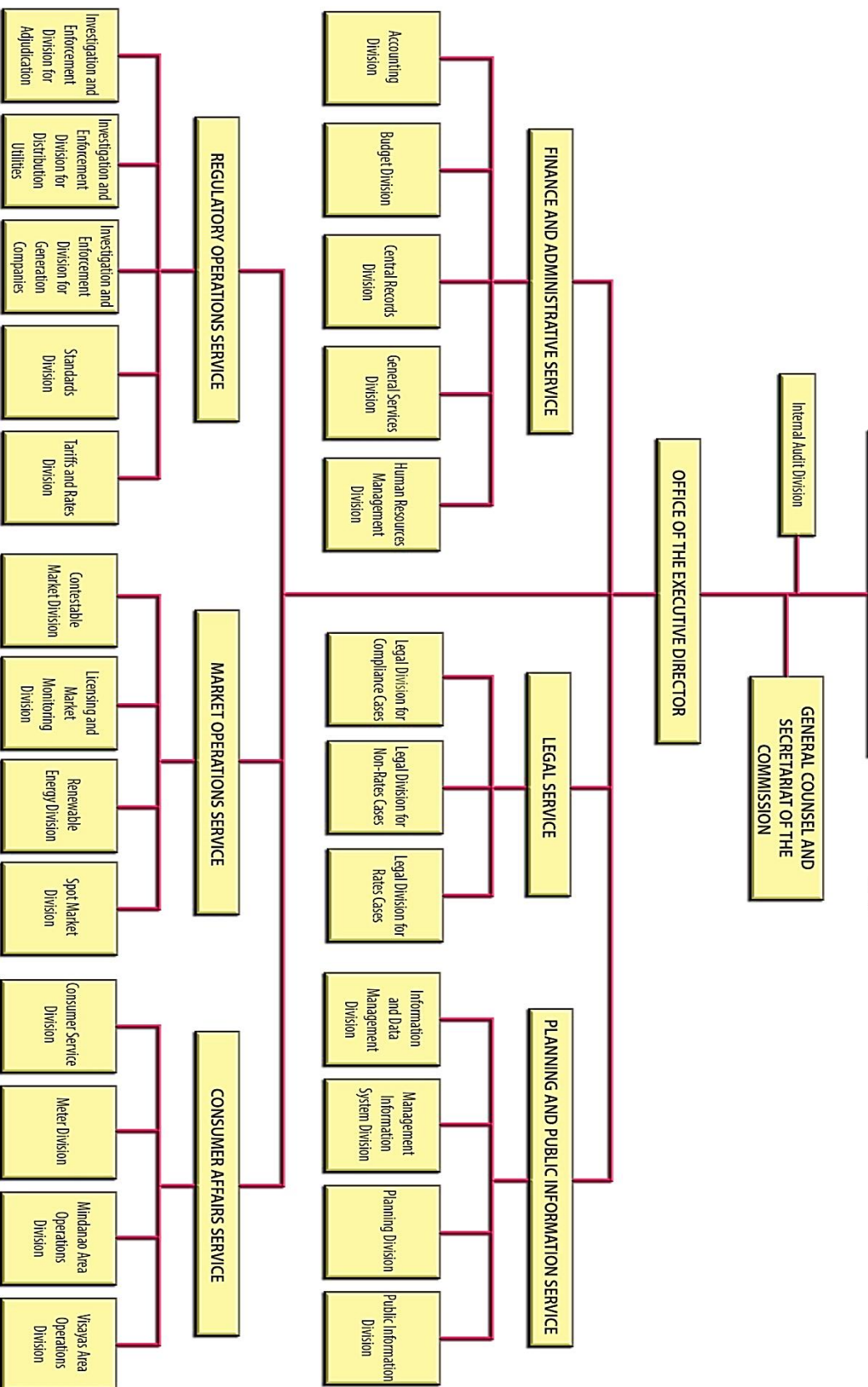
* December 4, 2017 to present - Chairperson and CEO Agnes VST Devanadera
May 4 - December 3, 2017 - Officer-in-Charge of the ERC Alfredo J. Non
January 1 - May 3, 2017 - Chairman and CEO Jose Vicente B. Salazar





ENERGY REGULATORY COMMISSION

Organizational Chart



THE 11 RESOLUTIONS AND RULES PROMULGATED IN 2017

1. **Resolution No. 1:** Resolution Setting the Degressed Feed-In Tariff Rates For Run-Of-River Hydro and Biomass, As Provided in Section 2.11 of the Feed-In Tariff Rules (FIT Rules) (24 January 2017)
<http://www.erc.gov.ph/Files/Render/issuance/18060>
2. **Resolution No. 3:** A Resolution Extending the Submission of Audit Report on Meter Deposit Refund (23 May 2017)
<http://www.erc.gov.ph/Files/Render/issuance/18187>
3. **Resolution No. 4:** A Resolution Adopting Amendments to the Pre-Emptive Mitigating Measure in the Wholesale Electricity Spot Market (WESM) (09 May 2017)
<http://www.erc.gov.ph/Files/Render/issuance/18197>
4. **Resolution No. 5:** A Resolution Setting the Installed Generating Capacity and the Market Share Limitation Per Grid and the National Grid for 2017 (23 May 2017)
<http://www.erc.gov.ph/Files/Render/issuance/18199>
5. **Resolution No. 8:** Rules on Electric Billing and Communications for Electricity Consumers (06 June 2017)
<http://www.erc.gov.ph/Files/Render/issuance/18276>
6. **Resolution No. 10:** A Resolution Extending the Compliance Period Under Resolution No. 09, Series of 2011, For Generation Companies and Distribution Utilities which are Not Publicly Listed to Offer and Sell to the Public a Portion of Not Less than Fifteen Percent (15%) of their Common Shares of Stock, Pursuant to Section 43(t) of Republic Act No. 9136 and Rules 3, Section 4(m) of its Implementing Rules and Regulations (IRR) (27 June 2017)
<http://www.erc.gov.ph/Files/Render/issuance/18313>
7. **Resolution No. 14:** Amendments to the Rules on Testing and Sealing of Meter in Relation to the Conduct of In-Service Meter Testing Pursuant to Resolution No. 12, Series of 2009 (20 June 2017)
<http://www.erc.gov.ph/Files/Render/issuance/18424>
8. **Resolution No. 15:** Rules Governing the Accreditation of Satellite Laboratories of Meters Shop (20 June 2017)
<http://www.erc.gov.ph/Files/Render/issuance/18425>
9. **Resolution No. 16:** Rules Governing the Type Approval of Smart Meters to be Used in Advance Metering Infrastructure (AMI) System of Distribution Utilities and ERC – Authorized Entities (20 June 2017)
<http://www.erc.gov.ph/Files/Render/issuance/18426>



10. **Resolution No. 17:** A Resolution Adopting the Rules Governing the Setting of Regulated Solar Home System (SHS) Tariff for the Provision of Electricity Service for Rural Electrification By Electric Cooperatives (ECs) (*18 July 2017*)
<http://www.erc.gov.ph/Files/Render/issuance/18508>
11. **Resolution No. 18:** A Resolution Clarifying the Prescribed Capacity Limit for Prospective Power Generating Plants Set Forth in ERC Resolution No. 8, Series of 2016 (*15 August 2017*)
<http://www.erc.gov.ph/Files/Render/issuance/18599>



ENFORCEMENT OF RULES

1. Authority to Develop, Own and Operate

The ERC approved twenty (20) authority to develop, own and operate a dedicated point-to-point on various dates the applications filed by the following Distribution Utilities (DUs):

a. Sarangani Energy Corporation (SEC)

The ERC, in its Decision dated 27 January 2016 under ERC Case No. 2014-113 MC, docketed on 10 January 2017, approved the application filed by SEC for authority to develop, own, and operate a dedicated point-to-point limited facilities to connect Phase II of the SEC Power Substation of the NGCP, with Prayer for Provisional Authority, subject to the following conditions:

- i. The NGCP shall operate and maintain the subject dedicated point-to-point transmission facilities subject to the applicable charges;
- ii. The subject facilities shall be developed and constructed in accordance with the System Impact Study (SIS) and Facility Study (FS) requirements so as not to result in the degradation of NGCP's transmission system;
- iii. The subject facilities shall be used solely by the generating facility consistent with Section 9 of RA No. 9136; and
- iv. Any portion thereof required for competitive purposes or connect to any other user, ownership of the same shall be transferred to TRANSCO/NGCP at fair market value.

SEC was directed to pay a permit fee to the ERC in the amount of PhP11,025,300.00 computed based on Section 40 (g) of Commonwealth Act No. 146 and the Revised Schedule of ERC Fees and Charges.

b. South Luzon Thermal Energy Corporation (SLTEC)

The ERC, in its Decision dated 28 June 2016 under ERC Case No. 2014-114 MC, docketed on 16 January 2017, approved the application filed by SLTEC for authority to own, operate, and maintain a dedicated point-to-point limited transmission facility to connect to the Salong Switching Station in Barangay Salong, Calaca, Batangas subject to the following conditions:

- i. The operational control of 230 kV Salong Switching Station shall be transferred to NGCP;
- ii. The NGCP shall operate and maintain the subject dedicated point-to-point limited transmission facilities subject to applicable charges;
- iii. The metering point shall be as close as possible to the connection point in accordance with the Philippine Grid Code (PGC);
- iv. The subject facilities shall be developed and constructed in accordance with the System Impact Study (SIS) and Facility Study (FS) requirements so as not to result in the degradation of NGCP's transmission system;
- v. The dedicated point-to-point limited facility shall be used solely by the generating facility;



- vi. Any portion of the dedicated point-to-point limited transmission facilities required for competitive purposes or connect any other user, ownership of the same shall be transferred to TRANSCO/NGCP at fair market price; and
- vii. SLTEC was required to secure from the Department of Environment and Natural Resources (DENR) an Environmental Compliance Certificate (ECC) for its Point-to-Point Transmission Facility.

The ERC authorized the construction of the Salong Switching Station as a Transmission Asset (TA) and not as a dedicated point-to-point limited transmission facility.

SLTEC was directed to remit to the ERC a total permit fee in the amount of PhP3,547,859.50 as payment of permit fee for the approval of its application.

c. Southwest Luzon Power Generation Corporation (SLPGC)

The ERC, in its Decision dated 1 December 2015 under ERC Case No. 2014-109 MC, docketed on 12 April 2017, approved the application filed by the SLPGC for authority to develop and own a dedicated point-to-point limited transmission facilities to connect SLPGC Coal Fired Power Plant to the Calaca Substation of the National Grid Corporation of the Philippines, with prayer for provisional authority, subject to the following conditions:

- i. The NGCP shall operate and maintain the subject dedicated point-to-point limited transmission facilities subject to applicable charges;
- ii. The subject facilities shall be developed and constructed in accordance with the System Impact Study (SIS) and Facility Study (FS) requirements so as not to result in the degradation of NGCP's transmission system;
- iii. The subject transmission facilities shall be used solely by the generating facility; and
- iv. Any portion thereof required for competitive purposes or connect any other user, ownership of the same shall be transferred to TRANSCO/NGCP at a fair market price.

SLPGC was directed to remit to the ERC a total permit fee in the amount of PhP2,683,005.00, the computation of which is based on Section 40 (g) of C.A No. 146 and the Revised Schedule of ERC Fees and Charges.

d. Bulacan Solar Energy Corporation (BSEC)

The ERC, in its Decision dated 13 December 2016 under ERC Case No. 2015-097 MC, docketed on 9 June 2017, authorized BSEC to develop and own a dedicated point-to-point limited facility to connect its 25 MWp Bulacan Solar Power Plant (BSPP) to the Manila Electric Company's (MERALCO) Distribution System, subject to the following conditions:

- i. MERALCO shall operate the subject dedicated point-to-point limited facility subject to applicable charges;
- ii. BSEC shall execute an undertaking or similar documents stating that after construction, it will turn over to MERALCO the disconnect switch and its related accessories and equipment, which are not part of the dedicated point-



- to-point limited facility as Contribution in Aid of Construction (CIAC). MERALCO shall maintain a separate account of these CIAC and the assets should not appear in its rate base nor in its asset appraisal;
- iii. The subject facility shall be developed and constructed in accordance with the Distribution Impact Study (DIS) and Distribution Asset Study (DAS) requirements, so as not to result in the degradation of MERALCO's Distribution system;
 - iv. The dedicated point-to-point limited facility shall be used solely by the generating facility;
 - v. The metering point shall be installed at the connection point in accordance with the Philippine Distribution Code (PDC); and
 - vi. Any portion of the dedicated point-to-point limited facility required for competitive purposes or to connect any other user, ownership of the same shall be transferred to MERALCO at a fair market price, subject to optimization. In determining the fair market price, the cost of the facility as incorporated in the determination of the Feed-in Tariff should be accounted for.

Further, BSEC was directed to strictly comply with the directive that all related accessories and equipment installed in the Baliuag–Cruz-na-Daan (CND) 69 kV line are not Connection Assets or dedicated point-to-point limited facility from the start.

BSEC was directed to remit to the ERC a total permit fee in the amount of PhP690,000.00, the computation of which is based on Section 40 (g) of C.A No. 146 and the Revised Schedule of ERC Fees and Charges.

e. Atimonan One Energy, Inc. (A1E)

The ERC, in its Decision dated 30 May 2017 under ERC Case No. 2016-013 MC, docketed on 15 June 2017, approved the application filed by A1E for authority to develop, own, and/or operate dedicated point-to-point facilities to connect the Atimonan One Energy Coal – Fired Power Plant to the New Pagbilao Substation (NPSS) of the NGCP, subject to the following conditions:

- i. The NGCP shall operate and maintain the subject dedicated point-to-point limited transmission facilities subject to applicable charges;
- ii. The subject facilities shall be developed and constructed in accordance with the System Impact Study (SIS) and Facility Study (FS) requirements so as not to result in the degradation of NGCP's transmission system;
- iii. The dedicated point-to-point limited transmission facility shall be used solely by the generating facility; and
- iv. Any portion thereof required for competitive purposes or to connect any other user, ownership of the same shall be transferred to TRANSCO/NGCP at a fair market value.

A1E was directed to remit to the ERC, within 15 days from receipt of Decision, a total amount of PhP12,800,108.21 as payment of permit fee for the approval of its application.



f. SPARC - Solar Powered Agri-Rural Communities Corporation (SPARC)

The ERC, in its Decision dated 6 June 2017 under ERC Case No. 2015-078 MC, docketed on 6 July 2017, authorized SPARC to develop and own a dedicated point-to-point limited facility to connect its 3.82MWp SPARC Zambales Solar Power Plant (ZSPP) to the Zambales I Electric Cooperative, Inc. (ZAMECO I) distribution system, subject to the following conditions:

- i. ZAMECO I shall operate the subject dedicated point-to-point limited facility subject to applicable charges;
- ii. The subject facility shall be developed and constructed in accordance with the Distribution Impact Study (DIS) and Distribution Asset Study (DAS) requirements, so as not to result in the degradation of ZAMECO I's distribution system;
- iii. The dedicated point-to-point limited facility shall be used solely by the generating facility;
- iv. The metering points shall be installed at the connection point in accordance with the Philippine Distribution Code (PDC); and
- v. Any portion of the dedicated point-to-point limited facility required for competitive purposes or to connect any other user, ownership of the same shall be transferred to ZAMECO I at a fair market price, subject to optimization. In determining the fair market price, the costs of the facility as incorporated in the determination of the Feed-in-Tariff should be accounted for.

The ERC directed SAPRC to remit the total permit fee in the amount of PhP48,456.79, computed based on Section 40 (g) of C.A No. 146 and the Revised Schedule of ERC Fees and Charges.

g. Enfinity Philippines Renewable Resources, Inc. (EPRRI)

The ERC, in its Decision dated 6 June 2017 under ERC Case No. 2016-003 MC, docketed on 6 July 2017, authorized EPRRI to develop and own a dedicated point-to-point limited facility to connect its 24.55 MWp Solar Power Plant (SPP) to the distribution system of Clark Electric Distribution Corporation (CEDC), subject to the following conditions:

- i. CEDC shall operate the subject dedicated point-to-point limited facility subject to applicable charges;
- ii. The subject facility shall be developed and constructed in accordance with the Distribution Impact Study (DIS) and Distribution Asset Study (DAS) requirements so as not to result in the degradation of CEDC's distribution system;
- iii. The subject facility shall be used solely by the generating facility;
- iv. The metering point shall be located as close as possible to the connection point in accordance with the Philippine Distribution Code (PDC); and
- v. Any portion of the dedicated point-to-point limited facility required for competitive purposes or to connect any other user, ownership of the same shall be transferred to CEDC at a fair market price (subject to optimization).



In determining the fair market price, the costs of the facility as incorporated in the determination of the Feed-in Tariff should be accounted for.

ERC directed EPRRI to pay the permit fee amounting to PhP375,706.24, computed based on Section 40 (g) of C.A No. 146 and the Revised Schedule of ERC Fees and Charges.

h. Monte Solar Energy, Inc. (MONTESOL)

The ERC, in its Decision dated 6 June 2017 under ERC Case No. 2016-004 MC, docketed on 12 July 2017, approved the application filed by MONTESOL and was authorized to develop and own the proposed dedicated point-to-point limited transmission facility to connect its 18 MW DC (15.3 MW AC) solar power plant to the Visayas Grid, subject to the following conditions:

- i. Applicant MONTESOL shall operate and maintain the subject dedicated point-to-point limited transmission facility, in constant coordination with intervenor NGCP;
- ii. Applicant MONTESOL shall execute an undertaking that after construction, it will turn over to Intervenor NGCP the Sectionalizing Disconnect Switch and its related accessories and equipment that are transmission in function as Contribution in Aid of Construction (CIAC). Intervenor NGCP shall, in turn, maintain a separate account for its assets included in the CIAC, and such assets should never be included in its rate base or in its asset appraisal;
- iii. The subject facilities shall be developed and constructed in accordance with the System Impact Study (SIS) and Facility Study (FS) requirements so as not to result in the degradation of intervenor NGCP's transmission system;
- iv. The dedicated point-to-point limited transmission facility shall be used solely by the generating facility;
- v. The metering point shall be located as close as possible to the Connection Point in accordance with the 2007 PGC; and
- vi. In the event that a portion of the dedicated point-to-point limited transmission facility is required for competitive purposes or to connect any other user, the ownership of the same shall be transferred to TRANSCO/NGCP at a fair market value, subject to optimization. In determining the Fair Market Value. The cost of the facilities as incorporated in the determination of the FIT rate shall be accounted for.

Further, the additional Sectionalizing Disconnect Switch and its related accessories and equipment installed along Amlan-Guihulngan 69kV line are determined to be transmission assets from the start.

The ERC directed MONTESOL to pay the permit fee amounting to PhP119,000.81, computed based on Section 40 (g) of C.A No. 146 and the Revised Schedule of ERC Fees and Charges.

i. Negros Island Solar Power, Inc. (NISPI)

The ERC, in its Decision dated 6 June 2017 under ERC Case No. 2015-055 MC, docketed on 19 July 2017, approved the application filed by NISPI to develop and own or operate dedicated point-to-point limited facilities to connect the 27.2



MW Solar Power Plant to the Bacolod – San Enrique 69 kV Line, subject to the following conditions:

- i. The NGCP shall operate and maintain the subject dedicated point-to-point limited transmission facilities subject to applicable charges;
- ii. NISPI shall execute an undertaking or similar document/s that after construction, it will turn over to NGCP the San Enrique 69 kV Switching Station that have a transmission function as Contribution in Aid of Construction (CIAC). NGCP shall maintain a separate account of this CIAC and the assets should not be included in its rate base or in its asset appraisal;
- iii. The dedicated point-to-point limited facilities should be developed and constructed in accordance with the System Impact Study (SIS) and Facility Study (FS) requirements so as not to result in the degradation of NGCP's transmission system;
- iv. NISPI shall solely use the dedicated point-to-point limited facilities; and
- v. Ownership of any portion of the dedicated point-to-point limited facilities required for competitive purposes or to connect any other user shall be transferred to TRANSCO/NGCP at a fair market price but subject to optimization. In determining the fair market price, the cost of the facility as incorporated in the determination of Feed-in-Tariff (FIT), in the event that the generation company be FIT eligible, shall also be considered.

The ERC required NISPI to pay the permit fee amounting to PhP1,562,696.73.

j. Negros Island Solar Power, Inc. (NISPI)

The ERC, in its Decision dated 20 June 2017 under ERC Case No. 2015-057 MC, docketed on 19 July 2017, approved the application filed by NISPI to develop and own or operate dedicated point-to-point limited facilities to connect the 40.7 MW Solar Power Plant to the Visayas Grid, with prayer for provisional authority, subject to the following conditions:

- i. NISPI was authorized to develop and own dedicated point-to-point limited facilities to connect its 40.5 MW Solar Power Plant to the Visayas Grid; Provided, that NISPI will permanently remove its connection to NONECO's Cadiz – Victorias 69 kV line;
- ii. NGCP shall operate and maintain the subject dedicated point-to-point limited transmission facilities, subject to applicable charges;
- iii. NISPI should develop and construct the dedicated point-to-point limited facilities in accordance with the System Impact Study (SIS) and Facility Study (FS) requirements so as not to result in the degradation of NGCP's transmission system;
- iv. NISPI shall use solely the dedicated point-to-point limited facilities; and
- v. Any portion of the dedicated point-to-point limited facilities required for competitive purposes, or to connect any other user, the ownership of the same shall be transferred to NGCP at a fair market price but subject to optimization. In determining the fair market price, the cost of the facility as incorporated in the determination of Feed-in-Tariff (FIT), in the event that NISPI would be FIT eligible, shall also be considered.



Further, all related accessories and equipment installed in the Cadiz substation are not considered as Connection Asset, or dedicated point to point limited facilities from the start.

The ERC directed NISPI to remit a total permit fee in the amount of PhP1,044,604.59.

k. Next Generation Power Technology Corporation (NGPTC)

The ERC, in its Decision dated 20 June 2017 under ERC Case No. 2016-007 MC, docketed on 19 July 2017, approved the application filed by NGPTC for authority to develop, own and operate a dedicated point-to-point limited transmission line to connect the 18 MW Mariveles Solar Power Plant to the National Grid Corporation of the Philippines (NGCP) GN Power Mariveles – AFAB 69 kV line, with prayer for provisional authority, subject to the following conditions:

- i. The NGCP shall operate and maintain the subject dedicated point-to-point limited transmission facilities, subject to applicable charges;
- ii. NGPTC shall execute an undertaking or similar document/s that after construction, it will turn over to NGCP the disconnect switch and its related accessories and equipment that have transmission function as Contribution in Aid of Construction (CIAC). NGCP shall maintain a separate account of these CIAC and the assets should never appear in its rate base nor in its asset appraisal;
- iii. The metering point shall be at the connection point in accordance with the Philippine Grid Code (PGC);
- iv. The subject facilities shall be developed and constructed in accordance with the System Impact Study (SIS) and Facility Study (FS) requirements so as not to result in the degradation of NGCP's transmission system;
- v. The subject facilities shall be used solely by the generating facility;
- vi. In the event that any portion thereof will be required for competitive purposes or to connect any other user, ownership of the subject asset shall be transferred to TRANSCO/NGCP at a fair market price but subject to optimization. In determining the fair market price, the cost of the facility as incorporated in the determination of Feed-in-Tariff (FIT), should be accounted for; and
- vii. The disconnect switches and its related accessories and equipment installed along GN Power Mariveles – AFAB 69 kV line are considered Transmission Assets from the start.

The ERC directed NGPTC to remit a total permit fee in the amount of PhP707,220.30.

l. First Toledo Solar Energy Corporation (FTSEC)

The ERC, in its Decision dated 15 June 2017 under ERC Case No. 2016-008 MC, docketed on 31 August 2017, approved the application filed by FTSEC for authority to develop and own or operate a dedicated point-to-point limited transmission facilities line to connect the 60 MW Toledo Solar Plant to the National Grid Corporation of the Philippines (NGCP) Visayas Grid via the 69 kV line, subject to the following conditions:



- i. The NGCP shall operate and maintain the subject dedicated point-to-point limited transmission facilities subject to applicable charges;
- ii. FTSEC shall execute an undertaking or similar document/s that it will turn over to NGCP their assets with transmission in function;
- iii. The subject facilities shall be developed and constructed in accordance with the SIS and FS requirements so as not to result in the degradation of NGCP's transmission system;
- iv. The dedicated point-to-point limited facilities shall be used solely by the generating facility;
- v. The metering point shall be at the connection point in accordance with the Philippine Grid Code (PGC); and
- vi. Any portion of the dedicated point-to-point limited facilities required for competitive purposes or to connect any other user, ownership of the same shall be transferred to TRANSCO/NGCP at a fair market price but subject to optimization. In determining the fair market price, the cost of the facility as incorporated in the determination of Feed-in-Tariff (FIT), in the event that the generation company be FIT eligible, shall also be considered.

Further, all related accessories and equipment installed in the Calung – Calung Substation are not considered as Connection Asset, or dedicated point-to-point limited facilities from the start.

FTSEC was directed to remit to the ERC the total Permit Fee in the amount of PhP1,005,283.21.

m. San Carlos Sun Power Inc. (SACASUN)

The ERC, in its Decision dated 13 December 2016 under ERC Case No. 2015-094 MC, docketed on 6 September 2017, approved the application to authorize SACASUN to develop, own and operate assets, including dedicated point-to-point limited transmission facilities to connect the 48.6 MWp AC solar power plant to the Visayas Grid through the San Carlos – Guihulngan 69 kV line, subject to the following conditions:

- i. SACASUN shall operate and maintain the subject dedicated point-to-point limited facility, with constant coordination with the National Grid Corporation of the Philippines (NGCP);
- ii. SACASUN shall execute an undertaking that after construction of the switchyard and its associated facilities that have transmission functions, it shall turn over the said assets to NGCP as Contribution in Aid of Construction (CIAC). NGCP shall maintain a separate account of these assets and the same should not appear in its rate base nor in its asset appraisal;
- iii. The subject facilities shall be developed and constructed in accordance with the System Impact Study (SIS) and Facility Study (FS) so as not to result in the degradation of NGCP's transmission system;
- iv. The dedicated point-to-point limited facilities shall be used solely by the generating facility;
- v. The metering point shall be as close as possible to the connection point, in accordance with the Philippine Grid Code (PGC); and
- vi. Ownership of any portion of the dedicated point-to-point limited facility that is used for competitive purposes or for connection of any other user shall be



transferred to TRANSCO/NGCP at a fair market price, subject to optimization.

In determining the fair market price, the cost of the facility as incorporated in the determination of Feed-in-Tariff (FIT), in the event that the generation company be FIT eligible, should be accounted for; and all accessories and equipment related to the 69kV bus bar shall be classified as Transmission Assets.

SACASUN was directed to pay the permit fee amounting to PhP632,797.82 computed based on the ERC's Revised Schedule of fees and Charges.

n. San Miguel Consolidated Power Corporation (SMCPC)

The ERC, in its Decision dated 6 July 2017 under ERC Case No. 2016-014 MC, docketed on 22 September 2017, authorized SMCPC to develop and own Dedicated Point-to-Point Limited Transmission Facility to connect the 2 units of SMCPC Power Plant to the Matanao-Toril and Toril – Davao 138 kV transmission line of the National Grid Corporation of the Philippines (NGCP), subject to the following conditions:

- i. The NGCP shall operate and maintain the subject dedicated point-to-point limited transmission facility subject to applicable charges;
- ii. The subject facility should be developed and constructed in accordance with the System Impact Study (SIS) and Facility Study (FS) requirements, so as not to result in the degradation of NGCP's transmission system;
- iii. The dedicated point-to-point limited transmission facility shall be used solely by the generating facility; and
- iv. If any portion thereof is required for competitive purposes or to connect any other user, ownership of the same shall be transferred to TRANSCO/NGCP at a fair market value.

SMCPC was required to pay the permit fee of PhP350,875.62 computed based on Section 40(g) of Commonwealth Act No. 146 and the Revised Scheduled of ERC Fees and Charges.

o. Green Innovations for Tomorrow Corporation (GIFT)

The ERC, in its Decision dated 20 June 2017 under ERC Case No. 2016-022 MC, docketed on 27 September 2017, granted the instant application filed by GIFT for the authority to develop, own and operate a dedicated point-to-point limited facility to connect its 12 MW Biomass Power Plant to the Luzon Grid, subject to the following conditions:

- i. The National Grid Corporation of the Philippines (NGCP) shall operate and maintain the subject dedicated point to point limited facility, subject to applicable charges;
- ii. The subject facility shall be developed and constructed in accordance with the System Impact Study (SIS) and Facility Study (FS) requirements so as not to result in the degradation of NGCP's transmission system;



- iii. The dedicated point to point facility shall be used solely by the generating facility; and
- iv. Any portion of the dedicated point-to-point limited facility required for competitive purposes or connection to any other user shall have its ownership transferred to TRANSCO/NGCP at a fair market price, subject to optimization. In determining the fair market price, the cost of the facility as incorporated in the determination of Feed-in-Tariff (FIT) shall be accounted for.

GIFT was directed to pay the permit fee amounting to PhP36,474.86, which was computed based on the Revised Schedule of ERC Fees and Charges.

p. Universal Robina Corporation (URC)

The ERC, in its Decision dated 20 June 2017 under ERC Case No. 2015-070 MC, docketed on 27 September 2017, approved the application filed by URC for authority to develop and own a dedicated point-to-point limited transmission facilities to connect the 46 MW Universal Robina Corporation – Kabankalan Biomass Fired Power Plant to the Visayas Grid through the transmission system of the NGCP, subject to the following conditions:

- i. NGCP shall operate and maintain the subject dedicated point-to-point limited transmission facilities subject to applicable charges;
- ii. URC shall execute an undertaking or similar document/s that after construction, it will turn over to NGCP the switchyard and its associated facilities that have transmission functions as Contribution in Aid of Construction (CIAC). NGCP shall maintain a separate account of these CIAC and the assets should never appear in its rate base nor in its asset appraisal;
- iii. The subject facility shall be developed and constructed in accordance with the System Impact Study (SIS) and Facility Study (FS) requirements so as not to result in the degradation of NGCP's transmission system;
- iv. The subject facilities shall be used solely by the generating facility;
- v. The metering point shall be as close as possible to the connection point in accordance with the Philippines Grid Code (PGC); and
- vi. Any portion of the dedicated point-to-point limited facilities required for competitive purposes or connect any other user, ownership of the same shall be transferred to TRANSCO/NGCP at a fair market price. In determining the fair market price, the cost of the facilities as incorporated in the determination of the Feed-in-Tariff should be accounted for, as well as the optimal design.

Further, the disconnect switcher at the tapping point for the Kabankalan – Tap and Mabinay – Tap 69 kV lines are not part of the dedicated point-to-point limited transmission facility.

URC was directed to remit to the ERC the total permit fee in the amount of PhP929,430.55.

q. Sulu Electric Power and Light (Phils.), Inc. (SEPALCO)

The ERC, in its Decision dated 06 July 2017 under ERC Case No. 2015-109 MC, docketed on 29 September 2017, approved the application filed by SEPALCO for



authority to develop and own or operate a dedicated point-to-point limited transmission facilities to connect the 50MWp power plant to the transmission line of National Grid Corporation of the Philippines (NGCP), subject to the following conditions:

- i. NGCP shall operate and maintain the subject dedicated point-to-point limited facilities subject to applicable charges;
- ii. The subject facility shall be developed and constructed in accordance with the System Impact Study (SIS) and Facility Study (FS) requirements so as not to result in the degradation of NGCP's transmission system;
- iii. The dedicated point-to-point limited facilities shall be used solely by the generating facility; and
- iv. Any portion of the dedicated point-to-point limited facility required for competitive purposes or to connect any other user, the ownership of the same shall be transferred to TRANSCO/NGCP at a fair market price but subject to optimization. In determining the fair market price, the cost of the facility as incorporated in the determination of the Feed-in-Tariff (FIT), in the event that the generation company be FIT eligible, shall also be considered.

SEPALCO was directed to remit to the ERC the total permit fee in the amount of PhP856,312.50.

r. SPARC-Solar Powered Agri-Rural Communities Corporation (SPARC)

The ERC, in its Decision dated 6 July 2017 under ERC Case No. 2015-095 MC, docketed on 25 October 2017, authorized SPARC to develop and own a dedicated point-to-point limited facility to connect its 3.82 MW SPARC Solar Power Plant (SPP) to Manila Electric Company's Distribution System, subject to the following conditions:

- i. MERALCO shall operate and maintain the dedicated point-to-point limited facility subject to applicable charges;
- ii. The subject facility shall be developed and constructed in accordance with the Distribution Impact Study (DIS) and Distribution Asset Study (DAS) requirements so as not to result in the degradation of MERALCO's distribution system;
- iii. The dedicated point-to-point limited facility shall be used solely by the generating facility; and
- iv. Any portion of the dedicated point-to-point limited facility required for competitive purposes or to connect any other user, ownership of the same shall be transferred to MERALCO at a fair market price subject to optimization. In determining the fair market price, the cost of the facility as incorporated in the determination of the Feed-in-Tariff (FIT) shall be considered, in the event that the generation company be FIT eligible.

However, the existing 4 km. reconducted line of MERALCO does not form part of the dedicated point-to-point limited facility of SPARC.



SPARC was required to pay the permit fee amounting to PhP95,906.23 computed based on Section 40 (g) of Commonwealth Act No. 146 and the Revised Schedule of ERC Fees and Charges.

s. Energy World Power Operations Philippines, Inc. (EWPOPI)

The ERC, in its Decision dated 6 July 2017 under ERC Case No. 2016-039 MC, docketed on 26 October 2017, authorized EWPOPI to develop and own a dedicated point-to-point limited facility to connect its 650 MW Combined Cycle Gas – Fired Power Plant (CCGPP) to the Luzon Grid, subject to the following conditions:

- i. The National Grid Corporation of the Philippines (NGCP) shall operate and maintain the subject dedicated point-to-point limited facility subject to applicable charges;
- ii. The subject facility shall be developed and constructed in accordance with the System Impact Study (SIS) and Facility Study (FS) requirements so as not to result in the degradation of NGCP's transmission system;
- iii. The dedicated point-to-point limited facility shall be used solely by the generating facility; and
- iv. Any portion of the dedicated point-to-point limited facilities required for competitive purposes or to connect any other user, ownership of the same shall be transferred to TRANSCO/NGCP at a fair market price subject to optimization.

EWPOPI was required to pay the permit fee amounting to PhP5,207,921.94 computed based on Section 40 (g) of Commonwealth Act No. 146 and the Revised Schedule of ERC Fees and Charges.

t. Bicol Biomass Energy Corporation (BBEC)

The ERC, in its Decision dated 31 August 2017 under ERC Case No. 2016-016 MC, docketed on 3 November 2017, authorized BBEC to develop and own a dedicated point-to-point limited facilities to connect its 5 MW Biomass Power Plant (BPP) to the Luzon Grid, subject to the following conditions:

- i. The National Grid Corporation of the Philippines (NGCP) shall operate and maintain the subject dedicated point-to-point limited facilities subject to applicable charges;
- ii. The subject facility shall be developed and constructed in accordance with the System Impact Study (SIS) and Facility Study (FS) requirements so as not to result in the degradation of NGCP's transmission system;
- iii. The dedicated point-to-point limited facilities shall be used solely by the generating facility;
- iv. The metering point shall be at the connection point in accordance with the Philippines Grid Cod (PGC); and
- v. Any portion of the dedicated point-to-point limited facilities required for competitive purposes or to connect any other user, ownership of the same shall be transferred to TRANSCO/NGCP at a fair market price subject to optimization. In determining the fair market price, the cost of the facility as incorporated in the determination of Feed-in-Tariff (FIT) shall also be considered in the event that the generation company be FIT eligible.



BBEC was required to pay the permit fee amounting to PhP347,962.87 computed based on Section 40 (g) of Commonwealth Act No. 146 and the Revised Scheduled of ERC Fees and Charges.

2. Business Separation and Unbundling Plans (BSUP)

The ERC approved three (3) applications for the approval of Business Separation and Unbundling Plan (BSUP), from the following Distribution Utilities (DUs):

- a. Northern Samar Electric Cooperative, Inc. (NORSAMELCO), Decision dated 21 June 2016 under ERC Case No. 2015-022 MC, docketed on 12 January 2017;
- b. Province of Siquijor Electric Cooperative, Inc. (PROSIELCO), Decision dated 21 June 2016 under ERC Case No. 2015-020 MC, docketed on 16 January 2017; and
- c. San Jose City Electric Cooperative, Inc. (SAJELCO), Decision dated 24 August 2016 under ERC Case No. 2015-048 MC, docketed on 24 January 2017.

The said applications were found to have complied with the provisions of Section 36 of RA 9136 and Rule 10 of its IRR, subject to the certain conditions and full compliance with the requirements of the BSG, as amended.

3. Capital Expenditure (CAPEX) Projects

The ERC approved twenty-four (24) capital expenditure projects on various dates filed by the following Distribution Utilities (DUs):

	ERC Case No.	Distribution Utility	Date of Decision (Date Docketed)	CAPEX Projects and Cost (PhP)	
1	2013-073 RC	Davao del Sur Electric Cooperative, Inc. (DASURECO)	21 June 2016 (16 February 2017)	The following implemented capital expenditure projects for the years 2013 to 2015 were confirmed:	
				Installation of New 20 MVA Sustation at Digos City	55,093,707.00
				Installation of Downline Protective Device at Feeder 1 Cogon Substation	700,000.00
				Installation of Downline Protective Device at Feeder 5 Cogon Substation	700,000.00
				Installation of Downline Protective Device at Feeder 6 Cogon Substation	700,000.00
				Installation of Downline Protective Device at Feeder Paligue Substation	700,000.00
				Installation of Downline Protective Device at Feeder 2 Matanao Substation	700,000.00
				Installation of Downline Protective Device at Feeder 3 Matanao Substation	700,000.00
				Installation of Downline Protective Device at Feeder 1 Astorga Substation	700,000.00
				Relocation of 7.65 kms. Primary Line to RROW from Astorga to Inawayan	8,107,487.58
				Relocation of 8.6 kms. Primary Line to RROW from Cogon to Tagabuli	9,250,728.76



	ERC Case No.	Distribution Utility	Date of Decision (Date Docketed)	CAPEX Projects and Cost (Php)	
				Relocation of 5.7 kms. Primary Line to RROW from Lubo to Tagabuli	6,132,330.91
				Spare provision for Station Class 69 kV Lightning Arrester	165,000.00
				Spare provision for Protective Relays	593,070.00
				Spare provision for Differential Protective Relay	130,000.00
				Spare provision 69 kV SF6 Circuit Breaker	3,200,000.00
				Spare provision 15 kV Automatic Circuit Recloser	1,400,000.00
				Spare provision 35 kV Automatic Circuit Recloser	1,200,000.00
				Spare provision 72 kV Current Transformer	825,000.00
				Spare provision 72 kV Potential Transformer	885,000.00
				Rehab and Uprating of 3.5 kms. 3-phase primary line from Cogon S/S to Rizal Ave.	3,690,950.00
				Sub Total	95,573,274.25
				The following unimplemented capital expenditure projects were approved:	
				Rehab and Uprating of 6.9 kms 3-phase primary line from Matanao S/S to Matanao Pob. Davao Sur	7,509,034.82
				Relocation of 15 kms. Primary Line to RROW from Km. 71 Matano to Kinuskusan	16,145,687.54
				Relocation of 6.5 kms. Primary Line to RROW from Paligue to Balutakay	6,990,691.83
				Relocation of 9.5 kms. Primary Line to RROW from Paligue to Km. 80 Sulop	10,217,073.00
				Replacement of Rotten Wood Poles on Primary Distribution Line	63,376,792.52
				Replacement of 69 kV SF6 Circuit Breaker for Paligue Substation	3,200,000.00
				Replacement of 3-Phase Reclosers with Vacuum Circuit Breakers for Paligue Substation	4,558,958.00
				Rehab and Uprating of 4.3 kms. 3-phase primary line from Cogon S/S to Tres de Mayo via McArthur Highway	4,532,305.00
				Rehab and Uprating of 8.0 kms 3-phase primary line from Cogon S/S to Diversion Road	8,436,047.00
				Rehab and Uprating of 11.2 kms. 3-phase primary line from Matanao S/S to Tres de Mayo, Digos	11,812,563.00
				Distribution Transformers for future load growth	14,373,000.00
				Customer Service Drop Materials	16,043,740.00
				Kwh meter for new Customer Connections	11,300,000.00
				Primary Line Extension	71,655,190.95
				Secondary Line Extension	37,771,096.55
				Substation SCADA	32,580,000.00
				Wireless Communication System	5,220,000.00
				Maintenance and Collection Branch Offices	6,800,000.00



	ERC Case No.	Distribution Utility	Date of Decision (Date Docketed)	CAPEX Projects and Cost (Php)	
				Boomtruck	15,000,000.00
				Kilowatt hour Meter Test Bench	1,500,000.00
				Protective Relay Tester	2,555,613.00
				Utility Service Vehicle	12,600,000.00
				Total	364,177,793.21
2	2014-139 RC	Bohol I Electric Cooperative, Inc. (BOHECO I)	24 August 2016 (19 April 2017)	The following CAPEX projects of BOHECO I in the amount of PhP249,528,332.30 was approved:	
				Feeder re-configuration, Panglao Substation	5,460,216.51
				Line rehabilitation / upgrading at coverage area	26,672,635.32
				CAPEX on public protection and safety	4,550,000.00
				Yearly forecasted cost of distribution transformer	42,700,105.00
				Yearly forecasted cost of service drop wire and kilowatt-hour meter	49,538,202.44
				Annual meter replacement cost	11,250,000.00
				Prepaid metering service	10,500,000.00
				Maintenance vehicle, service vehicle and boom/bucket truck	27,600,000.00
				IT & communication network enhancement	10,063,499.99
				Software development	7,000,000.00
				SCADA	6,000,000.00
				Distribution planning software upgrading and maintenance	900,000.00
				Administration building phase III	24,838,481.00
				Sub-office administration building construction	10,000,000.00
				Infrared thermal scanner	800,000.00
				Winding resistance tester	300,000.00
				Distribution transformer efficiency tester	1,000,000.00
				Three phase meter tester standard	3,000,000.00
				Refund of installation cost to consumer initiated projects	7,355,192.04
				Total	249,528,332.30
3	2011-146 RC	Capiz Electric Cooperative, Inc. (CAPELCO)	17 August 2016 (4 May 2017)	The following implemented capital expenditure projects were confirmed in the amount of PhP212,969,184.41 inclusive of government subsidy:	
				Acquisition of 69 kV Subtransmission Lines (Panitan-Lawaan)	6,785,610.91
				Refurbishment of 69 kV Subtransmission Lines (Panitan – Lawaan) and Mianay-Dao	17,442,079.32
				Feeder L1 Conversion of Lines from 1-phase to 2-phase and 3-phase reconductoring of lateral lines, uprate and install additional capacitors	3,409,700.86
				Upgrading of Lawaan Substation	18,000,000.00
				Upgrading / Replacement of Overloaded Distribution Transformers	6,784,668.57
				New Connection	17,630,528.48
				Secondary Line Extension	16,599,382.35
				Replacement of kWh Meters	20,023,944.43
				Primary Line Extension	36,236,740.27
				Distribution Transformer Expansion	18,532,847.95
				Rehabilitation of Lawaan Substation	30,890,615.00
				Reconductoring of Feeder F1 3-phase	5,848,498.40



	ERC Case No.	Distribution Utility	Date of Decision (Date Docketed)	CAPEX Projects and Cost (PhP)	
				and lateral lines, conversion of 1-phase to 2-phase, uprate and install additional capacitors	
				Feeder F2 conversion of lines from 1-phase to 2-phase (v-phase) and 3-phase lines	7,859,498.03
				Four (4) units of 4 x 4 Service Vehicle and 3 units Mitsubishi L-300 (Cab & Chassis only)	3,103,374.00
				Purchase of 2 units Halo-Ammeter	77,400.00
				DSAS Package 1 (Web-Based)	600,000.00
				Accounting Computerization and Billing Modification	3,099,304.84
				GPS Garmins	44,991.00
				Grand Total	212,969,184.41
4	2011-158 RC	Samar II Electric Cooperative, Inc. (SAMELCO II)	10 May 2016 8 May 2017)	The ERC authorized SAMELCO II to implement the following capital expenditure projects with some modifications:	
				Substation Projects	
				Construction of 5/6.25 MVA Substation and 69 kV line at Villareal, Samar	117,720,519.64
				Primary Distribution Development Project	
				Installation of one (1) unit back-up protection for Paranas Feeder 1	700,000.00
				Installation of two (2) units back-up protection for Paranas Feeder 2	1,400,000.00
				Secondary Distribution Development Project	
				Distribution Transformers	13,756,700.00
				Other Network Projects	
				Service Drop Requirement	4,326,510.16
				Metering Requirement	15,714,600.00
				Non-network Projects	
				Purchase of Boom-Truck for TSD Line Operation	2,000,000.00
				Purchase of Engineering Software	400,000.00
					156,018,329.80
5	2015-202 RC	Ticao Island Electric Cooperative, Inc. (TISELCO)	30 May 2017 (9 June 2017)	The ERC approved the application filed by TISELCO for approval of its capital projects for the years 2015 to 2019, as follows:	
				Conversion of 10.48 circuit-km. Single-Phase Line to Three-Phase Line	6,429,481.28
				Reconductoring of Loaded Secondary Lines from No. 2 ACSR to 1/o ACSR and Installation of Distribution Transformers and Load Splitting	3,813,433.09
				Replacement and Installation of Grounding System to every 400 m span of primary line and every 300 m span of three phase secondary line	988,980.00
				Replacement of Old, Ageing, Inappropriate, Inaccurate and Dilapidated Electro-Mechanical Meters with Electronic Meters	6,260,000.00
				Installation of two 3-Phase Vacuum Circuit Reclosers	1,623,155.27
				Replacement of Rotten Poles, Damaged Crossarms and Deteriorating Guys in Three-Phase lines	1,988,685.50



	ERC Case No.	Distribution Utility	Date of Decision (Date Docketed)	CAPEX Projects and Cost (Php)	
				Acquisition of Buffer Stocks for 10% of Whole Distribution System Materials	3,360,376.00
				Rural Electrification projects (GAA SEP/ BLEP Subsidy)	100,814,408.00
				Distribution Transformers	2,840,001.85
				Low Voltage Distribution Lines	1,898,675.82
				Standard Connection Facilities	3,035,676.00
				Acquisition of Onsite Accuracy Meter Test Equipment	400,000.00
				Expansion of Main Office Building	3,000,000.00
				Acquisition of Linemen Tools and Equipment	603,250.00
				Acquisition of Vehicle for Technical Operations	1,207,500.00
				Grand Total	138,263,622.81
6	2013-198 RC	Negros Occidental Electric Cooperative, Inc. (NOCECO)	6 June 2017 (27 June 2017)	The following implemented projects were approved:	
				Replacement of defective recloser's control of CF1	750,680.00
				Replacement of defective 3 units AVR Control of NF3 at Biaren, Kabankalan	437,724.00
				Replacement of old/ageing distribution capacitors	248,400.00
				Rehabilitation of 12.8 km 13.2 kV lines below the Binalbagan – La Castellena 69 kV lines	4,002,978.35
				Replacement of old/corroded/ageing conductors, rotten poles and line assemblies	15,454,545.79
				Installation of 1-10 MVA substation at Overflow, Kabankalan and construction of three (3) feeder lines	51,134,816.90
				Distribution transformers	11,991,000.00
				Replacement of defective kWh meters	795,844.48
				Standard connection facilities	12,551,242.76
				Extension of secondary lines	640,992.13
				Communication equipment	349,500.00
				Land and buildings	23,261,650.26
				Office furniture and equipment	4,923,998.00
				Structures and improvements	1,551,191.02
				Tools and equipment	4,601,265.00
				Transportation equipment	5,775,639.00
				Total Project Cost	138,471,467.69
7	2014-040 RC	Olongapo Electric Distribution Corporation (OEDC)	30 May 2017 (27 June 2017)	The ERC approved the following CAPEX Projects of OEDC in the amount of Php295,185,842.00:	
				Non-technical loss reduction project, including meter change out	122,434,717
				Acquisition and installation of Feeder Meters	419,900
				Replacement of the 5 MVA, 69/4.16 kV Power Transformer to 15/20 MVA, 69/13.8 kV Power Transformer of CBMU Substation	49,630,656
				Conversion of CBMU 4.16 kV Feeder to 13.8 kV system	41,500,088
				Line Rehabilitation and Reconducturing of OEDC's Medium – Voltage Distribution Lines	21,859,968
				Load Centering with DT Optimization	52,758,228
				Sub Total Cost (Network)	288,603,557



	ERC Case No.	Distribution Utility	Date of Decision (Date Docketed)	CAPEX Projects and Cost (PhP)																																			
				Non - Network CAPEX project																																			
				Data Gathering Procedures and Database Build-Up on the Existing Distribution Assets of OEDC and their Electrical Relationship and Location	6,582,285																																		
				Total Project Cost	295,185,842																																		
8	2016-013 RC	Clark Electric Distribution Corporation (CEDC)	6 June 2017 (27 June 2017)	The ERC approved the application filed by CEDC for the approval of the emergency capital expenditure (CAPEX) project, entitled “Development of Roxas 50MVA, 69 KV – 13.8 KV Substation”. Further, CEDC was directed to subject said emergency CAPEX project to optimization based on its actual use and/or implementation during the reset process for the next regulatory period following the procedures stated in the Rules for Setting Distribution Wheeling Rates (RDWR) for Privately Owned Distribution Utilities entering Performance Based Regulation and other relevant issuances of the Commission.																																			
9	2013-219 RC	Aurora Electric Cooperative, Inc. (AURELCO)	19 December 2016 (5 July 2017)	The following CAPEX projects of AURELCO were confirmed: 1. Force Majeure Event Capital Expenditure Project in the amount of PhP13,547,318.37; 2. Unplanned Capital Expenditure Projects consisting of the following: a. Construction of Covered Court in the amount of PhP2,855,200.87; and b. Purchase of lot for the construction of new building office in the amount of PhP3,471,881.99.																																			
10	2011-157 RC	Biliran Electric Cooperative, Inc. (BILECO)	6 June 2017 (5 July 2017)	The following capital expenditure projects of BILECO, amounting to PhP75,295,332.56 was approved: <table><tr><td colspan="2">Substation Projects</td></tr><tr><td>Construction of New Substation 3.15 MVA at Brgy. Caraycaray, Naval</td><td>14,075,983.17</td></tr><tr><td colspan="2">Subtransmission Line Projects</td></tr><tr><td>Construction of 16.5 km, 69kV Sub-Transmission Line (Biliran to Caraycaray, Naval)</td><td>36,259,603.33</td></tr><tr><td colspan="2">Primary Distribution Projects</td></tr><tr><td>Installation of Additional Line Protection Feeder No. 1</td><td>1,800,000.00</td></tr><tr><td>Installation of Additional Line Protection Feeder No. 2</td><td>2,400,000.00</td></tr><tr><td>Construction of 2.8 km, Double Circuit Line (Caraycaray to Atipolo, Naval)</td><td>2,591,580.85</td></tr><tr><td>Construction of 5 km, Double Circuit Line (Caraycaray to Naval Poblacion)</td><td>5,312,990.43</td></tr><tr><td>Upgrading of 20.8 km, Distribution Line from Existing 1-Phase to 3-Phase (Bliss Calumpang to Brgy. Cabibihan, Caibiran)</td><td>6,814,533.33</td></tr><tr><td colspan="2">Other Network Projects</td></tr><tr><td>New Connection</td><td>2,009,775.00</td></tr><tr><td>Distribution Transformer Requirement</td><td>921,891.60</td></tr><tr><td colspan="2">Non-network Projects</td></tr><tr><td>Institutional Services Department (ISD)</td><td>1,328,800.00</td></tr><tr><td>Finance Services Department (FSD)</td><td>471,064.00</td></tr><tr><td>Technical Services Department (TSD)</td><td>1,309,110.85</td></tr></table>		Substation Projects		Construction of New Substation 3.15 MVA at Brgy. Caraycaray, Naval	14,075,983.17	Subtransmission Line Projects		Construction of 16.5 km, 69kV Sub-Transmission Line (Biliran to Caraycaray, Naval)	36,259,603.33	Primary Distribution Projects		Installation of Additional Line Protection Feeder No. 1	1,800,000.00	Installation of Additional Line Protection Feeder No. 2	2,400,000.00	Construction of 2.8 km, Double Circuit Line (Caraycaray to Atipolo, Naval)	2,591,580.85	Construction of 5 km, Double Circuit Line (Caraycaray to Naval Poblacion)	5,312,990.43	Upgrading of 20.8 km, Distribution Line from Existing 1-Phase to 3-Phase (Bliss Calumpang to Brgy. Cabibihan, Caibiran)	6,814,533.33	Other Network Projects		New Connection	2,009,775.00	Distribution Transformer Requirement	921,891.60	Non-network Projects		Institutional Services Department (ISD)	1,328,800.00	Finance Services Department (FSD)	471,064.00	Technical Services Department (TSD)	1,309,110.85
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11	2015-195 RC	Clark Electric Distribution	6 June 2017	The ERC approved the application filed by CEDC for the approval of the emergency capital expenditure (CAPEX)																																			



	ERC Case No.	Distribution Utility	Date of Decision (Date Docketed)	CAPEX Projects and Cost (PhP)																											
		Corporation (CEDC)	(6 July 2017)	project, entitled “Uprating of 40-MVA 69 kV/13.8 kV Power Transformer with 50 MVA 69 kV /13.8 kV Power Transformer at IE-5 Substation”. Accordingly, CEDC was directed to subject said emergency CAPEX project to optimization based on its actual use and/or implementation during the reset process for the next regulatory period following the procedures stated in the RDWR for Privately Owned DUs entering PBR and other relevant issuances of the Commission.																											
12	2011-161 RC	Samar I Electric Cooperative, Inc. (SAMELCO I)	16 May 2017 (31 August 2017)	The ERC resolved the confirmation of the following implemented capital expenditure projects of SAMELCO I amounting to PhP60,878,771.44 (inclusive of government subsidy): <table><tr><td colspan="2">Network Projects</td></tr><tr><td>Uprating of Capoocan Substation (5 to 15MVA)</td><td>18,475,660.00</td></tr><tr><td colspan="2">Other Network Project</td></tr><tr><td>Acquisition of ACSR Wires for Rehabilitation/ Renewal Project Primary)</td><td>1,159,866.22</td></tr><tr><td>Acquisition of Distribution Transformer (Replacement of Old/Aged PCB Type Distribution Transformers)</td><td>2,032,771.79</td></tr><tr><td>Acquisition of ACSR Wires for Rehabilitation/Renewal Project (Secondary)</td><td>1,379,854.85</td></tr><tr><td>Metering Equipment (KWH Meter) for New Connection</td><td>22,377,423.82</td></tr><tr><td>Secondary Service Drop for New Connection</td><td>6,265,120.40</td></tr><tr><td>Massive Replacement of Rotten Pole (Backbone)</td><td>4,268,074.36</td></tr><tr><td>Massive Replacement of Defective Meters</td><td>4,500,000.00</td></tr><tr><td colspan="2">Non-network Projects</td></tr><tr><td>DSAS Package (Web-based)</td><td>420,000.00</td></tr><tr><td>Grand Total</td><td>60,878,771.44</td></tr></table>		Network Projects		Uprating of Capoocan Substation (5 to 15MVA)	18,475,660.00	Other Network Project		Acquisition of ACSR Wires for Rehabilitation/ Renewal Project Primary)	1,159,866.22	Acquisition of Distribution Transformer (Replacement of Old/Aged PCB Type Distribution Transformers)	2,032,771.79	Acquisition of ACSR Wires for Rehabilitation/Renewal Project (Secondary)	1,379,854.85	Metering Equipment (KWH Meter) for New Connection	22,377,423.82	Secondary Service Drop for New Connection	6,265,120.40	Massive Replacement of Rotten Pole (Backbone)	4,268,074.36	Massive Replacement of Defective Meters	4,500,000.00	Non-network Projects		DSAS Package (Web-based)	420,000.00	Grand Total	60,878,771.44
Network Projects																															
Uprating of Capoocan Substation (5 to 15MVA)	18,475,660.00																														
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DSAS Package (Web-based)	420,000.00																														
Grand Total	60,878,771.44																														
13	2014-151 RC	First Laguna Electric Cooperative, Inc. (FLECO)	15 June 2017 (31 August 2017)	FLECO’s Force Majeure Event Capital Expenditure Project relating to the repair of the distribution lines damaged by the typhoon Glenda, in the amount of PhP5,011,838.35 was approved with modification.																											
14	2013-079 RC	Ilocos Norte Electric Cooperative, Inc. (INEC)	1 August 2017 (14 September 2017)	The ERC approved with modification the application filed by the INEC for the approval of its emergency capital expenditure project, relative to the procurement of brand new 10 MVA power transformer for Laoag Substation. Upon evaluation, the ERC modified the proposed amount and made adjustments, as follows: <table><tr><td>10 MVA 69/13.2 kV Power Transformer</td><td>11,000,000.00</td></tr><tr><td>Labor Cost Distribution (January to August 8, 2013)</td><td>24,169.89</td></tr><tr><td>Bare Copper Wire (30mm)</td><td>9,106.50</td></tr><tr><td>Accessories</td><td>15,711.91</td></tr><tr><td>Supply, installation, testing & commissioning of transformer relay</td><td>430,000.00</td></tr><tr><td>Grand Total</td><td>11,478,988.30</td></tr></table>		10 MVA 69/13.2 kV Power Transformer	11,000,000.00	Labor Cost Distribution (January to August 8, 2013)	24,169.89	Bare Copper Wire (30mm)	9,106.50	Accessories	15,711.91	Supply, installation, testing & commissioning of transformer relay	430,000.00	Grand Total	11,478,988.30														
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Grand Total	11,478,988.30																														



	ERC Case No.	Distribution Utility	Date of Decision (Date Docketed)	CAPEX Projects and Cost (PhP)	
15	2011-002 RC	Negros Oriental II Electric Cooperative, Inc. (NORECO II)	25 July 2017 (27 October 2017)	The ERC confirmed the following capital expenditure projects of NORECO II amounting to PhP122,305,857.04, as follows:	
				Network Projects	
				Additional 30MVA Power Transformer	24,624,800.00
				Procurement of duplex service drop wires	1,722,000.00
				Procurement of KWH meters	2,905,072.00
				Procurement of distribution poles	21,497,500.00
				Procurement of distribution transformers	2,583,000.00
				Barangay and Sitio Electrification	44,937,702.15
				Non-Network Project	
				Procurement of equipment and vehicles	24,035,782.89
				Likewise, the following capital expenditure projects of applicant NORECO II amounting to Php 56,501,964.50 were approved, as follows:	
				Substation Project	
				Construction of additional 30 MVA Power transformer at Bagacay Substation	27,794,392.50
				Other Network Projects	
				Procurement of duplex service drop wires	1,722,000.00
				Procurement of KWH meters	2,905,072.00
				Procurement of distribution poles	21,497,500.00
				Procurement of distribution transformers	2,583,000.00
				16	2010-139 RC
Load transfer from Quezon Substation to Talavera Substation	129,424.00				
Reconductoring, Installation of Capacitor, and Feeder Splitting	338,288.16				
Rehab/Revamp of overextended and undersized secondary lines	28,394,996.00				
Upgrading of industrial consumer’s kWh meter	2,287,369.54				
Acquisition of Distribution transformer	35,575,678.62				
Extension of Primary and Secondary Lines	2,441,126.23				
Acquisition of #6 AWG ACSR Service Drop	13,401,044.20				
Acquisition of Single Phase kWh Meters	29,410,265.55				
Replacement of Rotten Wood Pole	28,182,487.08				
Acquisition of 69kV subtransmission assets	57,303,310.82				
Rehab/upgrading of substation protection	26,836,405.00				
Installation of Power Quality Monitoring Equipment	949,533.72				
Acquisition of Logistics	8,698,836.40				
Acquisition of Engineering Software	1,859,250.00				
Construction of Proposed Administrative Building	25,640,000.00				
ICT Communication Improvement Project	1,133,787.00				



	ERC Case No.	Distribution Utility	Date of Decision (Date Docketed)	CAPEX Projects and Cost (Php)	
				ICT Hardware Requirement	3,984,750.05
				Acquisition of Engineering Software (AM/FM/GIS)	5,322,417.77
				Construction of DX Line (Government Subsidy)	104,348,623.33
				Total Project Cost	376,207,593.47
17	2011-169 RC	Siargao Electric Cooperative, Inc. (SIARELCO)	13 September 2017 (7 November 2017)	The ERC approved the following proposed capital projects of SIARELCO in the amount of Php16,016,239.75:	
				Replacement of Inefficient Transformer	6,950,810.00
				Replacement / Upgrading of kWh meters	6,396,000.00
				Replacement of Rotten Poles	736,951.00
				Logistics	1,932,838.75
				Total	16,016,239.75
18	2016-194 RC	Negros Oriental I Electric Cooperative, Inc. (NORECO I)	31 August 2017 (13 December 2017)	NORECO I's Emergency Capital Expenditure Project for the rehabilitation of the damaged power transformer in the Mabinay Substation amounting to Php1,166,200.00 was approved.	
19	2015-213 RC	Cotabato Electric Cooperative, Inc. (COTELCO), for and in behalf of the COTELCO - PPALMA Business Unit	22 August 2017 (13 December 2017)	The following capital expenditure projects of COTELCO – PPALMA amounting to Php225,496,676.29 was approved, to wit:	
				Substation Projects	
				Upgrading of Protection of Villarica Substation	17,031,500.00
				Primary Distribution Development Projects	
				Refurbishment of Distribution Line	20,559,283.17
				Replacement of Overloaded Distribution Transformer along the Feeders of Gumaga and Villarica Substations	8,680,957.79
				Reconductoring of 8 kilometer Midsayap Feeder primary line from 2/o ACSR to 336 ACSR	6,518,084.10
				Construction of 3.31 km Double Circuit Line for F33 using 336 ACSR conductor and Transfer/Splitting loads	-
				Installation of capacitors along feeders with under voltage	-
				Replacement of Defective Meters	22,400,000.00
				Other Network Development Project	
				New Connections (Service Drop and Metering Requirements)	10,639,100.00
				Secondary Distribution Transformer New Customer Connections Project	9,138,950.00
				Additional Secondary Line	8,759,689.44
				Non-network Development Projects	
				Lot Purchase and Construction of Office Building and Warehouse	34,994,263.79
				Utility Billing Management System (Hardware, Software and Support)	14,894,568.00
				Acquisition of Engineering Simulation Software	2,700,000.00
				Acquisition of Accounting/MSD/Payroll Software (Inclusive of Source Code)	5,807,500.00
				Other Network Development Project	
				Wide Area Network Infrastructure	21,885,080.00
				Acquisition of Test and Laboratory Equipment	10,730,000.00
				Acquisition of Tools and Equipment	729,500.00



	ERC Case No.	Distribution Utility	Date of Decision (Date Docketed)	CAPEX Projects and Cost (PhP)	
				Installation of Site Equipment Identification and Data Gathering	5,879,200.00
				Purchase of Service and Heavy Equipment Maintenance Vehicle	24,149,000.00
20	2014-039 RC	Don Orestes Romualdez Electric Cooperative, Inc. (DORELCO)	21 June 2016 (12 January 2017)	DORELCO's Force Majeure Event Capital Expenditure Project arising from Typhoon Yolanda was approved in the amount of PhP619,145,169.00.	
21	2014-038 RC	Occidental Mindoro Electric Cooperative, Inc. (OMECECO)	19 July 2016 (22 February 2017)	OMECECO's Force Majeure Event Capital Expenditure Project relating to the repair, restoration, replacement, and/or rehabilitation of distribution lines and facilities damaged by Super Typhoon Yolanda was confirmed to the extent of PhP6,037,396.98.	
22	2014-008 RC	Nueva Ecija I Electric Cooperative, Inc. (NEECO I)	12 July 2016 (22 February 2017)	NEECO I's Force Majeure Event Capital Expenditure Project relating to the Repair and Restoration of Distribution Lines and Facilities Damaged by Typhoon Santi in the amount of PhP18,677,921.89 was confirmed.	
23	2016-011 RC	Central Pangasinan Electric Cooperative, Inc. (CENPELCO)	20 June 2017 (19 July 2017)	CENPELCO's Force Majeure CAPEX Project in the amount of PhP12,182,548.58 was confirmed.	
24	2015-127 RC	Northern Samar Electric Cooperative, Inc. (NORSAMELCO)	20 June 2017 (31 August 2017)	NORSAMELCO's Force Majeure Event Capital Expenditure Project relating to the restoration and rehabilitation of the distribution lines and line accessories and to the replacement of kilowatt-hour meters damaged by the Typhoon Glenda amounting to PhP52,503,211.17 was confirmed.	

4. Consumer Complaints

As mandated by Section 41 of the EPIRA, the ERC shall handle consumer complaints to ensure the adequate promotion of consumer interests. The handling of consumer complaints involves mediation conferences which aim to resolve complaints at the pre-hearing stage. If not resolved within pre-hearing stage, these are elevated into formal complaints for resolution. The following are the fourteen (14) complaints cases resolved by the ERC:

	ERC Case No.	Complainant	Respondent	Date of Decision (Date Docketed)	Disposition
1	2008-113 CC	Melecio De Ocampo	Manila Electric Company (MERALCO)	27 December 2016 (10 January 2017)	The ERC found complainants Melecio De Ocampo and Sonia De Ocampo to have violated the pertinent provisions of R.A. No. 7832 and were liable for the differential billing in the following amounts: 1. Melencio – PhP246,875.45; and 2. Sonia – PhP92,676.35.
2	2010-196 CC	Elenita C. Floresca and Eleodoro T.	Manila Electric Company (MERALCO)	3 January 2017	The ERC dismissed for lack of merit the complaint filed by Elenita C. Floresca and Eleodoro T. Floresca. Accordingly,



	ERC Case No.	Complainant	Respondent	Date of Decision (Date Docketed)	Disposition
		Floresca		(25 January 2017)	complainants Elenita C. Floresca and Eleodoro T. Floresca were directed to pay MERALCO the differential billing amounting to PhP159,838.95 plus 25% surcharge of their current bills.
3	2012-020 CC	Mega Asia Bottling Corporation	San Fernando Electric Light and Power Company, Inc. (SFELAPCO), Fe Barona and Jose T. Lazatin	28 December 2016 (30 January 2017)	The ERC found that MEGA ASIA was liable to pay SFELAPCO the amount of PhP3,750,281.44 representing the billing adjustments equivalent to 3 months prior to the discovery of the billing error.
4	2009-283 CC	Rosita A. Jader (Deceased) Substituted by Her Daughter Atty. Thelma A. Jader-Manalo	Manila Electric Company (MERALCO)	27 December 2016 (30 January 2017)	The ERC found complainant Rosita A. Jader not liable to pay the differential billing in the amount of PhP138,738.40.
5	2012-066 CC	Marlon Castañeda	Manila Electric Company (MERALCO)	28 December 2016 (24 February 2017)	The ERC dismissed for lack of merit the instant complaint filed by Mr. Marlon Castañeda. Accordingly, complainant was directed to pay his electric bill in the amount of PhP5,496.75 and the billing adjustment in the amount of PhP1,578.95.
6	2009-436 CC	Ismael D. Sueno	South Cotabato I Electric Cooperative, Inc. (SOCOTECO I)	13 March 2017 (31 May 2017)	The ERC resolved to allow complainant Ismael D. Sueno to recover the expenses incurred for providing electric facilities to Sueno Villages I and II. SOCOTECO I was directed to refund the actual cost incurred by SDC in providing the electrical facilities to Sueno Villages I and II and to submit its compliance within 15 days from the issuance of the amount of refund.
7	2010-149 CC	Luzviminda Villegas	Manila Electric Company (MERALCO)	13 June 2017 (28 June 2017)	The ERC dismissed for lack of merit the complaint filed by Luzviminda Villegas. Accordingly, complainant Villegas was directed to pay MERALCO the differential billing amounting to PhP765,736.30, plus 25% surcharge of their current bills.
8	2009-201 CC	Fe Valenzuela	Manila Electric Company (MERALCO)	13 June 2017	The ERC dismissed for lack of merit the complaints filed by Fe Valenzuela, Antonio Paredes, Jr., Francisco L. Paredes, Jr. and Quintin Paredes III. Accordingly, complainants were directed to pay MERALCO the differential billing amounting to PhP13,105.10 for registered customer Leticia B. Sur and/or complainant Antonio Paredes, Jr.; PhP26,578.05 for complainant Quintin Paredes III; PhP12,735.02; PhP52,779.60 for registered customer Ernesto Malinay and/or complainant Francisco Paredes, plus 25% surcharge of their current bills.
9	2009-202 CC	Antonio Paredes, Jr.		(28 June 2017)	
10	2009-203 CC	Francisco L. Paredes			
11	2009-206 CC	Quintin Paredes III			
12	2011-190 CC	Cornelia R. Sevilla, on	Manila Electric Company	13 June 2017	The ERC absolved complainant Daniel Sevilla from the payment of the differential billing of



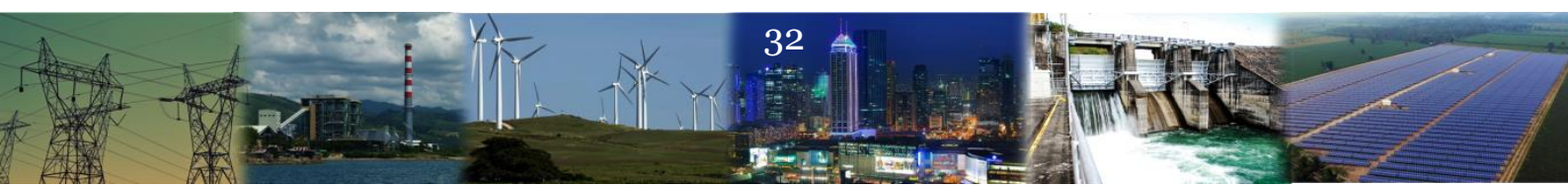
	ERC Case No.	Complainant	Respondent	Date of Decision (Date Docketed)	Disposition
		behalf of Daniel Sevilla	(MERALCO)	(28 June 2017)	PhP55,772.05 for failure of respondent MERALCO to establish that the complainant had illegally consumed electricity.
13	2016-011 CC	John P. Kiselis	David A. Young in his Capacity as Managing Director of Colliers International Philippines, Inc., Lee Gardens Condominium Association, Inc. (LGCAI) and its Board of Directors, Charmaine Uy of Lee Gardens Property Development Company, Inc., and Manila Electric Company (MERALCO)	4 July 2017 (9 August 2017)	The ERC dismissed for lack of merit the verified complaint filed by Mr. John P. Kiselis.
14	2016-046 CC	Wilmar Edible Oils Philippines, Inc.	Misamis Oriental II Rural Electric Service Cooperative, Inc. (MORESCO II)	26 October 2017 (5 December 2017)	Finding the “Compromise Agreement” entered into by and between WEOP and MORESCO II dated May 10, 2017 to be reasonable and consistent with public policy and in accordance with law and existing rules and regulation, the same was approved. Accordingly, this case was declared closed and terminated.

5. Feed in Tariff Allowance (FIT-All)

The ERC, in its Decision dated 9 May 2017 under ERC Case No. 2015-216 RC, docketed on 18 May 2017, authorized National Transmission Corporation (TRANSCO) to collect an additional Feed-in Tariff Allowance (FIT-All) of PhPo.0590/kWh, thereby bringing the FIT-All to PhPo.1830/kWh as the 2016 FIT-All rate, under ERC Case Number 2015-216 RC, In the Matter of the Application for Approval of the Feed-in Tariff Allowance (FIT-All) for Calendar Year 2016 Pursuant to the Guidelines of the Collection of the Feed-in Tariff Allowance and Disbursement of the Feed-in Tariff Allowance Fund, with Prayer for Provisional Authority. This shall take effect in the immediately succeeding billing period following the receipt by TRANSCO of the instant Decision.

6. Load Factor-Based Pricing Scheme

The ERC, in its Decision dated 27 June 2017 under ERC Case No. 2013-141 RC, docketed on 6 September 2017, approved the application filed by Central Negros Electric Cooperative, Inc. (CENECO) and KEPCO SPC Power Corporation (KSPC) for



the approval and confirmation of the Load Factor-Based Pricing Scheme on a Monthly Reconciliation of the Unaccepted Contract Quantity of their Supplemental Agreement, with motion for the issuance of provisional authority, subject to the following conditions:

- a. The implementation of the Load Factor – Based Pricing Scheme on a Monthly Reconciliation of the Unaccepted Contract Quantity of the SA Between KSPC and CENECO was finally approved;
- b. CENECO was directed to pay KSPC for the recovery of the unpaid unaccepted contract quantity from 26 July 2011 to 25 November 2013, the total amount of PhP232,010,090.00;
- c. Accordingly, CENECO was authorized to recover from its consumers the amount of PhP232,010,090.00 at a monthly rate of PhP0.0817/kWh for a period of 50 months or until such time that the full amount shall have been recovered;
- d. CENECO was directed to submit to the Commission, along with the requirements under the Automatic Generation Rate Adjustment (AGRA) Rules, a report on its monthly payment to KSPC and collections from its consumers for monitoring and verification purposes; and
- e. CENECO was directed to monitor its demand and nomination on a monthly basis in order to minimize, if not, eliminate the unutilized energy in a way that said energy shall not exceed five percent (5%) of CENECO's actual nomination.

7. Four (4) Local Franchise Tax Recoveries

a. Isabela II Electric Cooperative, Inc. (ISELCO II)

The ERC, in its Decision dated 17 January 2017 under ERC Case No. 2016-035 CF, docketed on 29 March 2017, approved with modification the application of ISELCO II for the authority to recover Local Franchise Tax in the Province of Isabela.

Accordingly, ISELCO II was directed to recover from its customers in the Province of Isabela the Local Franchise Tax (LFT), covering the period 1993 to 2011 in the amount of PhP18,018,716.80, or an equivalent rate of PhP0.0591/kWh for a period of 18 months or until such time that the said amount has been fully recovered.

b. Visayan Electric Company, Inc. (VECO)

- i. The ERC, in its Decision dated 4 January 2017 under ERC Case No. 2015-043 CF, docketed on 29 March 2017, approved with modification the application filed by VECO for an authority to recover the local franchise tax difference due to the change in the tax rate from 50% to 57% of 1% of the gross receipts, to its customers residing in the City of Talisay, Province of Cebu.

Accordingly, VECO was authorized to recover from its customers in the City of Talisay, Province of Cebu, the respective franchise tax rate difference covering the years 2012 to 2014, amounting to PhP2,238,131.97, or its equivalent rate of PhP0.0061/kWh for a period of 24 months, or until the said amount shall have been fully recovered.



- ii. The ERC, in its Decision dated 4 January 2017 under ERC Case No. 2015-044 CF, docketed on 29 March 2017, approved with modification the application filed by VECO for an authority to recover the change in franchise tax rate from 50% to 55% of 1% of the gross receipts, starting 2009 to present to its customers residing in the municipalities of San Fernando, Minglanilla, Consolacion and Liloan, all in the Province of Cebu.

Accordingly, VECO was authorized to recover from its customers in the municipalities of San Fernando, Minglanilla, Consolacion and Liloan, all in the Province of Cebu, the franchise tax rate difference covering the years 2009 to 2014, amounting to PhP4,336,551.26, or its equivalent rate of PhP0.0042/kWh for a period of 24 months, or until the said amount shall have been fully recovered.

- iii. The ERC, in its Decision dated 13 September 2017 under ERC Case No. 2015-042 CF, docketed on 24 October 2017, approved with modification the application filed by VECO for an authority to recover its Local Franchise Tax (LFT) in the City of Mandaue, Province of Cebu.

Accordingly, the ERC approved the change in the franchise tax rate of the City of Mandaue, Province of Cebu from 50% of 1% of the gross receipts to 60.50% of 1% of the gross receipts.

Relative thereto, VECO was directed to recover from its customers in the City of Mandaue, Province of Cebu, starting on the next billing cycle from receipt hereof, the LFT differential for the years 2005 to 2014 in an amount of PhP21,686,248.37, or its equivalent rate of PhP0.0101/kWh for a period of 36 months, or until the said amount shall have been fully recovered.

8. National Grid Corporation of the Philippines (NGCP) Projects

a. Substation Project

The ERC, in its Decision dated 13 September 2016 under ERC Case No. 2015-078 RC, docketed on 25 January 2017, approved the application filed by NGCP for the approval of the Pagbilao EHV Substation Project subject to the following conditions:

- i. The proposed project amounting to PhP3,583,020,000.00 for Stage 1 shall be subject to optimization based on its actual need and/or implementation during the reset process for the next regulatory period following the procedures stated in the Rules in Setting the Transmission Wheeling Rates (RTWR) and other relevant issuances of the Commission;
- ii. Applicant NGCP is required to conduct competitive bidding for the purchase of major materials in the implementation of the proposed projects, and



- iii. Applicant NGCP is required to pay the permit fee in the amount of PhP26,872,650.00 computed based on Section 40(g) of Commonwealth Act (C.A) No. 146 and the Revised Schedule of ERC Fees and Charges.

b. Transmission Backbone Project

The ERC, in its Decision dated 9 August 2016 under ERC Case No. 2015-079 RC, docketed on 29 March 2017, approved the application filed by NGCP for the approval of the Mindanao 230kV transmission backbone project, with prayer for provisional authority, subject to the following conditions:

- i. The proposed project shall be subject to optimization based on its actual use and/or implementation during the reset process for the next regulatory period following the procedures stated in the RTWR and other relevant issuances of the Commission;
- ii. The 2-300 MVA 230/138kV Power Transformer and associated equipment and secondary equipment; and 6-138kV PCB and associated equipment and secondary device are considered connection assets that are dedicated to TSI and thus should not form part of the RAB of NGCP, the recovery of which should be charged to TSI;
- iii. The proposed 50 MVA, 230/69 kV Transformer and its associated equipment to be located at Malita Substation are considered subtransmission or connection assets that are dedicated to DASURECO, thus, it should be filed as CAPEX project of the said connected DU;
- iv. NGCP shall conducted competitive bidding for the purchase of major materials in the implementation of the proposed projects; and
- v. NGCP is required to pay the permit fee amounting to PhP49,438,062.52 computed based on Section 40(g) of Commonwealth Act (C.A) No. 146 and the Revised Schedule of ERC Fees and Charges.

Further, NGCP was directed to pay within fifteen days (15) days from the receipt of decision with a total permit fee in the amount of PhP49,438,062.52.

9. Over/Under-Recoveries

The ERC approved thirty-seven (37) applications for confirmation of the over/under recoveries incurred by the Distribution Utilities (DUs) in their implementation of the various automatic cost adjustments and true-mechanisms authorized by the ERC:

	ERC Case No.	Distribution Utility	Date of Decision (Date Docketed)	Details
1	2014-053 CF	Clark Electric Distribution Corporation (CEDC)	17 August 2016 (12 January 2017)	CEDC was directed to refund the following amounts starting on the next billing cycle from receipt of Decision until such time that the full amount shall have been fully refunded: <ol style="list-style-type: none"> 1. GENERATION amounting to PhP(46,270,468.10) or an equivalent rate of PhP(0.0628)/kWh for over the period of 18 months; 2. TRANSMISSION amounting to PhP(9,382,996.60) or an equivalent rates per customer class over the period of 18



	ERC Case No.	Distribution Utility	Date of Decision (Date Docketed)	Details														
				<p>months, to wit:</p> <table><tr><th>Customer Class</th><th>PhP/kWh</th></tr><tr><td>Street Lights</td><td>(0.0127)</td></tr><tr><td>Residential</td><td>(0.0127)</td></tr><tr><td>Small Commercial</td><td>(0.0118)</td></tr><tr><td>Commercial /Industrial (Primary)</td><td>(0.0127)</td></tr><tr><td>Commercial /Industrial (Primary)</td><td>(0.0127)</td></tr><tr><td>69 KV</td><td>(0.0127)</td></tr></table> <p>Further, CEDC was directed to collect the SYSTEM LOSS amounting to PhP31,275,417.21 or an equivalent rate of PhPo.0424/kWh for the period of 18 months.</p>	Customer Class	PhP/kWh	Street Lights	(0.0127)	Residential	(0.0127)	Small Commercial	(0.0118)	Commercial /Industrial (Primary)	(0.0127)	Commercial /Industrial (Primary)	(0.0127)	69 KV	(0.0127)
Customer Class	PhP/kWh																	
Street Lights	(0.0127)																	
Residential	(0.0127)																	
Small Commercial	(0.0118)																	
Commercial /Industrial (Primary)	(0.0127)																	
Commercial /Industrial (Primary)	(0.0127)																	
69 KV	(0.0127)																	
2	2013-018 CF	Surigao del Norte Electric Cooperative, Inc. (SURNECO)	06 September 2016 (12 January 2017)	<p>SURNECO was directed to refund the following amounts starting on the next billing cycle from receipt of Decision until such time that the full amount shall have been fully refunded to its customers:</p> <p>MAINLAND</p> <p>1. GENERATION amounting to PhP(4,817,688.72) or equivalent rate of PhP(0.0125)/kWh for the period of 36 months;</p> <p>2. TRANSMISSION net of PhP(6,154,704.33), equivalent to the refund rates per customer class for a period of 36 months, to wit:</p> <table><tr><th>Customer Class</th><th>PhP/kWh</th><th>PhP/kW</th></tr><tr><td>Residential</td><td>(0.0113)</td><td></td></tr><tr><td>Low Voltage</td><td>(0.0304)</td><td></td></tr><tr><td>Higher Voltage</td><td></td><td>(4.1528)</td></tr></table> <p>3. SYSTEM LOSS amounting to PhP(45,224,298.76) or an equivalent rate of PhP(0.1170)/kWh for a period of 36 months.</p> <p>MAINLAND & SPUG-HIKDOP</p> <p>1. INTER-CLASS CROSS SUBSIDIES amounting to PhP(1,756,008.94) or an equivalent rate pf PhP(0.0082)/kWh for a period of 41 months; and</p> <p>2. SENIOR CITIZEN SUBSIDY amounting to PhP(41,313.90) or an equivalent rate of PhP(0.0039)/kWh for a period of 1 month.</p> <p>SPUG-HIKDOP</p> <p>1. GENERATION amounting to PhP(48,920.20) or equivalent rate of PhP(0.3089)/kWh for the period of 12 months.</p> <p>On the other hand, SURNECO was directed to collect the following amounts starting on the next billing cycle from receipt hereof until such time that the full amount shall have been collected from its customer:</p> <p>MAINLAND & SPUG-HIKDOP</p> <p>1. LIFELINE amounting to PhP3,138,793.55 or an equivalent rate of PhPo.0082/kWh for a period of 36 months.</p>	Customer Class	PhP/kWh	PhP/kW	Residential	(0.0113)		Low Voltage	(0.0304)		Higher Voltage		(4.1528)		
Customer Class	PhP/kWh	PhP/kW																
Residential	(0.0113)																	
Low Voltage	(0.0304)																	
Higher Voltage		(4.1528)																



	ERC Case No.	Distribution Utility	Date of Decision (Date Docketed)	Details												
				SPUG-HIKDOP 1. SYSTEM LOSS amounting to PhP76,092.82 or an equivalent rate of PhPo.4805/kWh for a period of 12 months.												
3	2014-032 CF	Batangas I Electric Cooperative (BATELEC I)	28 June 2016 (25 January 2017)	<p>BATELEC I was directed to refund starting on the next billing cycle from receipt of Decision until the said amount have been fully refunded to its consumers:</p> <p>1. SYSTEM LOSS amounting to PhP(7,042,460.50), or its equivalent rate of PhP(0.0078)/kWh for the period of 36 months.</p> <p>Further, BATELEC I was directed to collect the following amounts beginning the next billing cycle from receipt of Decision:</p> <p>1. GENERATION COST amounting to PhP40,783,898.24 or an equivalent rate of PhPo.0454/kWh for the period of 36 months;</p> <p>2. TRANSMISSION COST amounting to PhP1,477,649.22, or its equivalent rate per customer class as specified below for the period of 36 months:</p> <table><tr><td>Customer Class</td><td>PhP/kWh</td><td>PhP/kW</td></tr><tr><td>Residential</td><td>0.0024</td><td></td></tr><tr><td>Low Voltage</td><td>0.0055</td><td></td></tr><tr><td>Higher Voltage</td><td></td><td>0.0737</td></tr></table> <p>3. LIFELINE SUBSIDY amounting to PhP843,378.89, or its equivalent rate of PhPo.0029/kWh for the period of 12 months; and</p> <p>4. SENIOR CITIZEN SUBSIDY amounting to PhP67,290.48 or an equivalent rate of PhPo.0028/kWh for a period of 1 month.</p>	Customer Class	PhP/kWh	PhP/kW	Residential	0.0024		Low Voltage	0.0055		Higher Voltage		0.0737
Customer Class	PhP/kWh	PhP/kW														
Residential	0.0024															
Low Voltage	0.0055															
Higher Voltage		0.0737														
4	2015-036 CF	Batanes Electric Cooperative, Inc. (BATANELCO)	5 July 2016 (1 February 2017)	<p>BATANELCO was directed to refund the following amounts starting on the next billing cycle from receipt of Decision until such time that the full amount shall have been fully refunded:</p> <p>1. SYSTEM LOSS amounting to PhP(532,586.68) or an equivalent rate of PhP(0.0996)/kWh for a period of 12 months; and</p> <p>2. LIFELINE RATE amounting to PhP(283,969.60) or an equivalent rate of PhP(0.0546)/kWh for a period of 12 months.</p> <p>On the other hand, BATANELCO was directed to collect the following amounts starting on the next billing cycle from receipt of Decision until such time that the full amount shall have been fully collected:</p> <p>1. GENERATION amounting to PhP278,617.20 or equivalent rate of PhPo.0521/kWh for the period of 12 months; and</p> <p>2. SENIOR CITIZEN SUBSIDY amounting to PhP5,641.87 or an equivalent rate of PhPo.0131/kWh for a period of 1 month.</p> <p>Further, BATANELCO was directed to continue implementing the ERCs Decision in ERC Case No. 2011-043 CF, more particularly the refund of the confirmed (over)-recoveries to its customers until the said amount shall have been fully refunded.</p>												
5	2016-	Davao Light	15	DLPC was directed to refund the following amounts starting												



	ERC Case No.	Distribution Utility	Date of Decision (Date Docketed)	Details																																			
	022 CF	and Power Company, Inc. (DLPC)	November 2016 (7 February 2017)	<p>on the next billing cycle from receipt of Decision until such time that the full amount shall have been refunded:</p> <p>1. GENERATION amounting to PhP(66,355,377.53), equivalent to a refund rate of PhP(0.0303)/kWh for 12 months; and</p> <p>2. TRANSMISSION amounting to PhP(33,023,600.77), equivalent to the following rates per customer type for 12 months, to wit:</p> <table><tr><th>Types of Customers</th><th>PhP/kWh</th><th>PhP/kW</th></tr><tr><td>Residential 1.1</td><td>(0.0112)</td><td></td></tr><tr><td>Secondary Retail 2.1</td><td>(0.0117)</td><td></td></tr><tr><td>Secondary Retail 3.1</td><td></td><td>(5.7277)</td></tr><tr><td>Primary Retail 4.1</td><td></td><td>(6.5229)</td></tr><tr><td>69 kV-B</td><td></td><td>(5.3488)</td></tr><tr><td>Flat Lighting Services 5.1</td><td>(0.0153)</td><td></td></tr></table> <p>3. LIFELINE amounting to PhP(17,716,748.47), equivalent to a refund rate of PhP(0.0084)/kWh for 12 months; and</p> <p>4. SENIOR CITIZEN SUBSIDY amounting to PhP(17,243.64), or equivalent to a refund rate of PhP(0.0001)/kWh for one (1) month.</p> <p>On the other hand, DLPC was directed to collect SYSTEM LOSS amounting to PhP10,620,801.61, equivalent to the following rates per customer type for 12 months, to wit:</p> <table><tr><th>Types of Customers</th><th>PhP/kWh</th></tr><tr><td>Residential 1.1</td><td>0.0036</td></tr><tr><td>Secondary Retail 2.1</td><td>0.0038</td></tr><tr><td>Secondary Retail 3.1</td><td>0.0066</td></tr><tr><td>Primary Retail 4.1</td><td>0.0055</td></tr><tr><td>69 kV-B</td><td>0.0047</td></tr><tr><td>Flat Lighting Services 5.1</td><td>0.0049</td></tr></table> <p>Further, DLPC was directed to continue to implement the previously confirmed (over)/under-recoveries in ERC Case No. 2013-004 CF, until such time that the full amount shall have been fully refunded/collected, as the case maybe, to/from its customers.</p>	Types of Customers	PhP/kWh	PhP/kW	Residential 1.1	(0.0112)		Secondary Retail 2.1	(0.0117)		Secondary Retail 3.1		(5.7277)	Primary Retail 4.1		(6.5229)	69 kV-B		(5.3488)	Flat Lighting Services 5.1	(0.0153)		Types of Customers	PhP/kWh	Residential 1.1	0.0036	Secondary Retail 2.1	0.0038	Secondary Retail 3.1	0.0066	Primary Retail 4.1	0.0055	69 kV-B	0.0047	Flat Lighting Services 5.1	0.0049
Types of Customers	PhP/kWh	PhP/kW																																					
Residential 1.1	(0.0112)																																						
Secondary Retail 2.1	(0.0117)																																						
Secondary Retail 3.1		(5.7277)																																					
Primary Retail 4.1		(6.5229)																																					
69 kV-B		(5.3488)																																					
Flat Lighting Services 5.1	(0.0153)																																						
Types of Customers	PhP/kWh																																						
Residential 1.1	0.0036																																						
Secondary Retail 2.1	0.0038																																						
Secondary Retail 3.1	0.0066																																						
Primary Retail 4.1	0.0055																																						
69 kV-B	0.0047																																						
Flat Lighting Services 5.1	0.0049																																						
6	2015-001 CF	Biliran Electric Cooperative, Inc. (BILECO)	5 April 2016 (16 February 2017)	<p>BILECO was directed to refund the following (over)-recoveries:</p> <p>a. GENERATION amounting to PhP(12,379,893.63) or an equivalent rate of PhP(0.1326)/kWh over the period of 36 months;</p> <p>b. TRANSMISSION amounting to PhP(5,302,932.09) or its equivalent refund rates per customer class over the period of 36 months, to wit:</p> <table><tr><th>Customer Class</th><th>PhP/kWh</th></tr><tr><td>Residential</td><td>(0.0607)</td></tr><tr><td>Low Voltage</td><td>(0.0466)</td></tr></table> <p>c. LIFELINE amounting to PhP(595,698.83) or an equivalent rate of PhP(0.0065)/kWh over the period of 36 months; and</p> <p>d. SENIOR CITIZEN amounting to PhP(13,197.06) or an equivalent rate of PhP(0.0018)/kWh over the period of 3 months.</p>	Customer Class	PhP/kWh	Residential	(0.0607)	Low Voltage	(0.0466)																													
Customer Class	PhP/kWh																																						
Residential	(0.0607)																																						
Low Voltage	(0.0466)																																						



	ERC Case No.	Distribution Utility	Date of Decision (Date Docketed)	Details												
				On the other hand, BILECO was directed to collect the SYSTEM LOSS amounting to PhP1,300,123.54 or an equivalent rate of PhPo.0139/kWh over the period of 36 months.												
7	2014-013 CF	Pampanga I Electric Cooperative, Inc. (PELCO I)	29 March 2016 (22 February 2017)	<p>PELCO I was directed to refund the following amounts starting on the next billing cycle from receipt of Decision:</p> <p>1. TRANSMISSION COST amounting to PhP(37,090,588.59), equivalent to the refund rates per customer class over the period of 36 months, to wit:</p> <table><tr><th>Customers Class</th><th>PhP/kWh</th><th>PhP/kW</th></tr><tr><td>Residential</td><td>(0.0583)</td><td></td></tr><tr><td>Low Voltage</td><td>(0.0592)</td><td></td></tr><tr><td>Higher Voltage</td><td></td><td>(2.7368)</td></tr></table> <p>2. SYSTEM LOSS amounting to PhP(19,735,377.58) or an equivalent refund rate of PhP(0.0306)/kWh over the period of 36 months;</p> <p>3. LIFELINE amounting to PhP(1,177,097.35) or an equivalent refund rate of PhP(0.0019)/kWh over the period of 36 months; and</p> <p>4. SENIOR CITIZEN SUBSIDY amounting to PhP(163,760.39) or an equivalent rate of PhP(0.0587)/kWh over the period of 12 months.</p> <p>On the other hand, PELCO I was directed to collect the following amounts starting on the next billing cycle from receipt of Decision:</p> <p>1. GENERATION COST amounting to PhP3,108,641.32 or equivalent collect rate of PhPo.0048/kWh over the period of 36 months; and</p> <p>2. INTER CLASS CROSS SUBSIDY amounting to PhP1,050,653.39 or an equivalent collect rate of PhPo.0097/kWh.</p>	Customers Class	PhP/kWh	PhP/kW	Residential	(0.0583)		Low Voltage	(0.0592)		Higher Voltage		(2.7368)
Customers Class	PhP/kWh	PhP/kW														
Residential	(0.0583)															
Low Voltage	(0.0592)															
Higher Voltage		(2.7368)														
8	2016-014 CF	Dinagat Island Electric Cooperative, Inc. (DIELCO)	13 September 2016 (22 February 2017)	<p>DIELCO was directed to refund the following amounts starting on the next billing cycle from receipt of Decision:</p> <p>1. GENERATION COST amounting to PhP(2,173,450.18), or its equivalent rate of PhP(0.0455)/kWh for the period of 36 months;</p> <p>2. SYSTEM LOSS amounting to PhP(432,462.40) or its equivalent rate of PhP(0.0090)/kWh for the period of 36 months;</p> <p>3. LIFELINE SUBSIDY amounting to PhP(56,354.02), or its equivalent rate of PhP(0.0443)/kWh for a period of 1 month; and</p> <p>4. SENIOR CITIZEN SUBSIDY amount to PhP(154,389.63), or its equivalent rate of PhP(0.0034)/kWh for the period of 36 months.</p> <p>Further, DIELCO was directed to continue to implement the previously confirmed (over)/under recovery rate under ERC Case No. 2013-013 CF, until such time that the full amount has been fully refunded to or collected from its customers.</p>												
9	2014-022 CF	Peninsula Electric Cooperative, Inc. (PENELCO)	21 June 2016 (22 February 2017)	<p>PENELCO was directed to refund the following amounts starting on the next billing cycle from receipt of Decision until such time that the full amount shall have been refunded:</p> <p>a. TRANSMISSION COST amounting to PhP(22,926,637.58), or its equivalent rates per customer class for the period of 36 months, to wit:</p>												



	ERC Case No.	Distribution Utility	Date of Decision (Date Docketed)	Details												
				<table><tr><th>Customer Class</th><th>PhP/ kWh</th><th>PhP/ kW</th></tr><tr><td>Residential</td><td>(0.0230)</td><td></td></tr><tr><td>Low Voltage</td><td>(0.0166)</td><td></td></tr><tr><td>Higher Voltage</td><td></td><td>(1.0741)</td></tr></table> <p>b. SYSTEM LOSS amounting to PhP(41,568,771.93), or an equivalent rate of PhP(0.0277)/kWh for the period of 36 months; and</p> <p>c. SENIOR CITIZEN SUBSIDY amounting to PhP(18,611.00), or an equivalent rate of PhP(0.0005)/kWh for a period of 1 month.</p> <p>On the other hand, PENELCO was directed to collect the following amounts starting on the next billing cycle from receipt of Decision until such time that the full amount shall have been collected from its customers:</p> <p>a. GENERATION COST amounting to PhP91,027,462.59, or an equivalent rate of PhPo.0606/kWh for the period of 36 months; and</p> <p>b. LIFELINE SUBSIDY amounting to PhP2,460,393.96, or an equivalent rate of PhPo.0101/kWh for the period of 6 months.</p>	Customer Class	PhP/ kWh	PhP/ kW	Residential	(0.0230)		Low Voltage	(0.0166)		Higher Voltage		(1.0741)
Customer Class	PhP/ kWh	PhP/ kW														
Residential	(0.0230)															
Low Voltage	(0.0166)															
Higher Voltage		(1.0741)														
10	2016-012 CF	Zamboanga del Norte Electric Cooperative, Inc. (ZANECO)	15 November 2016 (14 March 2017)	<p>ZANECO was directed to refund the following amounts starting on the next billing cycle from receipt of Decision until such time that the full amount shall have been refunded:</p> <p>a. GENERATION amounting to PhP(16,679,529.43), or an equivalent rate of PhP(0.0424)/kWh for the period of 24 months;</p> <p>b. TRANSMISSION amounting to PhP(19,122,581.81), or its equivalent refund rates per customer class for a period of 24 months, to wit;</p> <table><tr><th>Customer Class</th><th>PhP/kWh</th><th>PhP/kW</th></tr><tr><td>Residential</td><td>(0.0514)</td><td></td></tr><tr><td>Low Voltage</td><td>(0.0419)</td><td></td></tr><tr><td>Higher Voltage</td><td></td><td>(9.3402)</td></tr></table> <p>c. LIFELINE amounting to PhP(292,599.12) or an equivalent rate of PhP(0.0015)/kWh for a period of 12 months.</p> <p>On the other hand, ZANECO was directed to collect the following amounts starting on the next billing cycle from receipt of Decision until such time that the full amount shall have been collected:</p> <p>1. SYSTEM LOSS amounting to PhP18,163,666.16, or an equivalent rate of PhPo.0462/kWh for a period of 24 months; and</p> <p>2. SENIOR CITIZEN SUBSIDY amounting to PhP6,048.34, or an equivalent rate of PhPo.0004/kWh for a period of 1 month.</p>	Customer Class	PhP/kWh	PhP/kW	Residential	(0.0514)		Low Voltage	(0.0419)		Higher Voltage		(9.3402)
Customer Class	PhP/kWh	PhP/kW														
Residential	(0.0514)															
Low Voltage	(0.0419)															
Higher Voltage		(9.3402)														
11	2015-012 CF	Cebu III Electric Cooperative, Inc. (CEBECO III)	8 December 2016 (27 March 2017)	<p>CEBECO III was directed to refund the following amounts starting on the next billing cycle from receipt of Decision until such time that the full amount shall have been fully refunded to its customers:</p> <p>1. GENERATION amounting to PhP(19,190,926.45), or an equivalent rate of PhP(0.0012)/kWh for the period of 36 months;</p>												



	ERC Case No.	Distribution Utility	Date of Decision (Date Docketed)	Details															
				<p>2. TRANSMISSION amounting to PhP(1,179,315.54), or its equivalent rates per customer class for a period of 36 months, to wit;</p> <table><tr><th>Customer Class</th><th>PhP/ kWh</th><th>PhP/kW</th></tr><tr><td>Residential</td><td>(0.0029)</td><td></td></tr><tr><td>Low Voltage</td><td>(0.0029)</td><td></td></tr><tr><td>Large Industrial – CCC</td><td></td><td>(0.2155)</td></tr><tr><td>Higher Voltage</td><td></td><td>(1.0992)</td></tr></table> <p>3. LIFELINE amounting to PhP(1,036,571.54) or an equivalent rate of PhP(0.0025)/kWh for a period of 36 months; and</p> <p>4. SENIOR CITIZEN SUBSIDY amounting to PhP(467,500.35) or an equivalent refund rate of PhP(0.0033)/kWh for a period of 12 months.</p> <p>On the other hand, CEBECO III was directed to collect the following amounts starting on the next billing cycle from receipt of Decision until such time that the full amount shall have been collected:</p> <p>1. SYSTEM LOSS amounting to PhP921,860.25 or an equivalent rate of PhPo.0021/kWh for a period of 36 months.</p> <p>Further, CEBECO III was directed to continue implementing the ERC’s Decision in ERC Case No. 2012-007 CF dated 09 July 2014, or until the said amount have been fully refunded/collected.</p>	Customer Class	PhP/ kWh	PhP/kW	Residential	(0.0029)		Low Voltage	(0.0029)		Large Industrial – CCC		(0.2155)	Higher Voltage		(1.0992)
Customer Class	PhP/ kWh	PhP/kW																	
Residential	(0.0029)																		
Low Voltage	(0.0029)																		
Large Industrial – CCC		(0.2155)																	
Higher Voltage		(1.0992)																	
12	2015-025 CF	Negros Occidental Electric Cooperative, Inc. (NOCECO)	8 December 2016 (27 March 2017)	<p>NOCECO was directed to refund the following amounts starting on the next billing cycle from receipt of Decision until such time that the full amount shall have been fully refunded to its customers:</p> <p>1. GENERATION amounting to PhP(28,293,771.06) or an equivalent rate of PhP(0.0406)/kWh for the period of 36 months;</p> <p>2. TRANSMISSION amounting to PhP(1,271,627.33) or its equivalent rates per customer class for a period of 1 month, to wit;</p> <table><tr><th>Customer Class</th><th>PhP/ kWh</th><th>PhP/kW</th></tr><tr><td>Residential</td><td>(0.0749)</td><td></td></tr><tr><td>Low Voltage</td><td>(0.0526)</td><td></td></tr><tr><td>Higher Voltage</td><td></td><td>(13.4330)</td></tr></table> <p>3. LIFELINE amounting to PhP(6,209,671.04) or an equivalent rate of PhP(0.0092)/kWh for a period of 36 months; and</p> <p>4. SENIOR CITIZEN amounting to PhP(27,102.85) or an equivalent rate of PhP(0.0014)/kWh for a period of 1 month.</p> <p>On the other hand, NOCECO was directed to collect the following amount starting on the next billing cycle from receipt of Decision until such time that the full amount shall have been collected:</p> <p>1. SYSTEM LOSS amounting to PhP3,665,008.91 or equivalent rate of PhPo.0053/kWh for a period of 36</p>	Customer Class	PhP/ kWh	PhP/kW	Residential	(0.0749)		Low Voltage	(0.0526)		Higher Voltage		(13.4330)			
Customer Class	PhP/ kWh	PhP/kW																	
Residential	(0.0749)																		
Low Voltage	(0.0526)																		
Higher Voltage		(13.4330)																	



	ERC Case No.	Distribution Utility	Date of Decision (Date Docketed)	Details												
				months. Further, NOCECO was directed to implement the previously confirmed collect/refund rate under ERC Case No. 2012-022 CF, until such time that the full amount have been fully collected/refunded.												
13	2015-019 CF	Northern Negros Occidental Electric Cooperative, Inc. (NONECO)	5 October 2016 (29 March 2017)	NONECO was directed to refund the following amounts starting on the next billing cycle from receipt of Decision until such time that the full amount shall have been refunded: <div><div>1. GENERATION amounting to PhP(144,321,827.48), or equivalent rate of PhP(0.2455)/kWh for a period of 36 months;</div><div>2. TRANSMISSION amounting to PhP(9,108,912.91), or its equivalent rates per customer class for a period of 36 months, to wit;</div></div> <table><tr><td>Customer Class</td><td>PhP/kWh</td><td>PhP/kW</td></tr><tr><td>Residential</td><td>(0.0150)</td><td></td></tr><tr><td>Low Voltage</td><td>(0.0133)</td><td></td></tr><tr><td>Higher Voltage</td><td></td><td>(5.0310)</td></tr></table> <div><div>3. SYSTEM LOSS amounting to PhP(10,162,777.80), or its equivalent rate of PhP(0.0173)/kWh for a period of 36 months;</div><div>4. LIFELINE SUBSIDY amounting to PhP(212,519.38), or its equivalent rate of PhP(0.0135)/kWh for a period of 1 month; and</div><div>5. SENIOR CITIZEN amounting to PhP(841,166.16), or its equivalent rate of PhP(0.0534)/kWh for a period of 1 month.</div></div> Further, NONECO was directed to continue implementing the ERC's Decision in the ERC Case No. 2012-019 CF dated 10 November 2012 until the said amount shall have been fully refunded/collected.	Customer Class	PhP/kWh	PhP/kW	Residential	(0.0150)		Low Voltage	(0.0133)		Higher Voltage		(5.0310)
Customer Class	PhP/kWh	PhP/kW														
Residential	(0.0150)															
Low Voltage	(0.0133)															
Higher Voltage		(5.0310)														
14	2015-020 CF	Aklan Electric Cooperative, Inc. (AKELCO)	13 September 2016 (29 March 2017)	AKELCO was directed to refund the following amounts starting on the next billing cycle from receipt of Decision until such time that the full amount shall have been fully refunded: <div><div>1. GENERATION amounting to PhP(93,966,350.05) or an equivalent rate of PhP(0.1120)/kWh for a period of 36 months;</div><div>2. TRANSMISSION amounting to PhP(13,354,911.81) or its equivalent rate per customer class for a period of 36 months:</div></div> <table><tr><td>Customer Class</td><td>PhP/kWh</td><td>PhP/kW</td></tr><tr><td>Residential</td><td>(0.0157)</td><td></td></tr><tr><td>Low Voltage</td><td>(0.0159)</td><td></td></tr><tr><td>Higher Voltage</td><td></td><td>(6.8314)</td></tr></table> <div><div>3. LIFELINE SUBSIDY amounting to PhP(147,378.82) or an equivalent rate of PhP(0.0011)/kWh for a period of 6 months.</div></div> On the other hand, AKELCO was directed to collect the following amounts starting on the next billing cycle from receipt of Decision until such time that the full amount shall have been fully collected: <div>1. SYSTEM LOSS amounting to PhP88,649,853.42 or</div>	Customer Class	PhP/kWh	PhP/kW	Residential	(0.0157)		Low Voltage	(0.0159)		Higher Voltage		(6.8314)
Customer Class	PhP/kWh	PhP/kW														
Residential	(0.0157)															
Low Voltage	(0.0159)															
Higher Voltage		(6.8314)														



	ERC Case No.	Distribution Utility	Date of Decision (Date Docketed)	Details												
				<p>equivalent rate of PhPo.1057/kWh for the period of 36 months; and</p> <p>2. SENIOR CITIZEN SUBSIDY amounting to PhP25,305.41 or an equivalent rate of PhPo.0022/kWh for a period of 6 months.</p> <p>Further, AKELCO was likewise directed to continue implementing the ERC's Decision in ERC Case No. 2012-005 CF, more particularly the refund of the confirmed (over) recoveries to its customers until the said amount shall have been fully refunded.</p>												
15	2015-040 CF	Lubang Electric Cooperative, Inc. (LUBELCO)	20 September 2016 (31 March 2017)	<p>LUBELCO was directed to refund the following amounts starting on the next billing cycle from receipt of Decision until such time that the full amount shall have been fully refunded to its customers:</p> <p>1. GENERATION for Mainland amounting to PhP(255,445.52) or equivalent rate of PhP(0.0202)/kWh for the period of 36 months;</p> <p>2. GENERATION for SPUG-Cabra Islet amounting to PhP(4,446.20) or equivalent rate of PhP(0.6512)/kWh for the period of 1 month;</p> <p>3. SYSTEM LOSS for Mainland amounting to PhP(198,420.15) or equivalent rate of PhP(0.0157)/kWh for the period of 36 months; and</p> <p>4. SENIOR CITIZEN amounting to PhP(76,469.70) or an equivalent rate of PhP(0.0187)/kWh for a period of 12 months.</p> <p>On the other hand, LUBELCO was directed to collect the following amount starting on the next billing cycle from receipt of Decision until such time that the full amount shall have been collected:</p> <p>1. SYSTEM LOSS for SPUG-Cabra Islet amounting to PhP3,010.81 or an equivalent rate of PhPo.4410/kWh for a period of 1 month; and</p> <p>2. LIFELINE amounting to PhP54,158.02 or an equivalent rate of PhPo.0128/kWh for a period of 12 months.</p> <p>Further, LUBELCO was directed to continue collecting the previously confirmed (over) or under recovery in ERC Case No. 2011-038 CF until such time the full amount has been fully refunded/collected.</p>												
16	2014-042 CF	Tarlac I Electric Cooperative Inc. (TARELCO I)	29 March 2016 (31 March 2017)	<p>TARELCO I was directed to refund the following amounts starting on the next billing cycle from receipt of Decision until such time that the full amount shall have been refunded:</p> <p>1. GENERATION amounting to PhP(36,297,368.71) or an equivalent rate of PhP(0.0540)/kWh for the period of 36 months;</p> <p>2. TRANSMISSION amounting to Php (63,916,526.80) or its equivalent rates per customer class for a period of 36 months, to wit;</p> <table border="1"><thead><tr><th>Customer Class</th><th>PhP/ kWh</th><th>PhP/kW</th></tr></thead><tbody><tr><td>Residential</td><td>(0.0962)</td><td></td></tr><tr><td>Low Voltage</td><td>(0.1004)</td><td></td></tr><tr><td>Higher Voltage</td><td></td><td>(15.3003)</td></tr></tbody></table> <p>3. SENIOR CITIZEN SUBSIDY amounting to PhP(8,736.61) or an equivalent rate of PhP(0.0005)/kWh for a period of</p>	Customer Class	PhP/ kWh	PhP/kW	Residential	(0.0962)		Low Voltage	(0.1004)		Higher Voltage		(15.3003)
Customer Class	PhP/ kWh	PhP/kW														
Residential	(0.0962)															
Low Voltage	(0.1004)															
Higher Voltage		(15.3003)														



	ERC Case No.	Distribution Utility	Date of Decision (Date Docketed)	Details												
				<p>1 month.</p> <p>On the other hand, TARELCO I was directed to collect the following amounts starting on the next billing cycle from receipt of Decision until such time that the full amount shall have been collected:</p> <p>1. SYSTEM LOSS amounting to PhP21,941,913.93 or an equivalent rate of PhPo.0326/kWh for a period of 36 months; and</p> <p>2. LIFELINE SUBSIDY amounting to PhP5,741,399.32 or an equivalent rate of PhPo.0087/kWh for a period of 36 months.</p> <p>TARELCO I was directed to continue collecting the previously confirmed rate of Php 0.0100/kWh from its subsidizing customers for ICCS under-recovery per Decision in ERC Case No. 2011-034 CF until the said amount shall have been fully collected.</p>												
17	2014-061 CF	Central Pangasinan Electric Cooperative, Inc. (CENPELCO)	5 July 2016 (19 April 2017)	<p>CENPELCO was directed to implement the total net (over)-recoveries amounting to PhP(126,967,512.83), excluding the outstanding balance from the earlier confirmed cost adjustment, broken down as follows:</p> <p>a. GENERATION amounting to PhP(66,695,583.93) or an equivalent rate of PhP(0.0665)/kWh for 36 months;</p> <p>b. TRANSMISSION amounting to PhP(14,656,171.90) or its equivalent rates per customer class for a period of 36 months, to wit:</p> <table><tr><td>Customer Class</td><td>PhP/kWh</td><td>PhP/kW</td></tr><tr><td>Residential</td><td>(0.0133)</td><td></td></tr><tr><td>Low Voltage</td><td>(0.0157)</td><td></td></tr><tr><td>Higher Voltage</td><td></td><td>(5.0145)</td></tr></table> <p>c. SYSTEM LOSS amounting to PhP(40,572,004.65) or an equivalent rate of PhP(0.0405)/kWh for a period of 36 months;</p> <p>d. LIFELINE LOSS amounting to PhP(4,987,277.56) or an equivalent rate of PhP(0.0051)/kWh for a period of 36 months; and</p> <p>e. SENIOR CITIZEN SUBSIDY amounting to PhP(56,474.78) or an equivalent rate of PhP(0.0002)/kWh for a period of 12 months.</p> <p>Continue collecting the previously confirmed rate under ERC Case No. 2011-044 CF until such time the full amount has been fully collected/refunded.</p>	Customer Class	PhP/kWh	PhP/kW	Residential	(0.0133)		Low Voltage	(0.0157)		Higher Voltage		(5.0145)
Customer Class	PhP/kWh	PhP/kW														
Residential	(0.0133)															
Low Voltage	(0.0157)															
Higher Voltage		(5.0145)														
18	2014-026 CF	La Union Electric Cooperative, Inc. (LUELCO)	15 November 2016 (19 April 2017)	<p>LUELCO was directed to refund the following amounts starting on the next billing cycle from receipt of Decision until such time that the full amount shall have been refunded:</p> <p>1. GENERATION amounting to PhP(14,644.601.73), or an equivalent rate of PhP(0.0237)/kWh for the period of 36 months;</p> <p>2. TRANSMISSION amounting to PhP(4,092,327.90), or its equivalent refund rates per customer class for a period of 36 months, to wit:</p> <table><tr><td>Customer Class</td><td>PhP/kWh</td><td>PhP/kW</td></tr><tr><td>Residential</td><td>(0.0070)</td><td></td></tr><tr><td>Low Voltage</td><td>(0.0059)</td><td></td></tr></table>	Customer Class	PhP/kWh	PhP/kW	Residential	(0.0070)		Low Voltage	(0.0059)				
Customer Class	PhP/kWh	PhP/kW														
Residential	(0.0070)															
Low Voltage	(0.0059)															



	ERC Case No.	Distribution Utility	Date of Decision (Date Docketed)	Details																									
				<table><tr><td>Higher Voltage</td><td></td><td>(1.4052)</td></tr></table> <p>3. SYSTEM LOSS amounting to PhP(10,134,766.32), or an equivalent rate of PhP(0.0164)/kWh for the period of 36 months; and</p> <p>4. LIFELINE SUBSIDY amounting to PhP(1,925,215.41), or its equivalent rate of PhP(0.0032)/kWh for a period of 36 months.</p> <p>On the other hand, LUELCO was directed to collect the following amount starting on the next billing cycle from receipt of Decision until such time that the full amount shall have been collected:</p> <p>1. SENIOR CITIZEN SUBSIDY amounting to PhP39,829.22, or an equivalent rate of PhPo.0114/kWh for a period of 12 months.</p> <p>Further, LUELCO was directed to comply to continue to implement the previously confirmed collect/refund rate under ERC Case No. 2011-046 CF, except the (over)-recovery in the Inter-Class Cross Subsidy (ICCS), until such time the full amount has been fully collected/ refunded.</p>	Higher Voltage		(1.4052)																						
Higher Voltage		(1.4052)																											
19	2015-030 CF	Mactan Electric Company, Inc. (MECO)	15 November 2016 (8 May 2017)	<p>MECO was directed to implement the total current (over)-recoveries amounting to PhP(257,297,373.01), broken down as follows:</p> <p>1. Generation amounting to PhP(152,385,249.67) or an equivalent rate of PhP(0.1036)/kWh for the period of 36 months;</p> <p>2. Transmission net (over)-recoveries amounting to PhP(11,321,966.10) or its equivalent rates per customer class for a period of 36 months, to wit:</p> <table><tr><td>Customer Class</td><td>PhP/kWh</td><td>PhP/kW</td></tr><tr><td>Schedule 3</td><td>(0.0040)</td><td></td></tr><tr><td>Residential</td><td>(0.0036)</td><td></td></tr><tr><td>Industrial</td><td>(0.0132)</td><td>(5.5067)</td></tr><tr><td>Bulk</td><td>(0.0089)</td><td>(4.1566)</td></tr></table> <p>3. System Loss amounting to PhP(93,623,733.71), equivalent to the following refund rates per customer class for 36 months, to wit:</p> <table><tr><td>Customer Class</td><td>PhP/kWh</td></tr><tr><td>Schedule 3</td><td>(0.0332)</td></tr><tr><td>Residential</td><td>(0.0297)</td></tr><tr><td>Industrial</td><td>(0.1089)</td></tr><tr><td>Bulk</td><td>(0.0732)</td></tr></table> <p>4. Lifeline Rate amounting to PhP(26,638.49) or an equivalent rate of PhP(0.0007)/kWh for 1 month.</p> <p>Collect the SENIOR CITIZEN SUBSIDY under-recoveries amounting to PhP60,214.96 or an equivalent rate of PhPo.0015/kWh for a period of 1 month.</p> <p>Continue to collect the previously confirmed under-recoveries as per Decision in ERC Case No. 2012-034 CF from its customers until such time that the said amount shall have been fully collected.</p>	Customer Class	PhP/kWh	PhP/kW	Schedule 3	(0.0040)		Residential	(0.0036)		Industrial	(0.0132)	(5.5067)	Bulk	(0.0089)	(4.1566)	Customer Class	PhP/kWh	Schedule 3	(0.0332)	Residential	(0.0297)	Industrial	(0.1089)	Bulk	(0.0732)
Customer Class	PhP/kWh	PhP/kW																											
Schedule 3	(0.0040)																												
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Industrial	(0.0132)	(5.5067)																											
Bulk	(0.0089)	(4.1566)																											
Customer Class	PhP/kWh																												
Schedule 3	(0.0332)																												
Residential	(0.0297)																												
Industrial	(0.1089)																												
Bulk	(0.0732)																												
20	2015-	Iloilo II	5 October	ILECO II was directed to refund the following amounts																									



	ERC Case No.	Distribution Utility	Date of Decision (Date Docketed)	Details												
	015 CF	Electric Cooperative, Inc. (ILECO II)	2016 (31 May 2017)	<p>starting on the next billing cycle from receipt of Decision until such time that the full amount shall have been fully refunded:</p> <p>1. GENERATION COST amounting to PhP(29,535,043.00), or an equivalent rate of PhP(0.0918)/kWh over a the period of 24 months;</p> <p>2. TRANSMISSION COST amounting to PhP(4,388,898.17), or its equivalent rates per customer class over a period of 24 months:</p> <table><tr><td>Customers Class</td><td>PhP/kWh</td><td>PhP/kW</td></tr><tr><td>Residential</td><td>(0.0145)</td><td></td></tr><tr><td>Low Voltage</td><td>(0.0113)</td><td></td></tr><tr><td>Higher Voltage</td><td></td><td>(2.1780)</td></tr></table> <p>3. LIFELINE SUBSIDY amounting to PhP(2,029,457.34), or an equivalent rate of PhP(0.0065)/kWh over a period of 24 months; and</p> <p>4. SENIOR CITIZEN SUBSIDY amounting to PhP(39,033.58), or an equivalent rate of PhP(0.0030)/kWh over a period of 1 month.</p> <p>On the other hand, ILECO II was directed to collect the SYSTEM LOSS COST amounting to PhP1,188,310.54 or an equivalent rate of PhPo.0037/kWh over a period of 24 months.</p> <p>Further, ILECO II was directed to continue the implementation of the previously confirmed (over)/under recoveries in ERC Case No. 2012-024 CF, until such time the full amount has been fully collected/refunded.</p>	Customers Class	PhP/kWh	PhP/kW	Residential	(0.0145)		Low Voltage	(0.0113)		Higher Voltage		(2.1780)
Customers Class	PhP/kWh	PhP/kW														
Residential	(0.0145)															
Low Voltage	(0.0113)															
Higher Voltage		(2.1780)														
21	2016-015 CF	Siargao Electric Cooperative, Inc. (SIARELCO)	30 May 2017 (15 June 2017)	<p>SIARELCO was directed to refund the following amounts starting on the next billing cycle from receipt of Decision:</p> <p>1. GENERATION COST amounting to PhP(285,041.84), or its equivalent rate of PhP(0.0038)/kWh for the period of 36 months;</p> <p>2. TRANSMISSION COST amounting to PhP(964,075.10), or its equivalent to the following rates per customer type over a period of 36 months:</p> <table><tr><td>Types of Customers</td><td>PhP/kWh</td></tr><tr><td>Residential</td><td>(0.0128)</td></tr><tr><td>Low Voltage</td><td>(0.0133)</td></tr></table> <p>3. LIFELINE SUBSIDY amounting to PhP(58,516.58), or its equivalent rate of PhP(0.0025)/kWh over a period of 12 months.</p> <p>On the other hand, SIARELCO was directed to collect the following amounts starting on the next billing cycle from receipt of Decision:</p> <p>1. SYSTEM LOSS amounting to PhP649,309.76, or its equivalent rate of PhPo.0087/kWh over a period of 36 months; and</p> <p>2. SENIOR CITIZEN amounting to PhP4,850.22, or an equivalent rate of Phpo.0622/kWh for a period of 1 month.</p> <p>Finally, SIARELCO was directed to continue the implementation of its outstanding balance from the previously confirmed (over)/under recoveries in ERC Case No. 2013-011</p>	Types of Customers	PhP/kWh	Residential	(0.0128)	Low Voltage	(0.0133)						
Types of Customers	PhP/kWh															
Residential	(0.0128)															
Low Voltage	(0.0133)															



	ERC Case No.	Distribution Utility	Date of Decision (Date Docketed)	Details												
				CF until such time that the full amount has been fully refunded/collected.												
22	2014-062 CF	Pangasinan I Electric Cooperative, Inc. (PANELCO I)	6 June 2017 (5 July 2017)	<p>PANELCO I was directed to refund the following amounts starting on the next billing cycle from receipt of Decision:</p> <ol style="list-style-type: none">1. GENERATION amounting to PhP(35,595,347.85), or an equivalent rate of PhP(0.1298)/kWh over a period of 36 months;2. TRANSMISSION amounting to PhP(14,385,664.42) or its equivalent to the following rates per customer class over a period of 36 months, to wit: <table><tr><td>Customer Class</td><td>PhP/kWh</td><td>PhP/kW</td></tr><tr><td>Residential</td><td>(0.0559)</td><td></td></tr><tr><td>Low Voltage</td><td>(0.0611)</td><td></td></tr><tr><td>Higher Voltage</td><td></td><td>(9.8877)</td></tr></table> <ol style="list-style-type: none">3. LIFELINE SUBSIDY amounting to PhP(2,812,803.44), or an equivalent rate of PhP(0.0105)/kWh for a period of 36 months. <p>On the other hand, PANELCO I was directed to collect the following amounts starting on the next billing cycle from receipt of Decision:</p> <ol style="list-style-type: none">1. SYSTEM LOSS amounting to PhP3,519,283.96, or an equivalent rate of PhPo.0128/kWh for a period of 36 months; and2. SENIOR CITIZEN amounting to PhP2,298,804.33, or an equivalent rate of PhPo.0086/kWh for a period of 36 months. <p>Finally, PANELCO I was directed to continue the implementation of its outstanding balance from its previously confirmed (over)/under recoveries in ERC Case No. 2011-056 CF, until such time that the full amount has been fully collected/refunded.</p>	Customer Class	PhP/kWh	PhP/kW	Residential	(0.0559)		Low Voltage	(0.0611)		Higher Voltage		(9.8877)
Customer Class	PhP/kWh	PhP/kW														
Residential	(0.0559)															
Low Voltage	(0.0611)															
Higher Voltage		(9.8877)														
23	2016-027 CF	Siasi Electric Cooperative, Inc. (SIASELCO)	6 June 2017 (13 July 2017)	<p>SIASELCO was directed to refund the following amounts starting on the next billing cycle from receipt of Decision until such time that the full amount shall have been refunded:</p> <ol style="list-style-type: none">1. GENERATION amounting to PhP(161,227.50), or equivalent rate of PhP(0.0190)/kWh for a period of 36 months; and2. SYSTEM LOSS amounting to PhP(177,464.85), or equivalent rate of PhP(0.0209)/kWh for a period of 36 months. <p>On the other hand, SIASELCO was directed to collect the total LIFELINE amounting to PhP388,255.77, or an equivalent rate of PhPo.0471/kWh for a period of 36 months, or until the said amount shall have been fully refunded to its non-lifeline customers.</p> <p>In addition to the foregoing, SIASELCO was directed to continue to implement the previously confirmed collect/refund rate under ERC Case No. 2013-030 CF dated 07 July 2014, until such time the amount has been fully refunded or collected, as the case maybe, to or from customers.</p>												
24	2014-028 CF	Romblon Electric Cooperative,	23 May 2017 (19 July	<p>ROMELCO was directed to refund the following amounts starting on the next billing cycle from receipt of Decision until such time that the full amount shall have been refunded:</p>												



	ERC Case No.	Distribution Utility	Date of Decision (Date Docketed)	Details												
		Inc. (ROMELCO)	2017)	<p>For Romblon Island</p> <p>1. GENERATION amounting to PhP(21,953.18), equivalent to PhP(0.0008)/kWh for 36 months; and</p> <p>For Sibuyan Island</p> <p>2. GENERATION amounting to PhP(80,123.52), equivalent to PhP(0.0036)/kWh for 36 months.</p> <p>On the other hand, ROMELCO was directed to collect the following amounts starting on the next billing cycle from receipt of Decision until such time that the full amount shall have been collected:</p> <p>For Romblon Island</p> <p>1. SYSTEM LOSS amounting to PhP124,471.33, equivalent to PhPo.0048/kWh for 36 months;</p> <p>For Sibuyan Island</p> <p>2. SYSTEM LOSS amounting to PhP217,872.90, equivalent to PhPo.0097/kWh for 36 months;</p> <p>For both Romblon and Sibuyan Islands</p> <p>3. LIFELINE SUBSIDY amounting to PhP156,648.27, equivalent to PhPo.0034/kWh for 36 months; and</p> <p>4. SENIOR CITIZEN SUBSIDY amounting to PhP87,663.94, equivalent to PhPo.0019/kWh for 36 months.</p> <p>In addition to the foregoing, ROMELCO was directed to continue to implement the previously confirmed collect/refund rate under ERC Case No. 2011-018 CF, until such time the full amount has been fully refunded or collected, as the case maybe, to or from its customers.</p>												
25	2014-058 CF	Camarines Norte Electric Cooperative, Inc. (CANORECO)	19 April 2016 (18 August 2017)	<p>CANORECO was directed to refund the following amount starting on the next billing cycle from receipt of Decision:</p> <p>1. GENERATION COST amounting to PhP(19,201,480.51), or its equivalent refund rate of PhP(0.0341)/kWh for the period of 48 months;</p> <p>2. TRANSMISSION COST amounting to PhP(34,959,825.15), or its equivalent to the following rates per customer class for a period of 48 months, to wit:</p> <table><tr><td>Customer Class</td><td>PhP/kWh</td><td>PhP/kW</td></tr><tr><td>Residential</td><td>(0.0613)</td><td></td></tr><tr><td>Low Voltage</td><td>(0.0644)</td><td></td></tr><tr><td>Higher Voltage</td><td></td><td>(18.3269)</td></tr></table> <p>3. SYSTEM LOSS amounting to PhP(20,196,482.91), or its equivalent rate of PhP(0.0359)/kWh for a period of 48 months; and</p> <p>4. SENIOR CITIZEN SUBSIDY amounting to PhP(97,676.50), or its equivalent rate of PhP(0.0007)/kWh for a period of 12 months.</p> <p>On the other hand, CANORECO was directed to collect the</p>	Customer Class	PhP/kWh	PhP/kW	Residential	(0.0613)		Low Voltage	(0.0644)		Higher Voltage		(18.3269)
Customer Class	PhP/kWh	PhP/kW														
Residential	(0.0613)															
Low Voltage	(0.0644)															
Higher Voltage		(18.3269)														



	ERC Case No.	Distribution Utility	Date of Decision (Date Docketed)	Details												
				LIFELINE SUBSIDY amounting to PhP1,550,682.23, or its equivalent rate of PhPo.0028/kWh for a period of 48 months, or until the said amount has been fully collected from its non-lifeline customers.												
26	2014-009 CF	Nueva Ecija I Electric Cooperative, Inc. (NEECO I)	20 June 2017 (31 August 2017)	<p>NEECO I was directed to refund the following amounts starting on the next billing cycle from receipt of Decision:</p> <ol style="list-style-type: none">1. GENERATION COST amounting to PhP(10,713,310.59), or its equivalent rate of PhP(0.0260)/kWh for a period of 36 months;2. TRANSMISSION COST amounting to PhP(2,903,780.50), or its equivalent rates per customer class specified below for a period of 36 months, to wit: <table><tr><td>Customers Class</td><td>PhP/kWh</td><td>PhP/kW</td></tr><tr><td>Residential</td><td>(0.0071)</td><td></td></tr><tr><td>Low Voltage</td><td>(0.0071)</td><td></td></tr><tr><td>Higher Voltage</td><td></td><td>(2.1057)</td></tr></table> <ol style="list-style-type: none">3. SYSTEM LOSS amounting to PhP(3,671,903.18), or its equivalent rate of PhP(0.0089)/kWh for a period of 36 months; and4. LIFELINE RATE SUBSIDY amounting to PhP(6,270,518.41), or its equivalent rate of PhP(0.0156)/kWh for a period of 36 months. <p>Further, NEECO I was directed to collect the SENIOR CITIZEN SUBSIDY amounting to PhP109,861.06 or its equivalent rate of PhPo.0375/kWh for a period of 12 months, or until the said amount shall have been fully collected from its subsidizing customers.</p> <p>Finally, NEECO I was directed to continue the implementation of its previously confirmed collect or refund rate under ERC Case No. 2011-017, except the over-recovery in the INTER-CLASS CROSS SUBSIDY until such time that the full amount shall have been fully collected or refunded.</p>	Customers Class	PhP/kWh	PhP/kW	Residential	(0.0071)		Low Voltage	(0.0071)		Higher Voltage		(2.1057)
Customers Class	PhP/kWh	PhP/kW														
Residential	(0.0071)															
Low Voltage	(0.0071)															
Higher Voltage		(2.1057)														
27	2015-026 CF	Province of Siquijor Electric Cooperative (PROSIELCO)	20 June 2017 (31 August 2017)	<p>PROSIELCO was directed to refund the following (over)-recoveries until the said amount shall have been fully refunded to its customers:</p> <ol style="list-style-type: none">1. GENERATION amounting to PhP(251,753.65), or an equivalent refund rate of PhP(0.0036)/kWh over the period of 36 months; and2. LIFELINE SUBSIDY amounting to PhP(35,294.44), or an equivalent refund rate PhP(0.0016)/kWh over the period of 12 months. <p>On the other hand, PROSIELCO was directed to collect the total under-recoveries until such time that the full amount shall have been fully collected from its customers, enumerated as follows:</p> <ol style="list-style-type: none">1. SYSTEM LOSS amounting to PhP1,329,585.57, or an equivalent collect rate of PhPo.0189/kWh over the period of 36 months; and2. SENIOR CITIZEN amounting to PhP45,749.05, or an equivalent collect rate of PhPo.0020/kWh for a period of 12 months. <p>PROSIELCO was directed to continue to implement the outstanding balance from the previously confirmed</p>												



	ERC Case No.	Distribution Utility	Date of Decision (Date Docketed)	Details												
				(over)/under recoveries in ERC Case No. 2012-031 CF, until the said amount is fully collected/refunded.												
28	2014-011 CF	I Electric Cooperative, Inc. (ZAMECO I)	27 June 2017 (5 September 2017)	<p>ZAMECO I was directed to refund the following amounts starting on the next billing cycle from receipt of Decision until such time that the full amount shall have been refunded:</p> <p>1. TRANSMISSION amounting to PhP(7,826,783.26), or its equivalent rates per customer class over the period of 12 months, to wit:</p> <table><tr><th>Customer Class</th><th>PhP/kWh</th><th>PhP/kW</th></tr><tr><td>Residential</td><td>(0.0706)</td><td></td></tr><tr><td>Low Voltage</td><td>(0.0779)</td><td></td></tr><tr><td>Higher Voltage</td><td></td><td>(16.9477)</td></tr></table> <p>1. LIFELINE SUBSIDY amounting to PhP(330,098.38), or an equivalent rate of PhP(0.0061)/kWh over the period of 6 months.</p> <p>On the other hand, ZAMECO I was directed to collect the following amount starting on the next billing cycle from receipt of Decision until such time that the full amount shall have been collected:</p> <p>1. GENERATION amounting to PhP819,606.47, or an equivalent rate of PhPo.0075/kWh over the period of 12 months;</p> <p>2. SYSTEM LOSS amounting to PhP566,538.76, or an equivalent rate of PhPo.0052/kWh over the period of 12 months; and</p> <p>3. SENIOR CITIZEN SUBSIDY amounting to PhP20,084.85, or an equivalent rate of PhPo.0022/kWh for 1 month.</p>	Customer Class	PhP/kWh	PhP/kW	Residential	(0.0706)		Low Voltage	(0.0779)		Higher Voltage		(16.9477)
Customer Class	PhP/kWh	PhP/kW														
Residential	(0.0706)															
Low Voltage	(0.0779)															
Higher Voltage		(16.9477)														
29	2015-029 CF	Capiz Electric Cooperative, Inc. (CAPELCO)	6 July 2017 (5 September 2017)	<p>The ERC approved the total current (over)-recoveries amounting to PhP(59,577,535.49) covering the period of January 2012 to December 2014. Thus, CAPELCO was directed to refund the following until the said amount shall have been fully refunded:</p> <p>1. GENERATION amounting to PhP(86,380,368.03), or its equivalent rate of PhP(0.1488)/kWh for the period of 36 months;</p> <p>2. LIFELINE SUBSIDY amounting to PhP(4,373,423.38), or its equivalent rate of PhP(0.0079)/kWh for a period of 36 months; and</p> <p>3. SENIOR CITIZEN DISCOUNT amounting to PhP(782,765.01), or its equivalent rate of PhP(0.0506)/kWh for the period of 1 month.</p> <p>On the other hand, CAPELCO was directed to collect the following under-recoveries:</p> <p>1. TRANSMISSION amounting to PhP8,048,908.02, or its equivalent rates per customer class over the period of 36 months, to wit:</p> <table><tr><th>Customer Class</th><th>PhP/kWh</th><th>PhP/kW</th></tr><tr><td>Residential</td><td>0.0133</td><td></td></tr><tr><td>Low Voltage</td><td>0.0146</td><td></td></tr><tr><td>Higher Voltage</td><td></td><td>3.4458</td></tr></table> <p>2. SYSTEM LOSS amounting to PhP23,910,112.90, or its equivalent rate of PhPo.0412/kWh for the period of 36</p>	Customer Class	PhP/kWh	PhP/kW	Residential	0.0133		Low Voltage	0.0146		Higher Voltage		3.4458
Customer Class	PhP/kWh	PhP/kW														
Residential	0.0133															
Low Voltage	0.0146															
Higher Voltage		3.4458														



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				months. Continue implementing the previously confirmed collection/refund rate under ERC Case No. 2012-010 CF, until such time that the full amount has been fully collected/refunded. Provide a refresher course or training on the filing of the application for confirmation and approval of calculations of over or under recoveries in the implementation of automatic cost adjustments and true-up mechanisms for CAPELCO’s staff.												
30	2012-036 CF	Samar I Electric Cooperative, Inc. (SAMELCO I)	18 July 2017 (5 September 2017)	SAMELCO I was directed to refund the following amounts starting on the next billing cycle from receipt of Decision until such time that the full amount shall have been refunded: 1. MAINLAND – GENERATION COST amounting to PhP(11,755,104.40), or an equivalent rate of PhP(0.0367)/kWh for a period of 60 months; 2. SPUG1 – TAGAPUL-AN – SYSTEM LOSS amounting to PhP(176,898.42), or an equivalent rate of PhP(0.2108)/kWh over the period of 60 months; 3. SPUG 2 – ALMAGRO – SYSTEM LOSS (over) recoveries amounting to PhP(228,645.21), or an equivalent rate of PhP(0.3021)/kWh over the period of 60 months; 4. SPUG 3 – STO. NIÑO – SYSTEM LOSS amounting to PhP(53,840.69), or an equivalent rate of PhP(0.0473)/kWh over the period of 60 months; and 5. MAINLAND and SPUGs (Tagapul-an, Almagro and Sto. Niño) – SENIOR CITIZEN SUBSIDY amounting to PhP(4,078.58), or an equivalent rate of PhP(0.0008)/kWh over the period of 1 month. Likewise, SAMELCO I was directed to collect the following amounts starting on the next billing cycle from receipt of Decision until such time that the full amount shall have been fully collected: 1. MAINLAND – TRANSMISSION COST amounting to PhP6,763,192.30, or the following equivalent rate per customer type over the period of 60 months, to wit: <table border="1"><thead><tr><th>Customer Class</th><th>PhP/kWh</th><th>PhP/kW</th></tr></thead><tbody><tr><td>Residential</td><td>0.0185</td><td></td></tr><tr><td>Low Voltage</td><td>0.0242</td><td></td></tr><tr><td>Higher Voltage</td><td></td><td>8.6013</td></tr></tbody></table> 2. SYSTEM LOSS amounting to PhP23,150,624.89, or an equivalent rate of PhPo.0725/kWh over a period of 60 months; 3. SPUG 1 – TAGAPUL-AN – GENERATION COST amounting to PhP11,070.33, or an equivalent rate of PhPo.0132/kWh over the period of 60 months; 4. SPUG 2 – ALMAGRO – GENERATION COST amounting to PhP18,333.38, or an equivalent rate of PhPo.0242/kWh over the period of 60 months; 5. SPUG 3 – STO. NIÑO – GENERATION COST amounting to PhP16,670.25, or an equivalent rate of PhPo.0146/kWh over the period of 60 months; 6. MAINLAND AND SPUGs (Tagapul-an, Almagro and Sto. Niño) – LIFELINE RATE SUBSIDY amounting to PhP1,036,675.56, or an equivalent rate of	Customer Class	PhP/kWh	PhP/kW	Residential	0.0185		Low Voltage	0.0242		Higher Voltage		8.6013
Customer Class	PhP/kWh	PhP/kW														
Residential	0.0185															
Low Voltage	0.0242															
Higher Voltage		8.6013														
31	2015-021 CF	Samar I Electric Cooperative, Inc. (SAMELCO I)	18 July 2017 (5 September 2017)													



	ERC Case No.	Distribution Utility	Date of Decision (Date Docketed)	Details												
				<p>PhPo.0289/kWh over the period of 12 months;</p> <p>7. INTER-CLASS CROSS SUBSIDIES (ICCS) amounting to PhP11,340,941.64, or an equivalent rate of PhPo.0845/kWh for subsidizing customers over the period of 60 months; and</p> <p>8. REINSTATED PROMPT PAYMENT DISCOUNT (RPPD) amounting to PhP3,726,353.58, or the following equivalent refund rate per customer class over the period of 36 months:</p> <table><tr><th>Customer Class</th><th>PhP/kWh</th><th>PhP/Cust./Month</th></tr><tr><td>Residential</td><td>0.0101</td><td></td></tr><tr><td>Low Voltage</td><td></td><td>4.4092</td></tr><tr><td>Higher Voltage</td><td></td><td>4.7391</td></tr></table>	Customer Class	PhP/kWh	PhP/Cust./Month	Residential	0.0101		Low Voltage		4.4092	Higher Voltage		4.7391
Customer Class	PhP/kWh	PhP/Cust./Month														
Residential	0.0101															
Low Voltage		4.4092														
Higher Voltage		4.7391														
32	2012-026 CF	Samar II Electric Cooperative, Inc. (SAMELCO II)	1 August 2017 (18 September 2017)	<p>SAMELCO II was directed to refund the following amounts starting on the next billing cycle from receipt of Decision until the said amount shall have been fully refunded:</p> <p>1. GENERATION COST - Mainland amounting to PhP(44,350,293.96), or an equivalent rate of PhP(0.1269/kWh for a period of 60 months;</p> <p>2. GENERATION COST - SPUG-Zumarraga Island amounting to PhP(110,372.11), or an equivalent rate of PhP(0.0163)/kWh for a period of 60 months;</p> <p>3. TRANSMISSION COST amounting to PhP(26,682,308.38), or an equivalent rate per customer type as specified below for a period of 60 months, to wit:</p> <table><tr><th>Types of Customers</th><th>PhP/kWh</th><th>PhP/kW</th></tr><tr><td>Residential</td><td>(0.0768)</td><td></td></tr><tr><td>Low Voltage</td><td>(0.0757)</td><td></td></tr><tr><td>Higher Voltage</td><td></td><td>(32.6322)</td></tr></table> <p>4. SYSTEM LOSS - Mainland amounting to PhP(10,014,915.80), or an equivalent rate of PhP(0.0287)/kWh for a period of 60 months, or until the said amount shall have been fully refunded; and</p> <p>5. SENIOR CITIZEN SUBSIDY amounting to PhP(73,063.14), or an equivalent rate of PhP(0.0005)kWh for a period of 12 months, or until the said amount shall have been fully refunded.</p> <p>Further, SAMELCO II was directed to collect the following amounts starting on the next billing cycle from receipt of Decision until the said amount shall have been fully collected from its customers:</p> <p>1. SYSTEM LOSS – SPUG - Zumarraga Island amounting to PhP1,005,184.47, or its equivalent rate of PhPo.1485/kWh for a period of 60 months;</p> <p>2. LIFELINE RATE SUBSIDY amounting to PhP3,825,327.03, or its equivalent rate of PhPo.0113/kWh for a period of 60 months;</p> <p>3. INTER-CLASS CROSS SUBSIDY amounting to PhP892,921.99, or its equivalent rate of PhPo.0378/kWh for a period of 12 months; and</p> <p>4. REINSTATED PROMPT PAYMENT DISCOUNT amounting to PhP3,318,574.71, or its equivalent rate per customer class as specified below for a period of 36 months, to wit:</p>	Types of Customers	PhP/kWh	PhP/kW	Residential	(0.0768)		Low Voltage	(0.0757)		Higher Voltage		(32.6322)
Types of Customers	PhP/kWh	PhP/kW														
Residential	(0.0768)															
Low Voltage	(0.0757)															
Higher Voltage		(32.6322)														
33	2015-017 CF	Samar II Electric Cooperative, Inc. (SAMELCO II)	1 August 2017 (18 September 2017)													



	ERC Case No.	Distribution Utility	Date of Decision (Date Docketed)	Details												
				<table><tr><td>Customer Class</td><td>PhP/kWh</td><td>PhP/Customer/ Month</td></tr><tr><td>Residential</td><td>0.0207</td><td></td></tr><tr><td>Low Voltage</td><td></td><td>3.7339</td></tr><tr><td>Higher Voltage</td><td></td><td>21.9331</td></tr></table>	Customer Class	PhP/kWh	PhP/Customer/ Month	Residential	0.0207		Low Voltage		3.7339	Higher Voltage		21.9331
Customer Class	PhP/kWh	PhP/Customer/ Month														
Residential	0.0207															
Low Voltage		3.7339														
Higher Voltage		21.9331														
34	2015-041 CF	Sulu Electric Cooperative, Inc. (SULECO)	9 August 2017 (3 November 2017)	<p>SULECO was directed to refund the following amounts starting on the next billing cycle from receipt of Decision until such time that the full amount shall have been refunded:</p> <ol style="list-style-type: none">1. GENERATION COST amounting to PhP(25,067,431.37), or an equivalent rate of PhP(0.2491)/kWh for the period of 36 months; and2. LIFELINE SUBSIDY amounting to PhP(7,143,200.83), or an equivalent rate of PhP(0.0717)/kWh for the period of 36 months. <p>On the other hand, SULECO was directed to collect the following amounts starting on the next billing cycle from receipt of Decision until such time that the full amount shall have been collected:</p> <ol style="list-style-type: none">1. SYSTEM LOSS COST amounting to PhP63,103,637.76, or an equivalent rate of PhPo.1882/kwh for the period of 120; and2. INTER-CLASS CROSS SUBSIDY amounting to PhP30,382,304.03, or an equivalent rate of PhPo.5314/kWh for the period of 120 months.												
35	2016-030 CF	Sulu Electric Cooperative, Inc. (SULECO)	9 August 2017 (3 November 2017)													
36	2012-012 CF	Iloilo III Electric Cooperative, Inc. (ILECO III)	1 August 2017 (7 November 2017)	<p>ILECO III was directed to refund the following amounts starting on the next billing cycle from receipt of Decision until the said amount shall have been fully refunded to its customers:</p> <ol style="list-style-type: none">1. GENERATION COST - Mainland amounting to PhP(9,363,709.34), or its equivalent rate of PhP(0.0380)/kWh for a period of 36 months;2. GENERATION COST - SPUG-Gigantes amounting to PhP(43,268.82), or its equivalent rate of PhP(0.0394)/kWh for a period of 36 months;3. TRANSMISSION COST amounting to PhP(8,831,900.41), or its equivalent rates per customer type specified below for a period of 36 months, to wit: <table><tr><td>Customer Class</td><td>PhP/kWh</td><td>PhP/kW</td></tr><tr><td>Residential</td><td>(0.0417)</td><td></td></tr><tr><td>Low Voltage</td><td>(0.0251)</td><td></td></tr><tr><td>Higher Voltage</td><td></td><td>(7.3431)</td></tr></table> <ol style="list-style-type: none">4. SYSTEM LOSS - SPUG-Gigantes amounting to PhP(4,856.62), or its equivalent rate of PhP(0.0044)/kWh for a period of 36 months; and5. SENIOR CITIZEN SUBSIDY amounting to PhP(104,157.53), or its equivalent rate of PhP(0.0004)/kWh for a the period of 36 months. <p>Further, ILECO III was directed to collect the following amounts starting on the next billing cycle from receipt of Decision until the said amount shall have been fully collected from its customers:</p> <ol style="list-style-type: none">1. SYSTEM LOSS - Mainland amounting to PhP366,609.84,	Customer Class	PhP/kWh	PhP/kW	Residential	(0.0417)		Low Voltage	(0.0251)		Higher Voltage		(7.3431)
Customer Class	PhP/kWh	PhP/kW														
Residential	(0.0417)															
Low Voltage	(0.0251)															
Higher Voltage		(7.3431)														
37	2015-018 CF	Iloilo III Electric Cooperative, Inc. (ILECO III)	1 August 2017 (7 November 2017)													



	ERC Case No.	Distribution Utility	Date of Decision (Date Docketed)	Details
				<p>or its equivalent rate of PhPo.0015/kWh for a period of 36 months; and</p> <p>2. LIFELINE RATE SUBSIDY amounting to PhP707,459.88, or its equivalent rate of PhPo.0030/kWh for a period of 36 months.</p> <p>Finally, ILECO III was directed to continue implementing the Decision dated 10 November 2014 under ERC Case No. 2012-012 CF, which previously confirmed its collect or refund rate, until such time that the full amount shall have been fully collected or refunded.</p>

10. Qualified Third Party

The ERC, in its Decision dated 5 October 2016 under ERC Case No. 2015-106 RC, docketed on 5 January 2017, approved with modification the application filed by Sabang Renewable Energy Corporation (SREC) for an authority to provide electricity service in Barangay Cabayugan, Puerto Princesa City as Qualified Third Party (QTP) and for the Issuance of the corresponding Authority to Operate (ATO) and for approval of the QTP Service and Subsidy Agreement (QTP-SSA) with the National Power Corporation (NPC).

The applicable Full Cost Recovery Rate (FCCR) are:

- CRF for solar – PhP18.6958/kWh; for diesel – PhP9.3967/kWh;
- O&M (subject to adjustment based on the formula under the QTP-SSA) for solar – PhP4.0056/kWh; for diesel – PhP6.4500/kWh; and
- Fuel fee will be a Pass-through Cost subject to the actual fuel consumption rate or the approved fuel efficiency cap, whichever is lower.

Also, the total blended monthly FCCR shall be determined based on the actual energy mix of Solar and Diesel. The pass-through cost to be subject to the actual fuel consumption rate or the approved efficiency cap are:

- Diesel Fuel – PhPo.3027/kWh; and
- Lube Oil – PhPo.00209/kWh.

Lastly, the Subsidized Approved Retail Rate (SARR) to be charged to SREC's end-users are:

- Residential/Public Biddings – Php12.00/kWh; and
- Commercial Establishments – PhP15.00/kWh.

11. Rate Adjustment

The ERC, in its Decision dated 09 May 2017 under ERC Case No. 2015-010 RC, docketed on 30 August 2017, approved with modification the application of First Catanduanes Electric Cooperative, Inc. (FICELCO) for Rate Adjustment, subject to the following conditions:



a. The approved Total Revenue Requirement of FICELCO is PhP103,726,010.00, or an equivalent average rate adjustment of PhPo.7137/kWh.

b. The following revised Schedule of Rates should be effective beginning on the next billing cycle from receipt of Decision:

Particulars	Unit	Residential	Commercial	Public Building	Street Lights
Distribution Charges: Distribution System Charge	PhP/kWh	2.5926	0.7364	0.7048	1.6158
Supply Charges: Retail Customer Charge Supply System Charge	PhP/cust/mo PhP/kWh	- 0.7630	35.0700	35.0700	35.0700
Metering Charges: Retail Customer Charge Supply System Charge	PhP/meter/mo PhP/kWh	5.0000 0.6245	33.7100	33.7100	33.7100
Total	PhP/kWh	3.9801	0.7364	0.7048	1.6158
	PhP/cust/mo	0.0000	35.0700	35.0700	35.0700
	PhP/meter/mo	5.0000	33.7100	33.7100	33.7100

c. The following lifeline rate discounts and subsidy should be applied by FICELCO beginning on the next billing cycle from receipt of Decision:

kWh Consumption	Level of Discount
10 kWh and below	15%
11-15	
16	10%
17	
18	
19	5%
20	
Subsidy Charge to Non-Lifeline Customers	PhPo.0865/kWh

12. RULE-MAKING

The ERC, in its Decision dated 18 July 2017 under ERC Case No. 2014-003 RM, docketed on 6 September 2017, approved with modification the prayer for the approval of the proposed initial Solar Home System (SHS) Benchmark Tariff contained in the Supplemental Petition dated 26 May 2014 (Supplemental Petition) filed on 27 May 2014 by Philippine Rural Electric Cooperatives Association, Inc. (PHILRECA) in connection with its Petition to Initiate Rule Making dated 14 April 2014 (Petition) filed on 24 April 2014.

The Benchmark SHS Tariff to be adopted by the implementing Electric Cooperatives (ECs) shall be:

SHS Capacity	Zone A	Zone B	Zone C
50Wp	207.00	215.00	222.00
30Wp	180.00	187.00	195.00

The approved Benchmark SHS Tariff shall be the maximum or cap that the EC may charge to its SHS customers.

13. Sale of Various Sub-transmission Lines/Assets

The ERC, in its Decision dated 6 June 2017 under ERC Case No. 2014-145 RC, docketed on 5 July 2017, approved with modification the application for the approval



of the sale of various sub-transmission lines/assets of National Transmission Corporation (TRANSCO) to Zamboanga del Sur I Electric Cooperative, Inc. (ZAMSURECO I) as covered by their LPA dated 21 January 2011.

Accordingly, the sale of the following sub-transmission assets of TRANSCO to ZAMSURECO I in the amount of PhP31,980.608.85 was approved.

- a. Aurora – Pagadian 69 kV line; and
- b. Pagadian – San Miguel (Dinas) 69 kV line.

On the other hand, the sale of TRANSCO to ZAMSURECO I of the Aurora-Molave 69 kV line /asset was disapproved.

Relative thereto, TRANSCO was directed to submit a copy of the Deed of Conditional Sale or Transfer of Possession or similar documents over the sale of the sub-transmission assets after the Commission's approval and manifestation stating the exact date of the actual transfer of the sub-transmission assets to ZAMSURECO I within 30 days from the said transfer of possession.

14. Supply Agreements

Thirteen (13) Power Supply Agreements (PSA)

a. First Bukidnon Electric Cooperative, Inc. (FIBECO) and King Energy Generation, Inc. (KEGI)

The ERC, in its Decision dated 5 October 2016 under ERC Case No. 2014-153 RC, docketed on 12 January 2017, approved with modification the application filed by FIBECO and KEGI for approval of their PSA, subject to the following conditions:

i. Applicable Rates:

Particulars	Rates
Capacity Fee PhP/kW/month	1,369.30
Fixed O&M Fee, PhP/kW/month	242.00
Variable O&M Fee, PhP/kWh	1.2834
Fuel Cost	Pass-through cost

ii. The pass-through fuel cost shall be subject to the following efficiency cap or actual, whichever is lower:

Main Fuel – Diesel

Capacity Factor (%)	Consumption Rate (li/kWh)
50-60	0.2829
61-70	0.2727
71-80	0.2696
81-90	0.2689
91-100	0.2600



- iii. For Lube Oil Cost, the consumption rate shall be 0.0015li/kWh or actual, whichever is lower.
- iv. The additional fee when FIBECO dispatches the power plant beyond the contracted operating hours shall be PhPo.7800/kWh or the actual reimbursable cost billed by Wartsila to KEGI, whichever is lower.

b. King Energy Generation, Inc. (KEGI) and Misamis Oriental II Electric Service Cooperative, Inc. (MORESCO II)

The ERC, in its Decision dated 05 October 2016 under ERC Case No. 2013-133 RC, docketed on 27 April 2017, approved with modification the application filed by MORESCO II and KEGI for approval of their PSA, subject to the following conditions:

i. Applicable Rates:

Particulars	Rates
Capital Recovery Fee PhP/kW/mo.	1,055.55
Fixed O&M Fee, PhP/kW/mo.	204.55
Variable O&M Fee, PhP/kWh	1.2578
Fuel Cost	Pass-through cost

- ii. The pass-through fuel cost was subject to the following efficiency cap or actual, whichever is lower:

Main Fuel – Diesel

Capacity Factor (%)	Consumption rate (li/kWh)
50-60	0.2829
61-70	0.2727
71-80	0.2696
81-90	0.2689
91-100	0.2600

- iii. For Lube Oil Cost, the consumption rate shall be 0.0015li/kWh or actual, whichever is lower.
- iv. The additional fee when MORESCO II dispatched the power plant beyond the contracted operating hours shall be PhPo.7800/kWh or the actual reimbursable cost billed by Wartsila to KEGI, whichever is lower.

c. Davao del Norte Electric Cooperative, Inc. (DANECO) and Sarangani Energy Corporation (SEC)

The ERC, in its Decision 6 September 2016 under ERC Case No. 2013-222 RC, docketed on 4 May 2017, approved with modification the application filed on 20 December 2013 by DANECO and SEC, subject to the following conditions:

i. Applicable Rate Upon Commercial Operation:



Rate Components	Foreign Component (USD)	Local Component (PhP)
Capital Recovery Fee		
Year 1	20.32/kW/month	427.32/kW/month
Year 2	23.33/kW/month	490.56/kW/month
Year 3	28.69/kW/month	490.56/kW/month
Year 4 and onwards	28.69/kW/month	603.37/kW/month
Fixed O&M Fee (FOMF)	333.23/kW/month	
Variable O&M Fee (VOMF)	0.3170/kWh	
Interconnection CRF	1.25/kW/month	43.68/kW/month
Fuel Cost (AFC)	Pass-through cost subject to efficiency cap	

Note: O&M Fee shall be subject to adjustment based on economic indices provided in the PSA.

ii. The pass-through fuel cost shall be subject to efficiency cap of 0.70kg/kWh plus 0.5% degradation factor or the actual fuel consumed, whichever is lower.

iii. Start – up cost per event shall be charged as follows:

Type of Synchronization	Cost (PhP)
Cold Start Up	743,324.00
Warm up Start Up	468,406.00
Hot Start Up	346,701.00

iv. The Commissioning Output Charge is computed as follows:

Particulars	Commissioning Output Charge
Variable O&M Fee	PhP0.3170/kWh
Actual Cost of Fuel	Pass-through Cost

v. Relative thereto, SEC was directed to submit its actual cost incurred during the Commissioning Period, audited and verified by an independent party.

d. Cagayan Electric Power and Light Company, Incorporated (CEPALCO) and Mindanao Energy Systems, Incorporated (MINERGY)

The ERC, in its Decision dated 19 December 2016 under ERC Case No. 2015-167 RC, docketed on 18 May 2017, approved with modification the application filed by CEPALCO and MINERGY for approval of their PSA, the applicable generation rates shall be:

Particulars	Amount
Fixed Dollar Rental Fee	PhP1,038.57kW/month
Fixed Peso Capital Recovery Fee	PhP48.36/kW/month
Fixed Dollar O&M Fee	PhP159.82/kW/month
Fixed Peso O&M Fee	PhP21.18/kW/month



Particulars	Amount
Variable O&M Fee	PhPo.6377/kWh
Energy Fee	Pass-through cost subject to specific Fuel Consumption of the plant capped at 0.265 li/kWh or actual, whichever is lower

The proposed Start-up Costs (SC) and Commissioning Power Fee were both approved.

e. Leyte II Electric Cooperative, Incorporated (LEYECO II) and FDC Utilities, Incorporated (FDCUI)

The ERC, in its Decision dated 6 June 2017 under ERC Case No. 2015-021 RC, docketed on 27 June 2017, approved with modification the application filed by LEYECO II and FDCUI for approval of their PSA, subject to the following conditions:

- i. The applicable rate shall be as follows:

Particulars	Rates (PhP/kWh)
Generation Payment	4.6629
Margin	0.4164
Fixed Charge	0.2255
Market Fees	Based on actual billing of PEMC associated with the contracted capacity

- ii. The foregoing applicable Generation Payment shall be subject to adjustments strictly in accordance with the Adjustment Factor as stipulated in the Independent Power Producer Administrator (IPPA) Agreement between PSALM and FDCUI.
- iii. The Fixed Cost shall be based only on the actual Metered Quantity (MQ) attributable to the contracted capacity for the contact years 2015 and 2016 from the 40 MW Strips of Energy pursuant to the billing of PSALM multiplied by the approved rate.
- iv. Generation payment to PSALM by FDCUI should be the MQ for such month, multiplied by the Generation Payment Rate of PhP4.6629/kWh and Inflation Factor as contained in Schedule H of IPPA Agreement.

f. Don Orestes Romualdez Electric Cooperative (DORELCO) and FDC Utilities, Inc. (FDCUI)

The ERC, in its Decision dated 6 June 2017 under ERC Case No. 2015-024 RC, docketed on 6 July 2017, approved with modification the joint application filed by DORELCO and FDCUI for their PSA, subject to the following conditions:

- i. The applicable rates shall be as follows:

Particulars	Rates (PhP/kWh)
Generation Payment	4.6629
Margin	0.4164



Particulars	Rates (PhP/kWh)
Fixed Charge	0.2255
Market Fees	Based on actual PEMC billing associated with the contracted capacity

- ii. The foregoing applicable generation payment shall be subject to adjustment, strictly in accordance with the Adjusted Factor as stipulate in the Independent Power Producer Agreement (IPPA) between PSALM and FDCUI.
- iii. The Fixed Cost shall be based only on the actual Metered Quantity (MQ) attributable to the contracted capacity of contract years 2015 and 2016 from the 40 MW Strips of Energy pursuant to the PSALM billing multiplied by the approved rate.
- iv. The Generation payment to PSALM by FDCUI should be the MQ for such month, multiplied by the Generation Payment Rate of PhP4.6629/kWh and Inflation Factor as contained in Schedule H of IPPA Agreement.

g. Isabela II Electric Cooperative, Inc. (ISELCO II) and Anda Power Corporation (ANDA)

The ERC, in its Decision dated 20 June 2017 under ERC Case No. 2016-085 RC, docketed on 12 July 2017, approved with modification the application filed by ISELCO II and ANDA for approval of their PSA, subject to the following conditions:

- i. The applicable rate shall be as follows:

Components	Rates per kWh
Capital Recovery Fee	PhP2.4322
Fixed Peso O&M Fee	PhP0.2071
Fixed Dollar O&M Fee	US\$0.0072
Variable Peso O&M Fee	PhP0.1200
Fuel Cost	Pass-through cost, subject to efficiency cap of 0.70 kg/kWh escalated at 1.5% annual degradation factor or the actual fuel consumed, whichever is lower

- ii. The foregoing applicable rate shall be subject to adjustment based on the economic indices provided in the PSA and as discussed above.
- iii. Section 14 of the PSA shall be governed by Resolution No. 13, Series of 2015 and ERC Resolution No. 01, Series of 2016. ISELCO II and ANDA must inform the Commission and seek its approval in the event that the said provision is implemented.
- iv. The Fuel Fee must be subject to the following consideration:
 - 1) The amount must be subject to efficiency cap of 0.70 kg./kWh escalated at 1.5% annual degradation factor or the actual fuel consumed, whichever is lower;
 - 2) The item Related Logistic Cost should be excluded;



- 3) The domestic component of the coal sourced from local suppliers should not be subject to changes in the foreign exchange; and
- 4) The item Inland Transformation is a valid cost for recovery.

h. Cagayan II Electric Cooperative, Inc. (CAGELCO II)

The ERC, in its Decision dated 15 June 2017 under ERC Case No. 2012-083 RC, docketed on 31 August 2017, in relation to this application made permanent the provisional authority granted to CAGELCO II on September 10, 2012, subject to the following modifications:

1. The applicable base rates shall be the Time-of-Use (TOU) rates provided under the interim PSA, which shall be adjusted in accordance with the adjustment formula stated therein; and
2. SMEC's actual cost of operation and construction shall be audited by an Independent Third Party, in accordance with the rules to be promulgated by the Commission, and the approved rates herein shall be adjusted, if warranted. The test of reasonability shall be "whether or not such cost is incurred based on a good utility practice and comparable or within the level of the power plants similarly situated to that of SMEC" and NOT the actual cost incurred. The cost of audit shall be shouldered by SMEC.

The ERC further resolved to:

1. Disallow the termination or "walk-away" clause (2nd paragraph of Section 3.1) incorporated in the interim PSA;
2. Modify the provision of the interim PSA under Section 4.3.a (Customer is not a Direct WESM Member), so that: "In the event that the Supplier provided electricity in excess of 120% of the contracted energy to the Customer, the basic energy rate shall be the actual cost incurred by the Supplier in providing such additional energy. For electricity purchased beyond the contracted energy but within 120% thereof, the rate shall be the approved basic energy rate";
3. Direct CAGELCO II and SMEC to submit within 30 days from receipt hereof, their proposed refund or recovery scheme, as the case may be, for the difference between the final approved rates and the provisionally implemented rates; and
4. Direct CAGELCO II to Pass On to its member-consumers 50% of the Prompt Payment Discount (PPD) availed from SMEC and 50% of the Collection Efficiency Discount (CED) granted to it.

i. Nueva Ecija II - Area 2 Electric Cooperative, Inc. (NEECO II- Area 2) and PNOC Renewables Corporation (PNOC RC)

The ERC, in its Decision dated 30 May 2017 under ERC Case No. 2015-111 RC, docketed on 19 July 2017, approved with modification the application filed by



NEECO II – Area 2 and PNOC RC for approval of their PSA, subject to the following conditions:

i. Applicable Rates:

Cost Component	Rate (PhP/kWh)
Capital Recovery Fee	2.2861
Fixed O&M Fee	1.0400
Variable O&M Fee	0.5474
Total	3.8735

ii. The Capital Recovery Fee (CRF) shall not be subject to indexation.

iii. Basic Energy Rate Adjustment Factor (BERAF) shall be applied to the Fixed and Variable O&M components of the BER as set forth in Annex “B” of the PSA except for the Local Taxes pertaining to ER 1-94.

j. First Bukidnon Electric Cooperative, Inc. (FIBECO) and Bukidnon Power Corporation (BPC)

The ERC, in its Decision dated 6 June 2017 under ERC Case No. 2015-194 RC, docketed on 31 August 2017, approved with modification the application filed by FIBECO and BPC for the approval of their PSA, subject to the following Applicable Rates:

Particulars	Rate (PhP/kWh)
Capacity Fee	4.2448
Fixed O&M Fee	2.3858
Variable O&M Fee	1.0489
Fuel Fee	Pass-through cost subject to guaranteed fuel consumption rate of 0.26liter/kWh or actual fuel consumed, whichever is lower
Lube Oil	Pass-through cost subject to guaranteed fuel consumption rate of 0.002liter/kWh or actual fuel consumed, whichever is lower

CF: Not subject to price adjustment

O&M: Subject to price adjustment

k. Southern Leyte Electric Cooperative, Inc. (SOLECO) and FDC Utilities, Inc. (FDCUI)

The ERC, in its Decision dated 27 June 2017 under ERC Case No. 2015-027 RC, docketed on 5 September 2017, approved with modification the application of filed by SOLECO and FDCUI for approval of their PSA, subject to the following conditions:

i. The applicable rate shall be as follows:

Particulars	Rates (PhP/kWh)
Generation Payment	4.6629



Particulars	Rates (PhP/kWh)
Margin	0.4164
Fixed Charge	0.2255
Market Fees	Based on actual billing of PEMC associated with the contracted capacity

- ii. The foregoing applicable Generation Payment shall be subject to adjustments strictly in accordance with the Adjustment Factor as stipulated in the Independent Power Producer Administrator (IPPA) Agreement between PSALM and FDCUI.
- iii. The Fixed Cost shall be based only on the actual Metered Quantity (MQ) attributable to the contracted capacity for the contact years 2015 and 2016 from the 40 MW Strips of Energy pursuant to the billing of PSALM multiplied by the approved rate.
- iv. Generation payment to PSALM by FDCUI should be the MQ for such month, multiplied by the Generation Payment Rate of PhP4.6629/kWh and Inflation Factor as contained in Schedule H of IPPA Agreement.

1. Samar I Electric Cooperative, Incorporated (SAMELCO I) and FDC Utilities, Incorporated (FDCUI)

The ERC, in its Decision dated 25 July 2017 under ERC Case No. 2015-020 RC, docketed on 6 September 2017, approved with modification the application of filed by SAMELCO I and FDCUI for their PSA, subject to the following conditions:

- i. The applicable rate shall be as follows:

Particulars	Rates (PhP/kWh)
Generation Payment	4.6629
Margin	0.4164
Fixed Charge	0.2255
Market Fees	Based on actual billing of PEMC associated with the contracted capacity

- ii. The foregoing applicable Generation Payment shall be subject to adjustments strictly in accordance with the Adjustment Factor as stipulated in the Independent Power Producer Administrator (IPPA) Agreement between PSALM and FDCUI.
- iii. The Fixed Cost shall be based only on the actual Metered Quantity (MQ) attributable to the contracted capacity for the contact years 2015 and 2016 from the 40 MW Strips of Energy pursuant to the billing of PSALM multiplied by the approved rate.



- iv. Generation payment to PSALM by FDCUI should be the MQ for such month, multiplied by the Generation Payment Rate of PhP4.6629/kWh and Inflation Factor as contained in Schedule H of IPPA Agreement.

m. Leyte II Electric Cooperative, Inc. (LEYECO II)

The ERC, in its Decision dated 15 June 2017 under ERC Case No. 2011-181 RC, docketed on 7 November 2017, approved with modification the application filed by LEYECO II for the approval of its PSA with GCGI, subject to the following conditions:

- i. The applicable Basic Energy Charge (BEC) shall be as follows:

Component	PhP/kWh
Plant Capacity Recovery Fee (P-CRF)	1.3769
Steam – Fixed Component (S-FC)	0.1741
Plant Operations and Maintenance (P-O&M)	0.5565
Steam – Variable Components (S-VC)	2.5925
Total BEC	4.7000

- ii. The P-CRF and S-FC shall not be subject to any indexation. On the other hand, the P-O&M and S-VC shall be indexed to Philippine CPI. The indexation to Philippine CPI shall be in accordance with the Escalation/De-escalation Formula provided under Annex “D” of the PSA, as amended by the amendment to the PSA.
- iii. A rebasing shall be made every 10 years beginning 2015.
- iv. GCGI’s actual cost of operation, including the actual rehabilitation cost, shall be audited by an Independent Third Party in accordance with the rules to be promulgated by the Commission and the approved rates herein shall be adjusted, if warranted.

Eleven (11) Electric Power Purchase Agreement (EPPA)

a. Misamis Occidental II Electric Cooperative, Inc. (MOELCI II) and FDC Misamis Power Corporation (FDC Misamis)

The ERC, in its Decision dated 24 August 2016 under ERC Case No. 2015-070 RC, docketed on 22 February 2017, approved with modification the application filed by MOELCI II and FDC Misamis for approval of their EPPA, subject to the following conditions:

- i. The applicable generation rate shall be:

Cost Component	Rate
Capital Recovery Fee	PhP1,924.48/kW/month
Fixed O & M Fee	PhP366.16/kW/month
Variable O & M Fee	PhP0.1907/kWh



Cost Component	Rate
Fuel Cost	Pass-through

- ii. The above rate shall be subject to adjustment based on the formula in the EPPA subject to the modification as discussed herein.
- iii. The adjustment formula based on the movement of the Foreign Currency Denomination Exchange (ForEx) Rate for the CRF is denied.
- iv. The pass-through Fuel Cost shall be subject to an efficiency cap of 0.70kg/kWh escalated at 1.5% annual degradation factor or the actual fuel consumed, whichever is lower.
- v. FDC Misamis shall charge MOELCO II during pre-commercial operation based on variable cost as follows:

Particulars	Variable Fee (PhP/kWh)
Variable O & M Fee	0.1907
Fuel Fee	Pass-through

b. Lanao del Norte Electric Cooperative, Inc. (LANECO) and FDC Misamis Power Corporation (FDC Misamis)

The ERC, in its Decision dated 30 August 2016 under ERC Case No. 2015-067 RC, docketed on 27 April 2017, approved with modification the application filed by LANECO and FDC Misamis for approval of their EPPA, subject to the following conditions:

- i. The applicable generation rates shall be:

Particulars	Rates
Capital Recovery Fee	PhP1,924.48/kW/month
Fixed O & M Fee	PhP366.16/kW/month
Variable O & M Fee	PhP0.1907/kWh
Fuel Cost	Pass-through

- ii. Above rate shall be subject to adjustment based on the formula in the EPPA subject to the modification as discussed herein.
- iii. The adjustment formula based on the movement of the Foreign Currency Denomination Exchange (ForEx) rate for the CRF is denied.
- iv. The pass-through Fuel Cost shall not be greater than the efficiency cap of 0.70kg/kWh subject to escalation at 1.5% annual degradation factor, or the actual fuel consumed, whichever is lower.
- v. FDC Misamis shall charge LANECO during pre-commercial operation based on variable cost as follows:

Particulars	Variable Fee (PhP/kWh)
Variable O & M Fee	0.1907



Particulars	Variable Fee (PhP/kWh)
Fuel Fee	Pass-through

c. Misamis Oriental II Electric Cooperative, Inc. (MORESCO II) and FDC Misamis Power Corporation (FDC Misamis)

The ERC, in its Decision dated 13 September 2016 under ERC Case No. 2015-076 RC, docketed on 4 May 2017, approved with modification the application filed by MORESCO II and FDC Misamis for approval of their EPPA, subject to the following conditions:

i. The applicable rate shall be:

Particulars	Rates
Capital Recovery Fee	PhP1,924.48/kW/month
Fixed O & M Fee	PhP366.16/kW/month
Variable O & M Fee	PhP0.1907/kWh
Fuel Cost	Pass-through subject to efficiency cap

ii. The foregoing generation rate shall be subject to adjustments based on the formula provided in the EPPA subject to the modification as discussed herein.

iii. The adjustment formula based on the movement of the Foreign Currency Denomination Exchange (Forex) rate under the CRF was denied.

iv. The pass-through Fuel Cost shall be subject to an efficiency cap of 0.70kg/kWh escalated at 1.5% annual degradation factor or the actual fuel consumed, whichever is lower.

v. The applicable generation rate during the pre-commercial operation shall be based on variable cost, as follows:

Cost Component	Rate
Variable O & M Fee	PhP0.1907/kWh
Fuel Fee	Pass-through subject to efficiency cap

d. Surigao del Norte Electric Cooperative, Inc. (SURNECO) and FDC Misamis Power Corporation (FDC Misamis)

The ERC, in its Decision dated 5 October 2016 under ERC Case No. 2015-074 RC, docketed on 8 May 2017, approved with modification the application filed by SURNECO and FDC Misamis for the approval of their EPPA, subject to the following conditions:

i. Applicable Rate:

Particulars	Rates
Capital Recovery Fee	PhP1,924.48/kW/month



Particulars	Rates
Fixed O & M Fee	PhP366.16/kW/month
Variable O & M Fee	PhPo.1907/kWh
Fuel Cost	Pass-through

- ii. The foregoing applicable generation rate shall be subject to adjustments based on the formula provided in the EPPA.
- iii. The adjustment formula based on the movement of the Foreign Currency Denomination Exchange (ForEx) rate under the CRF is denied.
- iv. The pass-through Fuel Cost shall be subject to efficiency cap of 0.70kg/kWh escalated at 1.5% annual degradation factor or the actual fuel consumed, whichever is lower.
- v. The applicable generation rate during the pre-commercial operation shall be based on variable cost, as follows:

Particulars	Rate
Variable O & M Fee	PhPo.1907/kWh
Fuel Fee	Pass-through subject to efficiency cap

e. Agusan del Norte Electric Cooperative, Inc. (ANECO) and FDC Misamis Power Corporation (FDC Misamis)

The ERC, in its Decision dated 13 September 2016 under ERC Case No. 2015-069 RC, docketed on 8 May 2017, approved with modification the application filed by ANECO and FDC Misamis for the approval of their EPPA, subject to the following conditions:

i. Applicable Rates:

Particulars	Rates
Capital Recovery Fee	PhP1,924.48/kW/month
Fixed O & M Fee	PhP366.16/kW/month
Variable O & M Fee	PhPo.1907/kWh
Fuel Cost	Pass-through subject to efficiency cap

- ii. The foregoing applicable generation rate shall be subject to adjustments based on the formula provided in the EPPA.
- iii. The adjustment formula based on the movement of the Foreign Currency Denomination Exchange (ForEx) rate for the CRF was denied.
- iv. The pass-through Fuel Cost shall be subject to efficiency cap of 0.70kg/kWh escalated at 1.5% annual degradation factor or the actual fuel consumed, whichever is lower.



- v. The applicable generation rate during pre-commercial operation shall be based on variable cost, as follows:

Cost Component	Rate
Variable O & M Fee	PhPo.1907/kWh
Fuel Cost	Pass-through subject to efficiency cap

f. Cotabato Electric Cooperative, Inc. (COTELCO) and FDC Misamis Power Corporation (FDC Misamis)

The ERC, in its Decision dated 30 August 2016 under ERC Case No. 2015-048 RC, docketed on 31 May 2017, approved with modification the application filed COTELCO and FDC Misamis for approval of their EPPA, subject to the following conditions:

- i. The Applicable Rate shall be as follows:

Particulars	Rates
Capital Recovery Fee	PhP1,924.48/kW/month
Fixed O & M Fee	PhP366.16/kW/month
Variable O & M Fee	PhPo.1907/kWh
Fuel Cost	Pass-through subject to efficiency cap

- ii. The foregoing applicable generation rate shall be subject to adjustments based on the formula provided in the EPPA.
- iii. The adjustment formula based on the movement of the Foreign Currency Denomination Exchange (ForEx) rate under the CRF was denied.
- iv. The pass-through fuel cost shall be subject to an efficiency cap of 0.70kg/kWh escalated at 1.5% annual degradation factor or the actual fuel consumed, whichever is lower.
- v. The applicable generation rate during the pre-commercial operation shall be based on variable cost, as follows:

Cost Component	Rate
Variable O & M Fee	PhPo.1907/kWh
Fuel Cost	Pass-through subject to efficiency cap

g. South Cotabato I Electric Cooperative, Inc. (SOCOTECO I) and FDC Misamis Power Corporation (FDC Misamis)

The ERC, in its Decision dated 13 September 2016 under ERC Case No. 2015-119 RC, docketed on 31 May 2017, approved with modification the application filed by SOCOTECO I and FDC Misamis for the approval of their EPPA, subject to the following rates and conditions:



i. Applicable Rates:

Particulars	Rates
Capital Recovery Fee	PhP1,924.48/kW/month
Fixed O & M Fee	PhP366.16/kW/month
Variable O & M Fee	PhPo.1907/kWh
Fuel Cost	Pass-through subject to efficiency cap

- ii. The foregoing applicable generation rate shall be subject to adjustments based on the formula provided in the EPPA.
- iii. The adjustment formula based on the movement of the Foreign Currency Denomination Exchange (ForEx) rate for the CRF was denied.
- iv. The pass-through Fuel Cost shall be subject to efficiency cap of 0.70kg/kWh escalated at 1.5% annual degradation factor or the actual fuel consumed, whichever is lower.
- v. The applicable generation rate during the pre-commercial operation shall be based on variable cost, as follows:

Cost Component	Rate
Variable O & M Fee	PhPo.1907/kWh
Fuel Cost	Pass-through subject to efficiency cap

h. Surigao del Sur II Electric Cooperative, Inc. (SURSECO II) and FDC Misamis Power Corporation (FDC Misamis)

The ERC, in its Decision dated 30 May 2017 under ERC Case No. 2015-175 RC, docketed on 15 June 2017, approved with modification the application filed by SURSECO II and FDC Misamis, subject to the following conditions:

i. Applicable Rates:

Particulars	Rates
Capital Recovery Fee	PhP1,924.48/kW/month
Fixed O & M Fee	PhP366.16/kW/month
Variable O & M Fee	PhPo.1907/kWh
Fuel Cost	Pass-through

- ii. The adjustment formula based on the movement of the Foreign Currency Denomination Exchange (ForEx) Rate for the CRF was denied.
- iii. The pass-through Fuel Cost shall be subject to an efficiency cap of 0.70kg/kWh escalated at 1.5% annual degradation factor or the actual fuel consumed, whichever is lower.



- iv. FDC Misamis shall charge during the pre-commercial operation based on the variable costs, as follows:

Cost Component	Rate
Variable O & M Fee	PhPo.1907/kWh
Fuel Fee	Pass-through subject to efficiency cap

i. Central Negros Electric Cooperative, Inc. (CENECO) and Palm Concepcion Power Corporation (PCPC)

The ERC, in its Decision dated 19 December 2016 under ERC Case No. 2015-142 RC, docketed on 12 July 2017, approved with modification the application filed by CENECO and PCPC, the Applicable Rate Upon Commercial Operation are as follows:

Particulars	Rates (PhP/kWh)
Capacity Recovery Fee	2.550
Peso O & M Fee	0.364
Forex O & M Fee	0.386
Fuel Fee	Pass-through cost, subject to efficiency cap of 0.647 kg/kWh or the actual fuel consumed, whichever is lower

CRF: Not subject to price adjustment

O&M: Subject to price adjustment as provided in the EPPA

j. Davao del Norte Electric Cooperative, Inc. (DANECO) and FDC Misamis Power Corporation (FDC Misamis)

The ERC, in its Decision dated 30 May 2017 under ERC Case No. 2015-075 RC, docketed on 12 July 2017, approved with modification the application filed by DANECO and FDC Misamis for approval of their EPPA, subject to the following conditions:

i. Applicable Rates:

Particulars	Rates
Capital Recovery Fee	PhP1,924.48/kW/month
Fixed O & M Fee	PhP366.16/kW/month
Variable O & M Fee	PhPo.1907/kWh
Fuel Cost	Pass-through

- ii. The foregoing applicable generation rate shall be subject to adjustments based in the formula provided in the EPPA.
- iii. The adjustment formula based on the movement of the Foreign Currency Denomination Exchange (ForEx) rate for the CRF was denied.



- iv. The pass-through fuel cost shall be subject to efficiency cap of 0.70kg/kWh escalated at 1.5% annual degradation factor or the actual fuel consumed, whichever is lower.
- v. The applicable generation rate during pre-commercial operation shall be based on variable cost, as follows:

Particulars	Rate
Variable O & M Fee	PhPo.1907/kWh
Fuel Fee	Pass-through subject to efficiency cap

k. Southern Leyte Electric Cooperative, Inc. (SOLECO) and Palm Concepcion Power Corporation (PCPC)

The ERC, in its Decision dated 6 June 2017 under ERC Case No. 2015-013 RC, docketed on 12 July 2017, approved with modification the application filed by SOLECO and PCPC for approval of their EPPA, subject to the following conditions:

i. Applicable Rates:

Particulars	Rates (PhP/kWh)
Capacity Recovery Fee	2.550
Peso O & M Fee	0.364
Forex O & M Fee	0.386
Fuel Fee	Pass-through cost, subject to efficiency cap of 0.647 kg/kWh or the actual fuel consumed, whichever is lower

- ii. The Capacity Recovery Fee and the Fixed O & M Fee shall not be charge for the kWh energy in excess of the approved billing determinant.

Energy Supply Contract

The ERC, in its Decision dated 15 June 2017 under ERC Case No. 2012-079 RC, docketed on 31 August 2017, in relation to this application made permanent the provisional authority granted to Ilocos Norte Electric Cooperative, Inc. (INEC) and San Miguel Energy Corporation (SMEC) and SMEC on August 22, 2012, subject to the following modifications:

- a. The applicable base rates shall be the Time-of-Use (TOU) rates provided under the 2nd ESC, which shall be adjusted in accordance with the Adjustment Formula stated therein; and
- b. SMEC's actual cost of operation and construction shall be audited by an Independent Third Party, in accordance with the rules to be promulgated by the Commission, and the approved rates herein shall be adjusted, if warranted. The test of reasonability shall be "whether or not such cost is



incurred based on a good utility practice and comparable or within the level of the power plants similarly situated to that of SMEC” and NOT the actual cost incurred. The cost of audit shall be shouldered by SMEC.

The ERC further resolved to:

- a. Disallow the termination or “walk-away” clause (2nd paragraph of Section 3.1) incorporated in the 2nd ESC;
- b. Modify the provision of the 2nd ESC under Section 4.3.a (Customer is not a Direct WESM Member), so that: “In the event that the Supplier provided 120% of the contracted energy to the Customer, the basic energy charge shall be the actual cost incurred by the Supplier in providing such additional energy and not on the WESM rate or ESC rate, whichever is higher”;
- c. Direct INEC and SMEC to submit, within 30 days from receipt hereof, their proposed refund or recovery scheme, as the case may be, for the difference between the final approved rates and the provisionally implemented rates; and
- d. Direct INEC to Pass On to its member-consumers 50% of the Prompt Payment Discount (PPD) availed from SMEC and 50% of the Collection Efficiency Discount (CED) granted to it.

Contracts for the Supply of Electric Energy

The ERC, in its Decision dated 20 June 2017 under ERC Case No. 2013-218 RC, docketed on 13 July 2017, approved the application of Power Sector Assets and Liabilities Management Corporation (PSALM) for approval of the CSEE and LOA it entered into with the DUs located in the Mindanao Grid, as listed herein below:

	Distribution Utilities (DUs)	Contract Duration
C S E E	Davao del Norte Electric Cooperative, Inc. (DANECO)	26 December 2012 to 25 December 2016
	Lanao del Sur Electric Cooperative, Inc. (LASURECO)	26 June 2013 to 25 December 2013
	Maguindanao Electric Cooperative, Inc. (MAGELCO)	26 June 2013 to 25 December 2013
	South Cotabato I Electric Cooperative, Inc. (SOCOTECO I)	26 August 2013 to 25 December 2016
L O A	Davao Light and Power Company, Inc. (DLPC)	26 September 2013 to 25 December 2015

15. True-Up Adjustments

a. Stranded Contract Costs

The ERC, in its Decision dated 6 July 2017 under ERC Case Nos. 2013-160 RC and 2014-111 RC, docketed on 21 July 2017, approved the Petitions filed by Power



Sector Assets and Liabilities Management Corporation (PSALM) for the availment of the National Power Corporation's (NPC) Stranded Contract Costs Portion of the Universal Charge for Calendar Years 2011, 2012 and 2013, subject to the following UC-SCC:

Stranded Cost	UC-SCC Rate	Recovery Period
PhP12.878 Billion	PhPo.1938/kWh	10 Months

Accordingly, all Distribution Utilities (DUs) and National Grid Corporation of the Philippines (NGCP) were directed to continue to collect from the consumers the above UC-SCC Charge starting July 2017 Billing period (June 26 to July 25, 2017 billing period).

b. Stranded Debts

The ERC, in its Decision dated 27 June 2017 under ERC Case No. 2013-195 RC, docketed on 21 July 2017, approved with modifications the Petition filed by Power Sector Assets and Liabilities Management Corporation (PSALM) for True-Up Adjustments for the National Power Corporation's (NPC) Stranded Debts Portion the Universal Charge (UC-SD) for the Luzon, Visayas, and Mindanao Grids for Calendar Years 2011 and 2012, as follows:

Particulars	2011	2012
SD True-Up (PhP)	22,514,648,707.28	1,684,203,527.89
Total		24,198,852,235.17
SD Rate (PhP/kWh)		0.0265

Accordingly, All Distribution Utilities (DUs) and the National Grid Corporation of the Philippines (NGCP) were directed to collect the amount of PhPo.0265/kWh from the consumers starting on the next billing period and remit the same to PSALM, on or before the 15th day of the succeeding month, until the amount of SD True-up for CY 2011 and CY 2012 has been fully recovered.

Further, PSALM was directed to comply with the requirements set forth under the "Guidelines and Procedures Governing Remittances and Disbursements of Universal Charges", relative to the creation of a separate Special Trust Fund (STF) Account for the UC-SD and the inclusion in PSALM's quarterly report the remittances and disbursement form the UC-SD STF.

Finally, PSALM shall on a yearly basis, include in its Variance Analysis Report (VAR) the status of the collection of the approved UC-SD True-up amount for CY 2011 and CY 2012.

c. True Up Adjustment of Fuel and Purchased Power Costs (TAFPPC) and Foreign Exchange-Related Costs (TAFxA)

The ERC, in its Decision dated 20 June 2017 under ERC Case Nos. 2011-115 RC, 2012-067 RC, 2013-092 RC, 2014-098 RC, and 2015-124 RC, docketed on 21 July 2017, authorized Power Sector Assets and Liabilities Management Corporation (PSALM) to recover/(refund) the following True-Up Adjustments of Fuel and



Purchased Power Costs (TAFPPC) and of Foreign Exchange – Related Costs (TAFxA) effective its next billing period, thus:

Grid	Total ACRM True-Up Adjustment (PhP)
Luzon	3,591,954,720.33
Visayas	7,381,360,968.68
Mindanao	(7,926,319,564.31)

Likewise, the ERC directed PSALM to submit a mechanism or scheme as to how it will manage and implement the approved true-up adjustment within a 60 month period; and

Lastly, the ERC directed all Distribution Utilities to fully comply with the above-mentioned directives.

16. Violations

The ERC decided on twenty-six (26) violation cases filed against the entities for violating the EPIRA and its IRR, and the rules and regulations promulgated by the ERC. The following are the details of the violation cases decided:

	ERC Case No.	Date of Decision (Date Docketed)	Distribution Utility	Nature of Violation	Disposition
1	2016-088 SC	18 October 2016 (12 January 2017)	Petrosolar Corporation	Failure to File the Certificate of Compliance Application Three (3) Months Before its Targeted Date of Test and Commissioning	PETROSOLAR was directed to remit the amount of PhP50,000.00, representing 50% of the total imposable penalty of PhP100,000.00.
2	2016-030 SC	18 October 2016 (12 January 2017)	Northern Negros Electric Cooperative, Inc. (NONECO)	Failure to Implement ERC Decision Dated 10 November 2014	NONECO was declared to have committed the violation. Accordingly, it is hereby directed to pay the fine of PhP200,000.00.
3	2016-072 SC	4 January 2017 (22 February 2017)	Quezon I Electric Cooperative, Inc. (QUEZELCO I)	Section 3.3, Article III of Resolution No. 26, Series of 2009	Respondent QUEZELCO I was excused for its failure to file the implemented force majeure capital expenditure project (CAPEX).
4	2016-109 SC	17 January 2017 (22 February 2017)	Valenzuela Solar Energy, Inc.	Failure to File the Certificate of Compliance Application Three [3] Months Before its Targeted Date of Test and Commissioning	VSEI was directed to remit the amount of PhP50,000.00, representing 50% of the total imposable penalty of PhP100,000.00.
5	2016-115 SC	28 February 2017	Global Energy Supply Corporation	Failure to Renew the Retail Electricity Supplier License within the Prescribed Period	Global Energy was directed to remit the amount of PhP50,000.00, representing 50% of the total imposable penalty of



	ERC Case No.	Date of Decision (Date Docketed)	Distribution Utility	Nature of Violation	Disposition
		(29 March 2017)			PhP100,000.00.
6	2016-032 SC	23 September 2016 (29 March 2017)	Panay Electric Company, Inc. (PECO)	Failure to Submit Depreciation Fund Report	PECO was directed to pay the amount of PhP200,000.00, representing the basic penalty and the additional penalty.
7	2016-108 SC	28 February 2017 (31 March 2017)	Enfinity Philippines Renewable Resources, Inc.	Failure to File the Certificate of Compliance Application Three [3] Months Before its Targeted Date of Test and Commissioning	EPRRI-Clark was directed to remit the amount of PhP50,000.00 representing, 50% of the total impossible penalty of PhP100,000.00.
8	2016-104 SC	23 May 2017 (15 June 2017)	Guimaras Electric Cooperative, Inc. (GUIMELCO)	Violation of Article 2, Sections 3, 4 and 5 of ERC Resolution No. 16, Series of 2009	GUIMELCO was declared to have committed a violation. Accordingly, it is hereby directed to pay the fine of PhP200,000.00.
9	2016-116 SC	23 May 2017 (15 June 2017)	Guimaras Electric Cooperative, Inc. (GUIMELCO)	Inclusion of Power Supply Contract Cost in the Retail Rates Without Approval from the Commission	GUIMELCO was declared to have committed the violation. Accordingly, it is hereby directed to pay the fine of PhP200,000.00.
10	2016-026 SC	23 May 2017 (16 June 2017)	Aurora Electric Cooperative, Inc. (AURELCO)	Failure to Implement the ERC Case No. 2011-001 CF Dated 21 July 2014	AURELCO was declared to have committed a violation. Accordingly, it is hereby directed to pay the fine of PhP200,000.00.
11	2016-127 SC	27 June 2017 (5 September 2017)	Jobin - SQM, Inc.	Failure to File the Certificate of Compliance Application Three [3] Months Before its Targeted Date of Test and Commissioning	Jobin was directed to remit the amount of PhP50,000.00, representing 50% of the total impossible penalty of PhP100,000.00.
12	2016-102 SC	27 June 2017 (29 September 2017)	Pampanga III Electric Cooperative, Inc. (PELCO III)	For Failure to Implement on Time the ERC Decision dated December 9, 2013	PELCO III was declared to have committed a violation. Accordingly, it was directed to pay the penalty in the amount of PhP200,000.00.
13	2016-111 SC	09 August 2017 (3 November 2017)	Negros Island Solar Power, Inc.	Failure to File the Certificate of Compliance Application Three [3] Months Before its Targeted Date of Test and Commissioning	ISLASOL's offer of settlement was denied and directed to remit the amount of PhP100,000.00, representing the basic computed penalty for 1 st violation.
14	2016-033 SC	19 September 2017 (7 November 2017)	San Fernando Light and Power Company, Inc. (SFELAPCO)	Failure to Submit Depreciation Fund Report	SFELAPCO was declared to have committed a violation. Accordingly, it was directed to pay the penalty in the amount of PhP200,000.00.



	ERC Case No.	Date of Decision (Date Docketed)	Distribution Utility	Nature of Violation	Disposition
15	2016-034 SC	19 September 2017 (7 November 2017)	La Union Electric Company, Inc. (LUECO)	Failure to Submit Depreciation Fund Report	LUECO was declared to have committed a violation. Accordingly, it was directed to pay the penalty in the amount of PhP200,000.00.
16	2016-035 SC	19 September 2017 (7 November 2017)	Dagupan Electric Corporation (DECORP)	Failure to Submit Depreciation Fund Report	DECORP was declared to have committed a violation. Accordingly, it was directed to pay the penalty in the amount of PhP200,000.00.
17	2016-091 SC	25 July 2017 (7 November 2017)	Misamis Oriental I Rural Electric Service Cooperative, Inc.	Operating a Generation Facility Without a Valid Certificate of Compliance (COC)	MORESCO I was directed to remit the amount of PhP50,000.00, representing 50% of the total imposable penalty of PhP100,000.00.
18	2016-087 SC	24 October 2017 (9 November 2017)	YH Green Energy, Inc.	Failure to File the Certificate of Compliance Application Three (3) Months Before its Targeted Date of Testing and Commissioning	YH Green was directed to remit the amount of PhP50,000.00, representing 50% of the total imposable penalty of PhP100,000.00.
19	2017-002 SC	24 October 2017 (9 November 2017)	Green Innovations for Tomorrow Corp.	Constructing its Dedicated Point-to-Point Limited Transmission Facilities Without Prior Authorization from the Commission	GIFT was directed to remit, within 15 days from receipt of Decision, the amount of PhP50,000.00, representing 50% of the total imposable penalty of PhP100,000.00.
20	2016-086 SC	24 October 2017 (27 November 2017)	Provincial Government of Ifugao	Failure to Renew the Certificate of Compliance (COC) Within the Prescribed Period	PGI was reprimanded for failure to renew the COC within the prescribed period and warned that a similar offense in the future shall be dealt with more severely.
21	2015-062 MC	17 November 2017 (11 December 2017)	Local Government Unit of San Luis, Aurora (LGU-San Luis)	Failure to Renew the Certificate of Compliance (COC) Within the Prescribed Period	LGU-San Luis was reprimanded for failure to renew the COC within the prescribed period and warned that a similar offense in the future shall be dealt with more severely.
22	2015-015 MC	17 November 2017 (15 December 2017)	S.I. Power Corporation	Operating a Generation Facility without a Certificate of Compliance (COC)	SIPCOR was directed to remit the amount of PhP100,000.00, representing 50% of the total imposable penalty of PhP200,000.00.



	ERC Case No.	Date of Decision (Date Docketed)	Distribution Utility	Nature of Violation	Disposition
23	2015-028 MC	17 November 2017 (15 December 2017)	Trans-Asia Oil and Energy Development Corporation	Failure to Renew the Certificate of Compliance (COC) within the Prescribed Period	TA Oil was directed to remit the amount of PhP50,000.00, representing 50% of the total imposable penalty of PhP100,000.00.
24	2015-050 MC	17 November 2017 (15 December 2017)	Northwind Power Development Corporation	Failure to Renew the Certificate of Compliance (COC) Within the Prescribed Period	Northwind was directed to remit the amount of PhP50,000.00, representing 50% of the total imposable penalty of PhP100,000.00.
25	2016-001 SC	17 November 2017 (18 December 2017)	Universal Robina Corp.	Operating a Generation Facility Without a Valid COC	URC was directed to remit the amount of PhP50,000.00, representing 50% of the total imposable penalty of PhP100,000.00.
26	2016-003 SC	17 November 2017 (18 December 2017)	Universal Robina Corp.	Failure to Secure Prior Authorization of its Dedicated Point-to-Point Limited Transmission Facility	URC was directed to remit the amount of PhP50,000.00, representing 50% of the total imposable penalty of PhP100,000.00.



ENERGY REGULATORY COMMISSION
Statement of Financial Position
All Funds
As of December 31, 2017
(In PhP)

	<u>Note</u>	<u>2017</u>	<u>Restated 2016</u>
ASSETS			
Current Assets			
Cash and Cash Equivalent	6	6,086,197.31	3,662,103.02
Receivables	7	548,012,774.94	422,364,093.63
Inventories	8	8,692,823.19	6,854,879.70
Other Current Assets	9	3,189,875.17	4,766,361.59
Total Current Assets		565,981,670.61	437,647,437.94
Non-Current Assets			
Property, Plant and Equipment, net	10	53,964,947.84	60,851,242.31
Other Non-Current Assets	11	306,169.56	306,169.56
Total Non-Current Assets		54,271,117.40	61,157,411.87
Total Assets		620,252,788.01	498,804,849.81
LIABILITIES			
Current Liabilities			
Payables	12	9,281,811.11	16,873,658.27
Inter-Agency Payables	13	2,847,664.11	3,732,011.39
Trust Liabilities	14	1,571,857.50	744,050.00
Deferred Credits/ Unearned Income	15	1,927,680.84	2,223,196.66
Other Current Payables	16	1,054,079.67	655,645.96
Total Current Liabilities		16,683,093.23	24,228,562.28
Total Liabilities		16,683,093.23	24,228,562.28
NET ASSETS/ EQUITY			
Accumulated Surplus/ (Deficit)		603,569,694.78	474,576,287.53
Total Net Assets/ Equity		603,569,694.78	474,576,287.53
Total Liabilities and Net Assets/Equity		620,252,788.01	498,804,849.81



ENERGY REGULATORY COMMISSION
Statement of Financial Performance
All Funds
For the Year Ended December 31, 2017
(In PhP)

	<u>Note</u>	<u>2017</u>	<u>Restated 2016</u>
Revenue			
Service and Business Income	17	1,336,298,091.17	1,160,007,151.38
Other Non-Operating Income	18	104,760.91	
Total Revenue		<u>1,336,402,852.08</u>	<u>1,160,007,151.38</u>
Less: Current Operating Expenses			
Personnel Services	19	201,286,724.32	190,164,859.70
Maintenance and Other Operating Expense	20	121,460,095.22	156,508,619.36
Non-Cash Expenses	21	13,906,910.67	16,271,616.37
Total Current Operating Expenses		<u>336,653,730.21</u>	<u>362,945,095.43</u>
Surplus (Deficit) from Current Operations		<u>999,749,121.87</u>	<u>797,062,055.95</u>
Net Financial Assistance/ Subsidy	22	459,597,930.47	372,934,644.70
Losses			(4,529.32)
Surplus (Deficit) for the Period		<u>1,459,347,052.34</u>	<u>1,169,992,171.33</u>



ENERGY REGULATORY COMMISSION
Statement of Cash Flows
All Funds
For the Year Ended December 31, 2017
(In PhP)

	<u>Note</u>	<u>2017</u>	<u>Restated 2016</u>
Cash Flow from Operating Activities			
Cash Inflows			
Receipts of Notice of Cash Allocation (NCA)		647,934,523.00	497,066,731.00
Collection of Income/ Revenue	23	1,285,330,848.52	1,106,660,713.38
Collection of Receivables	24	32,592,549.66	33,068,973.22
Receipts of Trust Liabilities	25	15,980,207.50	22,053,107.63
Other Receipts	26	714,028.25	2,527,270.88
Total Cash Inflows		1,982,552,156.93	1,661,376,796.11
Cash Outflows			
Remittance to National Treasury	27	1,330,335,645.09	1,160,976,968.90
Payment of Various Expenses	28	143,973,967.39	153,317,935.02
Purchase of Inventories		12,917,037.52	5,136,726.65
Grant of Cash Advances		3,498,926.53	18,025,728.65
Payment of Accounts Payable		29,992,041.30	32,810,307.74
Prepayments		1,146,022.20	1,553,674.98
Contributions and Mandatory Deductions		72,415,578.60	69,090,779.82
Other Disbursements	29	42,662,137.33	43,097,498.11
Release of Inter-Agency Fund Transfer		120,000,000.00	-
Reversal of Unutilized NCA		216,166,090.48	152,263,090.69
Total Cash Outflows		1,973,107,446.44	1,636,272,710.56
Net Cash Provided by (Used in) Operating Activities	30	9,444,710.49	25,104,085.55
Net Cash Flows From Investing Activities		(7,020,616.20)	(23,342,813.52)
Increase (Decrease) in Cash and Cash Equivalents		2,424,094.29	1,761,272.03
Cash and Cash Equivalents, Jan 1, 2017		3,662,103.02	1,900,830.99
Cash and Cash Equivalents, Dec. 31 2017		6,086,197.31	3,662,103.02



ENERGY REGULATORY COMMISSION
Statement of Changes in Net Assets/Equity
All Funds
For the Year Ended December 31, 2017
(In PhP)

	<u>Note</u>	<u>2017</u>	Restated <u>2016</u>
Beginning Balance, January 1, 2017		474,576,287.53	460,865,951.00
Prior Period Errors			4,695,134.10
Restated Balance		<u>474,576,287.53</u>	<u>465,561,085.10</u>
Changes in Net Assets/ Equity for the Calendar Year			
Surplus for the period		1,459,347,052.34	1,169,992,171.33
Adjustment of net revenue recognized directly in Net Asset/Equity		(1,330,335,645.09)	(1,160,976,968.90)
Other Adjustment		(18,000.00)	
Ending Balance, December 31, 2017		<u>603,569,694.78</u>	<u>474,576,287.53</u>



YEAR 2017 DECISION

No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition
1	1 June 2015	5 January 2017	2015-106 RC	In the Matter of the Application for Authorization to Provide Electricity Service in Barangay Cabayugan, Puerto Princesa City, as Qualified Third Party (QTP) and for the Issuance of the Corresponding Authority to Operate (ATO) and for Approval of the QTP Service and Subsidy Agreement (QTP-SSA) with the National Power Corporation, with Prayer for the Issuance of a Provisional Authority (PA) Sabang Renewable Energy Corporation (SREC)	5 October 2016	The ERC APPROVED WITH MODIFICATION the application filed by SREC for an authority to provide electricity service in Barangay Cabayugan, Puerto Princesa City as Qualified Third Party (QTP) and for the Issuance of the corresponding Authority to Operate (ATO) and for approval of the QTP Service and Subsidy Agreement (QTP-SSA) with the National Power Corporation (NPC). The applicable Full Cost Recovery Rate (FCCR) are: (1) CRF for solar – PhP18.6958/kWh; for diesel – PhP9.3967/kWh; (2) O&M (subject to adjustment based on the formula under the QTP-SSA) for solar – PhP4.0056/kWh; for diesel – PhP6.4500/kWh; and (3) Fuel fee will be a Pass-through Cost subject to the actual fuel consumption rate or the approved fuel efficiency cap, whichever is lower. Also, the total blended monthly FCCR shall be determined based on the actual energy mix of Solar and Diesel. The pass-through cost to be subject to the actual fuel consumption rate or the approved efficiency cap are: (1) Diesel Fuel – PhPo.3027/kWh; and (2) Lube Oil – PhPo.00209/kWh. Lastly, the Subsidized Approved Retail Rate (SARR) to be charged to SREC's end-user are: (1) Residential/Public Biddings – Php12.00/kWh; and (2) Commercial Establishments – PhP15.00/kWh.
2	30 October 2014	10 January 2017	2014-113 MC	In the Matter of the Application for Authority to Develop, Own and Operate Dedicated Point-to-Point Limited Transmission Facilities to Connect Phase II of the Sarangani Energy Corporation Power Station to the General Santos Substation of the National Grid Corporation of the Philippines (NGCP), with Prayer for Provisional Authority Sarangani Energy Corporation (SEC)	27 January 2016	The ERC APPROVED the application filed by SEC for authority to develop, own, and operate a dedicated point-to-point limited facilities to connect Phase II of the SEC Power Substation of the NGCP, with Prayer for Provisional Authority, subject to the following conditions: v. The NGCP shall operate and maintain the subject dedicated point-to-point transmission facilities subject to the applicable charges; vi. The subject facilities shall be developed and constructed in accordance with the System Impact Study (SIS) and Facility Study (FS) requirements so as not to result in the degradation of NGCP's transmission system; vii. The subject facilities shall be used solely by the generating facility consistent with Section 9 of RA No. 9136; and viii. Any portion thereof required for competitive purposes or connect to any other user, ownership of the same shall be transferred to TRANSCO/NGCP at fair market value. SEC was directed to pay a permit fee to the ERC in the amount of Php 11,025,300.00 computed based on Section 40 (g) of Commonwealth Act No. 146 and the Revised Schedule of ERC Fees and Charges.
3	4 August 2008	10 January 2017	2008-113 CC	Melecio De Ocampo Complainant Versus Manila Electric Company (MERALCO) Respondent	27 December 2016	The ERC found complainants Melecio De Ocampo and Sonia De Ocampo, violated the pertinent provisions of R.A. No. 7832 also known as the "An Act Penalizing the Pilferage of Electricity and Theft of Electric Power Transmission Lines/Materials, Rationalizing System Loss by Phasing Out Pilferage Losses as a Component Thereof, and for other Purposes." Complainant Angelita, on the other hand, was



No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition																						
						not found to have violated the pertinent provisions of R.A. No. 7832. Complainants were liable for the differential billing in the following amounts: 1. Melencio – PhP246,875.45; and 2. Sonia – PhP92,676.35.																						
4	11 May 2015	12 January 2017	2015-022 MC	In the Matter of the Petition for Approval / Review of the Business Separation and Unbundling Plans (BSUP) Pursuant to the Provision of Section 36 of R.A. 9136, and Rule 10 of the Implementing Rules and Regulations Northern Samar Electric Cooperative, Inc. (NORSAMELCO)	21 June 2016	The ERC APPROVED WITH MODIFICATION the application filed by NORSAMELCO for approval of its Business Separation and Unbundling Plan (BSUP) in accordance with the provisions of Section 36 of RA 9136 and Rule 10 of its IRR, subject to the certain conditions and full compliance with the requirements of the BSG, as amended.																						
5	14 October 2014	12 January 2017	2014-153 RC	In the Matter of the Application for the Approval of the Power Supply Agreement Between First Bukidnon Electric Cooperative, Inc. (FIBECO) and King Energy Generation, Inc. (KEGI) with Motion for the Issuance of Provisional Authority First Bukidnon Electric Cooperative, Inc. (FIBECO) and King Energy Generation, Inc. (KEGI)	5 October 2016	<p>The ERC APPROVED WITH MODIFICATION the application filed by FIBECO and KEGI for approval of their PSA subject to the following conditions:</p> <p>i. Applicable Rates:</p> <table><tr><th>Particulars</th><th>Rates</th></tr><tr><td>Capacity Fee PhP/kW/month</td><td>1,369.30</td></tr><tr><td>Fixed O&M Fee, PhP/kW/month</td><td>242.00</td></tr><tr><td>Variable O&M Fee, PhP/kWh</td><td>1.2834</td></tr><tr><td>Fuel Cost</td><td>Pass-through cost</td></tr></table> <p>ii. The pass-through fuel cost shall be subject to the following efficiency cap or actual, whichever is lower:</p> <p>Main Fuel – Diesel</p> <table><tr><th>Capacity Factor (%)</th><th>Consumption rate (li/kWh)</th></tr><tr><td>50-60</td><td>0.2829</td></tr><tr><td>61-70</td><td>0.2727</td></tr><tr><td>71-80</td><td>0.2696</td></tr><tr><td>81-90</td><td>0.2689</td></tr><tr><td>91-100</td><td>0.2600</td></tr></table> <p>For Lube Oil Cost, the consumption rate shall be 0.0015li/kWh or actual, whichever is lower.</p> <p>iii. The additional fee when FIBECO dispatches the power plant beyond the contracted operating hours shall be PhPo.7800/kWh or the actual reimbursable cost billed by Wartsila to KEGI, whichever is lower;</p> <p>iv. Beyond the allowable outage, KEGI shall source replacement power to fulfill its contracted capacity obligation, at its own cost. In the event that KEGI fails to source replacement power or capacity, FIBECO is allowed to find replacement power or capacity, the incremental cost of which shall be for the sole account of KEGI;</p> <p>v. The provision on the outage allowance</p>	Particulars	Rates	Capacity Fee PhP/kW/month	1,369.30	Fixed O&M Fee, PhP/kW/month	242.00	Variable O&M Fee, PhP/kWh	1.2834	Fuel Cost	Pass-through cost	Capacity Factor (%)	Consumption rate (li/kWh)	50-60	0.2829	61-70	0.2727	71-80	0.2696	81-90	0.2689	91-100	0.2600
Particulars	Rates																											
Capacity Fee PhP/kW/month	1,369.30																											
Fixed O&M Fee, PhP/kW/month	242.00																											
Variable O&M Fee, PhP/kWh	1.2834																											
Fuel Cost	Pass-through cost																											
Capacity Factor (%)	Consumption rate (li/kWh)																											
50-60	0.2829																											
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71-80	0.2696																											
81-90	0.2689																											
91-100	0.2600																											



No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition										
						<p>carry-over or the unutilized outage allowance or hours is not allowed to be carried forward to any subsequent contract year;</p> <p>vi. The provision for an automatic renewal for a period of another 10 years from the expiration of the agreement is not allowed. The parties are allowed to renew their PSA once but only for a period not exceeding 1 year from the end of the term;</p> <p>vii. KEGI was directed to submit its AFS for the first full year of commercial operation and the final Independent Engineer's Report, as soon as they become available. KEGI shall indicate the asset cost for each of its power plant. The Commission shall review the approved rates upon submission of the said documents which contain the final construction cost of the power plant and cost of operation, including the actual fuel consumption rate. Accordingly, the rates approved herein shall be adjusted, if warranted;</p> <p>viii. FIBECO was directed to submit the monthly calculation of its generation rate in accordance with AGRA Rules. Further, for monitoring purposes, the indices used by KEGI in the calculation of monthly payment and the details of the fuel cost calculation including the relevant heat rates and actual consumption be included in the said submission; and</p> <p>ix. The approval of the PSA was without prejudice to any findings by the Commission in its evaluation of proponent's application for Certificate of Compliance (COC).</p>										
6	1 April 2014	12 January 2017	2014-053 CF	<p>In the Matter of the Application for the Approval of the Calculations for the Automatic Cost Adjustments and True-Up Mechanisms for the a) Generation Rate, b) Transmission Rate, c) System Loss Rate, d) Lifeline Subsidy rate, e) Inter Class Cross Subsidy Rate, f) Local Franchise Tax and g) Senior Citizen Discount, Under ERC Resolution No. 16, Series of 2009, as Amended</p> <p>Clark Electric Distribution Corporation (CEDC)</p>	17 August 2016	<p>The ERC APPROVED WITH MODIFICATION the application filed by CEDC for the approval of the calculations for the automatic cost adjustments and true-up mechanisms for the a) Generation Rate, b) Transmission Rate, c) System Loss Rate, d) Lifeline Subsidy Rate, e) Inter Class Cross Subsidy Rate, f) Local Franchise Tax, and g) Senior Citizen Discount, under ERC Resolution No. 16, Series of 2009, as amended.</p> <p>Accordingly, CEDC was directed to REFUND the following amounts starting on the next billing cycle from receipt hereof until such time that the full amount shall have been fully refunded:</p> <p>1. GENERATION (over)-recoveries amounting to PhP(46,270,468.10) or an equivalent rate of PhP(0.0628)/kWh for OVER the period of 18 months, or until the said amount has been fully refunded to its consumers;</p> <p>2. TRANSMISSION (over)-recoveries amounting to PhP(9,382,996.60) or an equivalent rates per customer class over the period of 18 months, or until the said amount has been fully refunded, to wit:</p> <table><tr><th>Customer Class</th><th>PhP/kWh</th></tr><tr><td>Street Lights</td><td>(0.0127)</td></tr><tr><td>Residential</td><td>(0.0127)</td></tr><tr><td>Small Commercial</td><td>(0.0118)</td></tr><tr><td>Commercial /Industrial (Primary)</td><td>(0.0127)</td></tr></table>	Customer Class	PhP/kWh	Street Lights	(0.0127)	Residential	(0.0127)	Small Commercial	(0.0118)	Commercial /Industrial (Primary)	(0.0127)
Customer Class	PhP/kWh															
Street Lights	(0.0127)															
Residential	(0.0127)															
Small Commercial	(0.0118)															
Commercial /Industrial (Primary)	(0.0127)															



No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition												
						<table><tr><td>Commercial /Industrial (Primary)</td><td>(0.0127)</td></tr><tr><td>69 KV</td><td>(0.0127)</td></tr></table> <p>Further, CEDC was directed to COLLECT the System Loss under-recoveries amounting to PhP31,275,417.21 or an equivalent rate of PhPo.0424/kWh for the period of 18 months, or until the said amount has been fully collected from its customers.</p>	Commercial /Industrial (Primary)	(0.0127)	69 KV	(0.0127)								
Commercial /Industrial (Primary)	(0.0127)																	
69 KV	(0.0127)																	
7	31 May 2013	12 January 2017	2013-018 CF	<p>In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under-Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms Pursuant to ERC Resolution No. 16, Series of 2009 as Amended by Resolution No. 21, Series of 2010, and ERC Resolution No. 23, Series of 2010</p> <p>Surigao del Norte Electric Cooperative, Inc. (SURNECO)</p>	06 September 2016	<p>The ERC APPROVED WITH MODIFICATION the application filed by SURNECO for confirmation and approval of calculations of (over) or under-recoveries in the implementation of automatic cost adjustments and true-up mechanisms pursuant to the Commission’s Resolution No. 16, Series of 2009, as amended by Resolution No. 21, Series of 2010 and Resolution No. 23, Series of 2010.</p> <p>Accordingly, SURNECO was directed to REFUND the following amounts starting on the next billing cycle from receipt hereof until such time that the full amount shall have been fully refunded to its customers:</p> <p>MAINLAND</p> <p>1. GENERATION net (over)-recoveries amounting to PhP(4,817,688.72) or equivalent rate of PhP(0.0125)/kWh for the period of 36 months, or until the said amount shall have been fully refunded to its customers;</p> <p>2. TRANSMISSION net (over)-recoveries of PhP(6,154,704.33), equivalent to the refund rates per customer class for a period of 36 months, or until the said amount shall have been fully refunded to its customers, to wit:</p> <table><tr><td>Customer Class</td><td>PhP/kWh</td><td>PhP/kW</td></tr><tr><td>Residential</td><td>(0.0113)</td><td></td></tr><tr><td>Low Voltage</td><td>(0.0304)</td><td></td></tr><tr><td>Higher Voltage</td><td></td><td>(4.1528)</td></tr></table> <p>3. SYSTEM LOSS (over)-recoveries amounting to PhP(45,224,298.76) or an equivalent rate of PhP(0.1170)/kWh for a period of 36 months, or until the said amount shall been fully refunded to its customers.</p> <p>MAINLAND & SPUG-HIKDOP</p> <p>1. INTER-CLASS CROSS SUBSIDIES (over)-recoveries amounting to PhP(1,756,008.94) or an equivalent rate pf PhP(0.0082)/kWh for a period of 41 months or until the said amount shall have been fully refunded to its subsidizing customers; and</p> <p>2. SENIOR CITIZEN SUBSIDY (over)-recoveries amounting to PhP(41,313.90) or an equivalent rate of PhP(0.0039)/kWh for a period of 1 month, or until the said amount shall have been fully refunded to its subsidizing customers.</p>	Customer Class	PhP/kWh	PhP/kW	Residential	(0.0113)		Low Voltage	(0.0304)		Higher Voltage		(4.1528)
Customer Class	PhP/kWh	PhP/kW																
Residential	(0.0113)																	
Low Voltage	(0.0304)																	
Higher Voltage		(4.1528)																



No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition								
						<p>SPUG-HIKDOP</p> <p>1. GENERATION (over)-recoveries amounting to PhP(48,920.20) or equivalent rate of PhP(0.3089)/kWh for the period of 12 months, or until the said amount shall have been fully refunded to its customers.</p> <p>On the other hand, SURNECO was directed to COLLECT the following amounts starting on the next billing cycle from receipt hereof until such time that the full amount shall have been collected from its customer:</p> <p>MAINLAND & SPUG-HIKDOP</p> <p>1. LIFELINE under-recoveries amounting to PhP3,138,793.55 or an equivalent rate of PhPo.0082/kWh for a period of 36 months, or until the said amount shall have been fully collected from its non-lifeline customers.</p> <p>SPUG-HIKDOP</p> <p>1. SYSTEM LOSS under-recoveries amounting to PhP76,092.82 or an equivalent rate of PhPo.4805/kWh for a period of 12 months, or until the said amount shall have been fully collected from its customers.</p>								
8	6 April 2016	12 January 2017	2016-088 SC	<p>In the Matter of Violation of ERC Orders, Rules and Regulations (For: Failure to File the Certificate of Compliance Application Three (3) Months Before its Targeted Date of Test and Commissioning)</p> <p>Petrosolar Corporation</p>	18 October 2016	<p>Pursuant to Section 11, Article V of the Guidelines, respondent PETROSOLAR was directed to remit, within 15 days from receipt of the Decision, the amount of PhP50,000.00, representing 50% of the total imposable penalty of PhP100,000.00.</p>								
9	1 March 2016	12 January 2017	2016-030 SC	<p>In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Implement ERC Decision Dated 10 November 2014)</p> <p>Northern Negros Electric Cooperative, Inc. (NONECO)</p>	18 October 2016	<p>Pursuant to Section 5 of the “Guidelines to Govern the Imposition of Administrative Sanctions in the Form of Fines and Penalties under Section 46 of Republic Act NO. 9136, as amended pursuant to Resolution No. 03, Series of 2009”, respondent NONECO was declared to have committed the violation. Accordingly, it is hereby directed to pay within 15 days from receipt of the Decision, the fine of PhP200,000.00, computed as follows:</p> <table><tr><th>Particular</th><th>Amount (PhP)</th></tr><tr><td>For failure to Implement ERC Decision dated 10 November 2014</td><td></td></tr><tr><td>- Basic amount of penalty</td><td>100,000.00</td></tr><tr><td>- Plus 100% of the basic amount of penalty if the compliance was made after 3 months from the</td><td>100,000.00</td></tr></table>	Particular	Amount (PhP)	For failure to Implement ERC Decision dated 10 November 2014		- Basic amount of penalty	100,000.00	- Plus 100% of the basic amount of penalty if the compliance was made after 3 months from the	100,000.00
Particular	Amount (PhP)													
For failure to Implement ERC Decision dated 10 November 2014														
- Basic amount of penalty	100,000.00													
- Plus 100% of the basic amount of penalty if the compliance was made after 3 months from the	100,000.00													



No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition	
						notice	
						Total	200,000.00
10	7 April 2014	12 January 2017	2014-039 RC	In the Matter of the Application for Confirmation and Approval of Force Majeure Event Capital Expenditure Project, re: Repair, Restoration, Replacement and/or Rehabilitation of Distribution Lines and Facilities Damaged by Super Typhoon Yolanda Don Orestes Romualdez Electric Cooperative, Inc. (DORELCO)	21 June 2016	<p>The ERC APPROVED WITH MODIFICATION the application filed by DORELCO for confirmation and approval of its force majeure even capital expenditure project re: repair, restoration, replacement, and / or rehabilitation of distribution lines, buildings and facilities damaged by Super Typhoon Yolanda.</p> <p>DORELCO's Force Majeure Event Capital Expenditure Project arising from Typhoon Yolanda was approved in the amount of Php 619,145,169.00.</p> <p>DORELCO was DIRECTED to submit to the ERC within 30 days from receipt of the Decision, the actual cost incurred in the implementation of the force majeure capital expenditure project.</p>	
11	3 November 2014	16 January 2017	2014-114 MC	In the Matter of the Application for Authority to Own, Operate, and Maintain a Dedicated Point-to-Point Limited Transmission Facility to Connect to the Salong Switching Station in Brgy. Salong, Calaca, Batangas South Luzon Thermal Energy Corporation (SLTEC)	28 June 2016	<p>The ERC APPROVED the application filed by SLTEC for authority to own, operate, and maintain a dedicated point-to-point limited transmission facility to connect to the Salong Switching Station in Barangay Salong, Calaca, Batangas subject to the following conditions:</p> <ol style="list-style-type: none"> 1. The operational control of 230Kv Salong Switching Station shall be transferred to NGCP; 2. The NGCP shall operate and maintain the subject dedicated point-to-point limited transmission facilities subject to applicable charges; 3. The metering point shall be as close as possible to the connection point in accordance with the Philippine Grid Code (PGC); 4. The subject facilities shall be developed and constructed in accordance with the System Impact Study (SIS) and Facility Study (FS) requirements so as not to reset in the degradation of NGCP's transmission system; 5. The dedicated point-to-point limited facility shall be used solely by the generating facility; 6. Any portion of the dedicated point-to-point limited transmission facilities required for competitive purposes or connect any other user, ownership of the same shall be transferred to TRANSCO/NGCP at fair market price; and 7. SLTEC was required to secure from the Department of Environment and Natural Resources (DENR) an Environmental Compliance Certificate (ECC) for its Point-to-Point Transmission Facility. <p>The ERC authorized the construction of the Salong Switching Station as a Transmission Asset (TA) and not as a dedicated point-to-point limited transmission facility.</p> <p>SLTEC was directed to remit to the ERC a total permit fee in the amount of Php 3,547,859.50 as payment of permit fee for the approval of its application.</p>	
12	5 May 2015	16 January 2017	2015-020 MC	In the Matter of the Petition for the	21 June 2016	The ERC APPROVED WITH MODIFICATION the application filed by PROSIELCO for approval	



No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition
				Approval / Review of the Business Separation and Unbundling Plans (BSUP) Pursuant to the Provision of Section 36 of R.A. 9136, and Rule 10 of the Implementing Rules and Regulations Province of Siquijor Electric Cooperative, Inc. (PROSIELCO)		of its Business Separation and Unbundling Plan (BSUP) in accordance with the provisions of Section 36 of RA 9136 and Rule 10 of its IRR, subject to certain conditions and full compliance with the requirements of the BSG, as amended
13	29 June 2015	24 January 2017	2015-048 MC	In the Matter of the Application for Approval of Applicant's Business Separation and Unbundling Plan (BSUP) in Accordance with the Provisions of Section 36 of Republic Act No. 9136 and Rule 10 of its Implementing Rules and Regulations San Jose City Electric Cooperative, Inc. (SAJELCO)	24 August 2016	The ERC APPROVED the application filed by SAJELCO for approval of its BSUP in accordance with the provisions of Section 36 of RA 9136 and Rule 10 of its IRR, subject to the following conditions and full compliance with the requirements of the BSG, as amended.
14	27 April 2015	25 January 2017	2015-078 RC	In the Matter of the Application for the Approval of the Pagbilao EHV Substation Project, with Prayer for the Issuance of a Provisional Authority National Grid Corporation of the Philippines (NGCP)	13 September 2016	The ERC APPROVED the application filed by NGCP for the approval of the Pagbilao EHV Substation Project subject to the following conditions: <ol style="list-style-type: none"> 1. The proposed project amounting to Php 3,583,020,000.00 for Stage 1 shall be subject to optimization based on its actual need and/or implementation during the reset process for the next regulatory period following the procedures stated in the Rules in Setting the Transmission Wheeling Rates (RTWR) and other relevant issuances of the Commission; 2. Applicant NGCP is required to conduct competitive bidding for the purchase of major materials in the implementation of the proposed projects, and 3. Applicant NGCP is required to pay the permit fee in the amount of Php 26,872,650.00 computed based on Section 40(g) of Commonwealth Act (C.A) No. 146 and the Revised Schedule of ERC Fees and Charges.
15	31 March 2014	25 January 2017	2014-032 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under-Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms for the Period 2011 to 2013, Pursuant to ERC Resolution No. 16, Series of 2009 as Amended by Resolution No. 21,	28 June 2016	The ERC APPROVED WITH MODIFICATION the application filed by BATELEC I for confirmation and approval of calculations of (over) or under recoveries in the implementation of automatic cost adjustments and true-up mechanisms for the period 2011 to 2013. Accordingly, BATELEC I was directed to REFUND starting on the next billing cycle from receipt hereof the SYSTEM LOSS (over) recoveries amounting to Php(7,042,460.50), or its equivalent rate of Php(0.0078)/kWh for the period of 36 months or until the said amount have been fully refunded to its consumers. Further, BATELEC I was directed to COLLECT



No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition												
				Series of 2010, and ERC Resolution No. 23, Series of 2010 Batangas I Electric Cooperative (BATELEC I)		the following amounts beginning the next billing cycle from receipt hereof: 1. GENERATION COST under recoveries amounting to PhP40,783,898.24 or an equivalent rate of PhPo.0454/kWh for the period of 36 months or until the said amount shall have been fully collected from its customers; 2. TRANSMISSION COST under recoveries amounting to PhP1,477,649.22, or its equivalent rate per customer class as specified below for the period of 36 months or until the said amount have been fully collected: <table><tr><td>Customer Class</td><td>PhP/kWh</td><td>PhP/kW</td></tr><tr><td>Residential</td><td>0.0024</td><td></td></tr><tr><td>Low Voltage</td><td>0.0055</td><td></td></tr><tr><td>Higher Voltage</td><td></td><td>0.0737</td></tr></table> 3. LIFELINE SUBSIDY under recoveries amounting to PhP843,378.89, or its equivalent rate of PhPo.0029/kWh for the period of 12 months or until the said amount shall have been fully collected from its subsidizing consumers; and 4. SENIOR CITIZEN SUBSIDY under recoveries amounting to PhP67,290.48 or an equivalent rate of PhPo.0028/kWh for a period of 1 month or until the said amount shall have been fully collected from its consumers.	Customer Class	PhP/kWh	PhP/kW	Residential	0.0024		Low Voltage	0.0055		Higher Voltage		0.0737
Customer Class	PhP/kWh	PhP/kW																
Residential	0.0024																	
Low Voltage	0.0055																	
Higher Voltage		0.0737																
16	2 August 2010	25 January 2017	2010-196 CC	Elenita C. Floresca and Eleodoro T. Floresca Complainants Versus Manila Electric Company (MERALCO) Respondent	3 January 2017	The ERC DISMISSED for lack of merit the complaint filed by Elenita C. Floresca and Eleodoro T. Floresca. Accordingly, complainants Elenita C. Floresca and Eleodoro T. Floresca were directed to pay MERALCO the differential billing amounting to PhP159,838.95 plus 25% surcharge of their current bills, within 15 days from receipt hereof.												
17	2 February 2012	30 January 2017	2012-020 CC	Mega Asia Bottling Corporation Complainant Versus San Fernando Electric Light and Power Company, Inc. (SFELAPCO), Fe Barona and Jose T. Lazatin Respondents	28 December 2016	The ERC found that MEGA ASIA was liable to pay SFELAPCO the amount of PhP3,750,281.44 representing the billing adjustments equivalent to 3 months prior to the discovery of the billing error. With respect to MEGA ASIA's subsequent electricity bills after the discovery of the error, SFELACPO should reflect the correct multiplier as 700:5 instead of 350:5.												
18	10 August 2019	30 January 2017	2009-283 CC	Rosita A. Jader (Deceased) Substituted by Her Daughter Atty. Thelma A. Jader-Manalo Complainant Versus Manila Electric Company (MERALCO) Respondent	27 December 2016	The ERC found complainant Rosita A. Jader NOT LIABLE to pay the differential billing in the amount of PhP138,738.40.												



No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition
19	29 June 2015	1 February 2017	2015-036 CF	In the Matter of the Application for the Approval of the Over/Under Recoveries Based on the Formula for the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 and ERC Resolution No. 21, Series of 2010 Batanes Electric Cooperative, Inc. (BATANELCO)	5 July 2016	<p>The ERC APPROVED WITH MODIFICATION the application filed by BATANELCO for the approval of the over/under recoveries based on the formula for the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process pursuant to ERC Resolution No.16, Series of 2009 and Resolution NO. 21, Series of 2010.</p> <p>Accordingly, BATANELCO was directed to REFUND the following amounts starting on the next billing cycle from receipt hereof until such time that the full amount shall have been fully refunded:</p> <ol style="list-style-type: none"> 1. SYSTEM LOSS (over)-recoveries amounting to PhP(532,586.68) or an equivalent rate of PhP(0.0996)/kWh for a period of 12 months, or until the said amount shall have been fully refunded to its customers; and 2. LIFELINE RATE (over)-recoveries amounting to PhP(283,969.60) or an equivalent rate of PhP(0.0546)/kWh for a period of 12 months, or until the said amount shall have been fully refunded to its subsidizing customers. <p>On the other hand, BATANELCO was directed to COLLECT the following amounts starting on the next billing cycle from receipt hereof until such time that the full amount shall have been fully collected:</p> <ol style="list-style-type: none"> 1. GENERATION under-recoveries amounting to PhP278,617.20 or equivalent rate of PhP0.0521/kWh for the period of 12 months, or until the said amount shall have been fully collected from its customers; and 2. SENIOR CITIZEN SUBSIDY under-recoveries amounting to PhP5,641.87 or an equivalent rate of PhP0.0131/kWh for a period of 1 month, or until the said amount shall have been fully collected from its non-senior lifeline customers. <p>Further, BATANELCO was directed to continue implementing the Commission's Decision in ERC Case No. 2011-043 CF, more particularly the refund of the confirmed (over)-recoveries to its customers until the said amount shall have been fully refunded.</p>
20	28 March 2016	7 February 2017	2016-022 CF	In the Matter of the Application for the Confirmation and Approval of Over/Under-Recoveries for the Years 2013 to 2015 Pursuant to ERC Resolution no. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010 Davao Light and Power Company, Inc. (DLPC)	15 November 2016	<p>The ERC APPROVED WITH MODIFICATION the application filed by DLPC for confirmation and approval of calculations of (over) or under-recoveries in the implementation of automatic cost adjustments and true-up mechanisms for the period January 2013 to December 2015, pursuant to the Commission's Resolution No. 16, Series of 2009, as amended by Resolution No. 21, Series of 2010 and Resolution No. 23, Series of 2010.</p> <p>Accordingly, DLPC was directed to REFUND the following amounts starting on the next billing cycle from receipt hereof until such time that the full amount shall have been refunded.</p> <ol style="list-style-type: none"> 1. GENERATION (over)-recoveries amounting to PhP(66,355,377.53),



No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition																																			
						<p>equivalent to a refund rate of PhP(0.0303)/kWh for 12 months or until such time that the said amount shall have been fully refunded to its customers; and</p> <p>2. TRANSMISSION (over)-recoveries amounting to PhP(33,023,600.77), equivalent to the following rates per customer type for 12 months or until such time that the said amount shall have been fully refunded to its customers, to wit:</p> <table><tr><th>Types of Customers</th><th>PhP/ kWh</th><th>PhP/kW</th></tr><tr><td>Residential 1.1</td><td>(0.0112)</td><td></td></tr><tr><td>Secondary Retail 2.1</td><td>(0.0117)</td><td></td></tr><tr><td>Secondary Retail 3.1</td><td></td><td>(5.7277)</td></tr><tr><td>Primary Retail 4.1</td><td></td><td>(6.5229)</td></tr><tr><td>69 kV-B</td><td></td><td>(5.3488)</td></tr><tr><td>Flat Lighting Services 5.1</td><td>(0.0153)</td><td></td></tr></table> <p>3. LIFELINE (over)-recoveries amounting to PhP(17,716,748.47), equivalent to a refund rate of PHP(0.0084)/kWh for 12 months or until such time that the said amount shall have been fully refunded to its non-lifeline customers; and</p> <p>4. SENIOR CITIZEN SUBSIDY (over)-recoveries amounting to PhP(17,243.64), or equivalent to a refund rate of PhP(0.0001)/kWh for one (1) month or until such time that the said amount shall have been fully refunded to its subsidizing customers.</p> <p>On the other hand, DLPC was directed to COLLECT SYSTEM LOSS total under-recoveries amounting to PhP10,620,801.61, equivalent to the following rates per customer type for 12 months or until such time that the said amount shall have been fully collected from its customers, to wit:</p> <table><tr><th>Types of Customers</th><th>PhP/kWh</th></tr><tr><td>Residential 1.1</td><td>0.0036</td></tr><tr><td>Secondary Retail 2.1</td><td>0.0038</td></tr><tr><td>Secondary Retail 3.1</td><td>0.0066</td></tr><tr><td>Primary Retail 4.1</td><td>0.0055</td></tr><tr><td>69 kV-B</td><td>0.0047</td></tr><tr><td>Flat Lighting Services 5.1</td><td>0.0049</td></tr></table> <p>Further, DLPC was directed to CONTINUE to implement the previously confirmed (over)/under-recoveries in ERC Case No. 2013-004 CF, until such time that the full amount shall have been fully refunded/collected, as the case maybe, to/from its customers.</p>	Types of Customers	PhP/ kWh	PhP/kW	Residential 1.1	(0.0112)		Secondary Retail 2.1	(0.0117)		Secondary Retail 3.1		(5.7277)	Primary Retail 4.1		(6.5229)	69 kV-B		(5.3488)	Flat Lighting Services 5.1	(0.0153)		Types of Customers	PhP/kWh	Residential 1.1	0.0036	Secondary Retail 2.1	0.0038	Secondary Retail 3.1	0.0066	Primary Retail 4.1	0.0055	69 kV-B	0.0047	Flat Lighting Services 5.1	0.0049
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21	25 March 2013	16 February 2017	2013-073 RC	<p>In the Matter of the Application for Approval of Capital Expenditure Program for the Years 2013 to 2015, with Prayer for Provisional Authority</p> <p>Davao del Sur Electric Cooperative, Inc. (DASURECO)</p>	21 June 2016	<p>The ERC APPROVED WITH MODIFICATION the application filed by DASURECO for approval of its capital expenditure program for the years 2013 to 2015, as follows:</p> <p>1. The following implemented capital expenditure projects for the years 2013 to 2015 were CONFIRMED:</p> <table><tr><th>No.</th><th>Project Descriptions</th><th>Project Costs (PhP) Actual</th></tr><tr><td>3</td><td>Installation of New 20</td><td>55,093,707.</td></tr></table>	No.	Project Descriptions	Project Costs (PhP) Actual	3	Installation of New 20	55,093,707.																													
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3	Installation of New 20	55,093,707.																																							



No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition		
							MVA Substation at Digos City	00
						7	Installation of Downline Protective Device at Feeder 1 Cogon Substation	700,000.00
						8	Installation of Downline Protective Device at Feeder 5 Cogon Substation	700,000.00
						9	Installation of Downline Protective Device at Feeder 6 Cogon Substation	700,000.00
						10	Installation of Downline Protective Device at Feeder Paligue Substation	700,000.00
						11	Installation of Downline Protective Device at Feeder 2 Matanao Substation	700,000.00
						12	Installation of Downline Protective Device at Feeder 3 Matanao Substation	700,000.00
						13	Installation of Downline Protective Device at Feeder 1 Astorga Substation	700,000.00
						14	Relocation of 7.65 kms. Primary Line to RROW from Astorga to Inawayan	8,107,487.58
						16	Relocation of 8.6 kms. Primary Line to RROW from Cogon to Tagabuli	9,250,728.76
						19	Relocation of 5.7 kms. Primary Line to RROW from Lubo to Tagabuli	6,132,330.91
						23	Spare provision for Station Class 69 kV Lightning Arrester	165,000.00
						24	Spare provision for Protective Relays	593,070.00
						25	Spare provision for Differential Protective Relay	130,000.00
						26	Spare provision 69 kV SF6 Circuit Breaker	3,200,000.00
						27	Spare provision 15 kV Automatic Circuit Recloser	1,400,000.00
						28	Spare provision 35 kV Automatic Circuit Recloser	1,200,000.00
						29	Spare provision 72 kV Current Transformer	825,000.00
						30	Spare provision 72 kV Potential Transformer	885,000.00
						34	Rehab and Uprating of 3.5 kms. 3-phase primary line from Cogon S/S to Rizal Ave.	3,690,950.00
							Sub-Total	95,573,274.25
						2. The following unimplemented capital expenditure projects were APPROVED:		
						No.	Project Description	Project



No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition		
								Costs (PhP) Approved
						6	Rehab and Uprating of 6.9 kms 3-phase primary line from Matanao S/S to Matanao Pob. Davao Sur	7,509,034.82
						15	Relocation of 15 kms. Primary Line to RROW from Km. 71 Matano to Kinuskusan	16,145,687.54
						17	Relocation of 6.5 kms. Primary Line to RROW from Paligue to Balutakay	6,990,691.83
						18	Relocation of 9.5 kms. Primary Line to RROW from Paligue to Km. 80 Sulop	10,217,073.00
						20	Replacement of Rotten Wood Poles on Primary Distribution Line	63,376,792.52
						21	Replacement of 69 kV SF6 Circuit Breaker for Paligue Substation	3,200,000.00
						22	Replacement of 3-Phase Reclosers with Vacuum Circuit Breakers for Paligue Substation	4,558,958.00
						33	Rehab and Uprating of 4.3 kms. 3-phase primary line from Cogon S/S to Tres de Mayo via McArthur Highway	4,532,305.00
						35	Rehab and Uprating of 8.0 kms 3-phase primary line from Cogon S/S to Diversion Road	8,436,047.00
						36	Rehab and Uprating of 11.2 kms. 3-phase primary line from Matanao S/S to Tres de Mayo, Digos	11,812,563.00
						37	Distribution Transformers for future load growth	14,373,000.00
						38	Customer Service Drop Materials	16,043,740.00
						39	Kwh meter for new Customer Connections	11,300,000.00
						40	Primary Line Extension	71,655,190.95
						41	Secondary Line Extension	37,771,096.55
						42	Substation SCADA	32,580,000.00
						43	Wireless Communication System	5,220,000.00
						44	Maintenance and Collection Branch Offices	6,800,000.00
						45	Boomtruck	15,000,000.00
						46	Kilowatt hour Meter Test Bench	1,500,000.00
						47	Protective Relay Tester	2,555,613.00



No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition																																																							
						<table><tr><td></td><td></td><td>0</td></tr><tr><td>48</td><td>Utility Service Vehicle</td><td>12,600,000.00</td></tr><tr><td></td><td>Total</td><td>364,177,793.21</td></tr></table> <p>3. The following capital expenditure projects were DISAPPROVED without prejudice to re-filing or may be included in its next application with additional justification:</p> <table><tr><th>No.</th><th>Project Description</th></tr><tr><td>1</td><td>Construction of 21 kms. 69 kV Subtransmission Tie Line from Padada to Kiblawan</td></tr><tr><td>2</td><td>Construction of 70 kms. 69 kV Subtransmission Tie Line from Padada to Malita</td></tr><tr><td>4</td><td>Installation of New 5 MVA Substation at Kiblawan</td></tr><tr><td>5</td><td>Lot Acquisition for future substation expansion</td></tr><tr><td>31</td><td>Replacement of Old Kilowatt hour Meter</td></tr><tr><td>32</td><td>Replacement of Old Transformer with Energy-Efficient Transformer</td></tr></table> <p>4. Relative thereto, DASURECO is hereby directed to remit, on a staggered basis, a total permit fee in the amount of Php3,448,132.00, breakdown of permit fees as follows:</p> <table><tr><th>Year</th><th>Project Cost (PhP)</th><th>Permit Fee (PhP)</th><th>Due Date</th></tr><tr><td>2014</td><td>62,632,707.00</td><td>469,745.00</td><td></td></tr><tr><td>2015</td><td>85,616,730.00</td><td>642,125.00</td><td></td></tr><tr><td>2016</td><td>138,693,960.00</td><td>1,040,205.00</td><td></td></tr><tr><td>Sub-Total</td><td>286,943,397.00</td><td>2,152,075.00</td><td>Within 15 days from receipt of the Decision</td></tr><tr><td>2017</td><td>111,584,014.00</td><td>836,880.00</td><td>January 15, 2017</td></tr><tr><td>2018</td><td>61,223,657.00</td><td>459,177.00</td><td>January 15, 2018</td></tr><tr><td>Grand Total (PhP)</td><td>459,751,067.00</td><td>3,448,132.00</td><td></td></tr></table> <p>5. Further, DASURECO was directed to:</p> <p>a. Conduct a transparent and open competitive bidding for the purchase of major materials in the implementation of the proposed project; and</p> <p>b. Submit the results of the said competitive bidding, which shall include the proposals and purchase orders, the as-built drawings and bill of materials, and the actual cost incurred in the implementation of the planned capital expenditure projects not later than:</p> <p>i. The 30th of January of the succeeding year for the still to be implanted projects; and</p>			0	48	Utility Service Vehicle	12,600,000.00		Total	364,177,793.21	No.	Project Description	1	Construction of 21 kms. 69 kV Subtransmission Tie Line from Padada to Kiblawan	2	Construction of 70 kms. 69 kV Subtransmission Tie Line from Padada to Malita	4	Installation of New 5 MVA Substation at Kiblawan	5	Lot Acquisition for future substation expansion	31	Replacement of Old Kilowatt hour Meter	32	Replacement of Old Transformer with Energy-Efficient Transformer	Year	Project Cost (PhP)	Permit Fee (PhP)	Due Date	2014	62,632,707.00	469,745.00		2015	85,616,730.00	642,125.00		2016	138,693,960.00	1,040,205.00		Sub-Total	286,943,397.00	2,152,075.00	Within 15 days from receipt of the Decision	2017	111,584,014.00	836,880.00	January 15, 2017	2018	61,223,657.00	459,177.00	January 15, 2018	Grand Total (PhP)	459,751,067.00	3,448,132.00	
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						ii. 15 days from receipt of this Decision for the implemented projects.						
22	17 March 2015	16 February 2017	2015-001 CF	<p>In the Matter of the Application for Confirmation and Approval of Calculations of Over/ Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms for the Period 2012 to 2014, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010, and ERC Resolution No. 23, Series of 2010</p> <p>Biliran Electric Cooperative, Inc. (BILECO)</p>	5 April 2016	<p>The ERC APPROVED WITH MODIFICATION the application filed by BILECO for the approval of the over/under recoveries based on the formula for the various automatic cost adjustments and true – up mechanisms and corresponding confirmation process pursuant to ERC Resolution No. 16, Series of 2009 and Resolution No. 21, Series of 2010.</p> <p>Accordingly, BILECO was directed to REFUND the following (over)-recoveries:</p> <p>a. GENERATION (over)-recoveries amounting to PhP(12,379,893.63) or an equivalent rate of PhP(0.1326)/kWh over the period of 36 months or until such time the said amount shall have been fully refunded to its customers;</p> <p>b. TRANSMISSION (over)-recoveries amounting to PhP(5,302,932.09) or its equivalent refund rates per customer class over the period of 36 months or until such time the said amount shall have been fully refunded to its customers, to wit:</p> <table><tr><td>Customer Class</td><td>PhP/kWh</td></tr><tr><td>Residential</td><td>(0.0607)</td></tr><tr><td>Low Voltage</td><td>(0.0466)</td></tr></table> <p>c. LIFELINE (over)-recoveries amounting to PhP(595,698.83) or an equivalent rate of PhP(0.0065)/kWh over the period of 36 months or until such time the said amount shall have been fully refunded to its customers; and</p> <p>d. SENIOR CITIZEN (over)-recoveries amounting to PhP(13,197.06) or an equivalent rate of PhP(0.0018)/kWh over the period of 3 months or such time that the said amount shall have been fully refunded from its subsidizing customers.</p> <p>On the other hand, BILECO was directed to COLLECT the SYSTEM LOSS under-recoveries amounting to PhP1,300,123.54 or an equivalent rate of PhP0.0139/kWh over the period of 36 months or until such time that the said amount shall have been fully collected from its customers.</p>	Customer Class	PhP/kWh	Residential	(0.0607)	Low Voltage	(0.0466)
Customer Class	PhP/kWh											
Residential	(0.0607)											
Low Voltage	(0.0466)											
23	25 March 2014	22 February 2017	2014-013 CF	<p>In the Matter of the Application for Approval of Automatic Adjustment and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 as Amended by Resolution No. 21 Series of 2010 and ERC Resolution No. 23, Series of 2010</p> <p>Pampanga I Electric Cooperative, Inc. (PELCO I)</p>	29 March 2016	<p>The ERC APPROVED WITH MODIFICATION the application filed by PELCO I for the approval of automatic cost adjustments and true-up mechanisms and corresponding confirmation process pursuant to the Commission’s Resolution No. 16, Series of 2009, as amended by Resolution No. 21, Series of 2010 and Resolution No. 23, Series of 2010.</p> <p>Accordingly, PELCO I was directed to REFUND the following amounts starting on the next billing cycle from receipt hereof:</p> <p>1. TRANSMISSION COST (over)-recoveries amounting to PhP(37,090,588.59), equivalent to the refund rates per customer class over the period of 36 months, to wit:</p>						



No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition												
						<table><tr><td>Customers Class</td><td>PhP/kWh</td><td>PhP/kW</td></tr><tr><td>Residential</td><td>(0.0583)</td><td></td></tr><tr><td>Low Voltage</td><td>(0.0592)</td><td></td></tr><tr><td>Higher Voltage</td><td></td><td>(2.7368)</td></tr></table> <p>2. SYSTEM LOSS (over)-recoveries amounting to PhP(19,735,377.58) or an equivalent refund rate of PhP(0.0306)/kWh over the period of 36 months, or until such time that the full amount shall have been refunded;</p> <p>3. LIFELINE (over) recoveries amounting to PhP(1,177,097.35) or an equivalent refund rate of PhP(0.0019)/kWh over the period of 36 months, or until such time that said amount shall have been fully refunded; and</p> <p>4. SENIOR CITIZEN SUBSIDY (over)-recoveries amounting to PhP(163,760.39) or an equivalent rate of PhP(0.0587)/kWh over the period of 12 months, or until such time that said amount shall have been fully refunded.</p> <p>On the other hand, PELCO I was directed to COLLECT the following amounts starting on the next billing cycle from receipt of the Decision:</p> <p>1. GENERATION COST under-recoveries amounting to PhP3,108,641.32 or equivalent collect rate of PhPo.0048/kWh over the period of 36 months, or until such time that the said amount shall have been fully collected; and</p> <p>2. INTER CLASS CROSS SUBSIDY under-recoveries amounting to PhP1,050,653.39 or an equivalent collect rate of PhPo.0097/kWh, or until such time that said amount shall have been fully collected.</p>	Customers Class	PhP/kWh	PhP/kW	Residential	(0.0583)		Low Voltage	(0.0592)		Higher Voltage		(2.7368)
Customers Class	PhP/kWh	PhP/kW																
Residential	(0.0583)																	
Low Voltage	(0.0592)																	
Higher Voltage		(2.7368)																
24	31 March 2016	22 February 2017	2016-014 CF	<p>In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under-Recoveries in the Implementation of Automatic Cost Adjustments and True Up Mechanisms for the Period 2013 to 2015, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010</p> <p>Dinagat Island Electric Cooperative, Inc. (DIELCO)</p>	13 September 2016	<p>The ERC APPROVED WITH MODIFICATION the application filed by DIELCO for confirmation and approval of calculations of (over) or under-recoveries in the implementation of automatic cost adjustments and true – up mechanisms for the period 2013 to 2015.</p> <p>Accordingly, DIELCO was directed to REFUND the following amounts starting on the next billing cycle from receipt of the Decision:</p> <p>1. GENERATION COST (over) recoveries amounting to PhP(2,173,450.18), or its equivalent rate of PhP(0.0455)/kWh for the period of 36 months, or until the said amount has been fully refunded to its consumers;</p> <p>2. SYSTEM LOSS (over) recoveries amounting to PhP(432,462.40) or its equivalent rate of PhP(0.0090)/kWh for the period of 36 months, or until the said amount has been fully refunded to its consumers;</p> <p>3. LIFELINE SUBSIDY (over) recoveries amounting to PhP(56,354.02), or its equivalent rate of PhP(0.0443)/kWh for a period of 1 month or until said amount has been fully refunded to its consumers.</p> <p>4. SENIOR CITIZEN SUBSIDY (over) recoveries amount to PhP(154,389.63), or its equivalent rate of PhP(0.0034)/kWh</p>												



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						<p>for the period of 36 months, or until the said mount has been fully refunded to its consumers.</p> <p>Further, DIELCO was directed to CONTINUE to implement the previously confirmed (over)/under recovery rate under ERC Case No. 2013-013 CF, until such time that the full amount has been fully refunded to or collected from its customers.</p>												
25	28 March 2014	22 February 2017	2014-022 CF	<p>In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under-Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms for the period 2011 to 2013, Pursuant to ERC Resolution No. 16 Series of 2009, as Amended by ERC Resolution No. 21 Series of 2010 and ERC Resolution No. 23, series of 2010</p> <p>Peninsula Electric Cooperative, Inc. (PENELCO)</p>	21 June 2016	<p>The ERC APPROVED WITH MODIFICATION the application filed by PENELCO for confirmation and approval of calculations of (over) or under-recoveries in the implementation of automatic cost adjustments and true-up mechanisms for the period 2011 to 2013, pursuant to the Commission’s Resolution No. 16, Series of 2009, as amended by Resolution No. 21, Series of 2010 and Resolution No. 23, Series of 2010.</p> <p>Accordingly, PENELCO was directed to REFUND the following amounts starting on the next billing cycle from receipt of the Decision until such time that the full amount shall have been refunded:</p> <p>a. TRANSMISSION COST (over)-recoveries amounting to PhP(22,926,637.58), or its equivalent rates per customer class for the period of 36 months or until the said amount shall have been fully refunded to its customers, to wit:</p> <table><tr><td>Customer Class</td><td>PhP/ kWh</td><td>PhP/ kW</td></tr><tr><td>Residential</td><td>(0.0230)</td><td></td></tr><tr><td>Low Voltage</td><td>(0.0166)</td><td></td></tr><tr><td>Higher Voltage</td><td></td><td>(1.0741)</td></tr></table> <p>b. SYSTEM LOSS (over)-recoveries amounting to PhP(41,568,771.93), or an equivalent rate of PhP(0.0277)/kWh for the period of 36 months or until the said amount shall have been fully refunded to its customers; and</p> <p>c. SENIOR CITIZEN SUBSIDY (over)-recoveries amounting to PhP(18,611.00), or an equivalent rate of PhP(0.0005)/kWh for a period of 1 month or until the said amount shall have been fully refunded to its subsidizing customers.</p> <p>On the other hand, PENELCO was directed to COLLECT the following amounts starting on the next billing cycle from receipt of the Decision until such time that the full amount shall have been collected from its customers:</p> <p>a. GENERATION COST under-recoveries amounting to PhP91,027,462.59, or an equivalent rate of PhPo.0606/kWh for the period of 36 months or until the said amount have been fully collected from its customers; and</p> <p>b. LIFELINE SUBSIDY under-recoveries amounting to PhP2,460,393.96, or an equivalent rate of PhPo.0101/kWh for the period of 6 months or until the said amount have been fully collected from its customers.</p>	Customer Class	PhP/ kWh	PhP/ kW	Residential	(0.0230)		Low Voltage	(0.0166)		Higher Voltage		(1.0741)
Customer Class	PhP/ kWh	PhP/ kW																
Residential	(0.0230)																	
Low Voltage	(0.0166)																	
Higher Voltage		(1.0741)																



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26	7 April 2014	22 February 2017	2014-038 RC	In the Matter of the Application for Confirmation and Approval of Force Majeure Event Capital Expenditure Project, re: Repair, Restoration, Replacement and/or Rehabilitation of Distribution Lines and Facilities Damaged by Super Typhoon Yolanda Occidental Mindoro Electric Cooperative, Inc. (OMECO)	19 July 2016	The ERC CONFIRMED WITH MODIFICATIONS the Force Majeure Event Capital Expenditure Project relating to the repair, restoration, replacement, and / or rehabilitation of distribution lines and facilities damaged by Super Typhoon Yolanda of OMECO. Accordingly, the Force Majeure Event Capital Expenditure Project of OMECO to the extent of Php 6,037,396.98 was confirmed.										
27	19 January 2016	22 February 2017	2016-072 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Section 3.3, Article III of Resolution No. 26, Series of 2009) Quezon I Electric Cooperative, Inc. (QUEZELCO I)	4 January 2017	Respondent QUEZELCO I was EXCUSED for its failure to file the implemented force majeure capital expenditure project (CAPEX).										
28	15 February 2016	22 February 2017	2016-109 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Failure to File the Certificate of Compliance Application Three [3] Months Before its Targeted Date of Test and Commissioning) Valenzuela Solar Energy, Inc.	17 January 2017	Pursuant to Section 11, Article V of the Guidelines, respondent VSEI was directed to remit, within 15 days from receipt of Decision, the amount of PhP50,000.00, representing 50% of the total imposable penalty of PhP100,000.00.										
29	20 April 2015	22 February 2017	2015-070 RC	In the Matter of the Joint Application for Approval of the Electric Power Purchase Agreement (EPPA) Entered Into by and Between Misamis Occidental II Electric Cooperative, Inc. (MOELCI II) and FDC Misamis Power Corporation (FDC Misamis) Misamis Occidental II Electric Cooperative, Inc. (MOELCI II) and FDC Misamis Power Corporation (FDC Misamis)	24 August 2016	The ERC APPROVED WITH MODIFICATION the application filed by MOELCI II and FDC Misamis for approval of their EPPA, subject to the following conditions: 1. The applicable generation rate shall be: <table border="1"><thead><tr><th>Cost Component</th><th>Rate</th></tr></thead><tbody><tr><td>Capital Recovery Fee</td><td>PhP1,924.48/ kW/month</td></tr><tr><td>Fixed O & M Fee</td><td>PhP366.16/ kW/month</td></tr><tr><td>Variable O & M Fee</td><td>PhPo.1907/ kWh</td></tr><tr><td>Fuel Cost</td><td>Pass-through</td></tr></tbody></table> <p>The above rate shall be subject to adjustment based on the formula in the EPPA subject to the modification as discussed herein;</p> 2. The adjustment formula based on the movement of the Foreign Currency Denomination Exchange (ForEx) Rate for the CRF is denied; 3. The pass-through Fuel Cost shall be subject to an efficiency cap of 0.70kg/kWh	Cost Component	Rate	Capital Recovery Fee	PhP1,924.48/ kW/month	Fixed O & M Fee	PhP366.16/ kW/month	Variable O & M Fee	PhPo.1907/ kWh	Fuel Cost	Pass-through
Cost Component	Rate															
Capital Recovery Fee	PhP1,924.48/ kW/month															
Fixed O & M Fee	PhP366.16/ kW/month															
Variable O & M Fee	PhPo.1907/ kWh															
Fuel Cost	Pass-through															



No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition						
						<p>escalated at 1.5% annual degradation factor or the actual fuel consumed, whichever is lower;</p> <p>4. FDC Misamis shall charge MOELCO II during pre-commercial operation based on variable cost as follows:</p> <table><tr><td>Particulars</td><td>Variable Fee (PhP/kWh)</td></tr><tr><td>Variable O & M Fee</td><td>0.1907</td></tr><tr><td>Fuel Fee</td><td>Pass-through</td></tr></table> <p>Relative thereto, FDC Misamis was directed to submit its actual cost incurred during the Commissioning Period, audited and verified by an independent party;</p> <p>5. In the event that the consumption is higher than the contracted energy, FDC Misamis shall charge MOELCI II the applicable generation rates only;</p> <p>6. MOELCI II directed to submit the monthly calculation of its generation rate in accordance with Automatic Generation Rate Adjustment (AGRA) Rules. Further, for monitoring purposes, the indices used by FDC Misamis in the calculation of monthly payment and the details of the fuel cost calculation including the relevant heat rates and actual consumption be included in the said submission;</p> <p>7. FDC Misamis was directed to submit its Audited Financial Statement (AFS) for the first year of its commercial operation and the final Independent Engineer’s Report, as soon as they become available. Upon submission of the actual cost incurred by FDC Misamis on the construction and operation of the power plant, the approved rates herein shall be adjusted, if warranted. The test of reasonability shall not be the actual cost incurred but whether or not such cost is incurred based on good utility practice and comparable or within the level of the power plants similarly situated with that of FDC Misamis. Further, the cost of audit shall be shouldered by FDC Misamis; and</p> <p>8. The approval of the EPPA was without prejudice to the evaluation of FDC Misamis’ application for a Certificate of Compliance (COC).</p>	Particulars	Variable Fee (PhP/kWh)	Variable O & M Fee	0.1907	Fuel Fee	Pass-through
Particulars	Variable Fee (PhP/kWh)											
Variable O & M Fee	0.1907											
Fuel Fee	Pass-through											
30	3 February 2014	22 February 2017	2014-008 RC	<p>In the Matter of the Application for Approval/Confirmation of Force Majeure Event Capital Expenditure Project re: Repair and Restoration of Distribution Lines and Facilities Damaged by Typhoon Santi</p> <p>Nueva Ecija I Electric Cooperative, Inc. (NEECO I)</p>	12 July 2016	The ERC CONFIRMED the Force Majeure Event Capital Expenditure Project relating to the Repair and Restoration of Distribution Lines and Facilities Damaged by Typhoon Santi in the amount of Php18,677,921.89 of NEECO I.						
31	16 July 2012	24 February 2017	2012-066 CC	<p>Marlon Castañeda, Complainant</p> <p>Versus</p>	28 December 2016	The ERC DISMISSED for lack of merit the instant complaint filed by Mr. Marlon Castañeda. Accordingly, complainant was directed to pay his electric bill in the amount of PhP5,496.75 and the billing adjustment in the						



No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition												
				Manila Electric Company (MERALCO) Respondent		amount of PhP1,578.95 within 15 days from receipt of the Decision.												
32	31 March 2016	14 March 2017	2016-012 CF	<p>In the Matter of the Application for Approval of the Over/Under Recoveries Based on the Formula on the Various Automatic Cost Adjustments and True Up Mechanism and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution Nos. 21 and 23, Series of 2010</p> <p>Zamboanga del Norte Electric Cooperative, Inc. (ZANECO)</p>	15 November 2016	<p>The ERC APPROVED WITH MODIFICATION the application filed by ZANECO for confirmation and approval of calculations of (over) or under-recoveries in the implementation of automatic cost adjustments and true – up mechanisms for the period January 2013 to December 2015, pursuant to the Commission’s Resolution No. 16, Series of 2009, as amended by Resolution No. 21, Series of 2010 and Resolution No. 23, Series of 2010.</p> <p>Accordingly, ZANECO was directed to REFUND the following amounts starting on the next billing cycle from receipt hereof until such time that the full amount shall have been refunded:</p> <p>a. GENERATION (over)-recoveries amounting to PhP(16,679,529.43), or an equivalent rate of PhP(0.0424)/kWh for the period of 24 months, or until the said amount has been fully refunded to its customers;</p> <p>b. TRANSMISSION (over)-recoveries amounting to PhP(19,122,581.81), or its equivalent refund rates per customer class for a period of 24 months, or until the said amount shall have been fully refunded, to wit;</p> <table border="1"><tr><td>Customer Class</td><td>PhP/kWh</td><td>PhP/kW</td></tr><tr><td>Residential</td><td>(0.0514)</td><td></td></tr><tr><td>Low Voltage</td><td>(0.0419)</td><td></td></tr><tr><td>Higher Voltage</td><td></td><td>(9.3402)</td></tr></table> <p>c. LIFELINE (over)-recoveries amounting to PhP(292,599.12) or an equivalent rate of PhP(0.0015)/kWh for a period of 12 months, or until the said amount shall have been fully refunded to its non-lifeline customers.</p> <p>On the other hand, ZANECO was directed to COLLECT the following amounts starting on the next billing cycle from receipt of this Decision until such time that the full amount shall have been collected:</p> <p>a. SYSTEM LOSS under-recoveries amounting to PhP18,163,666.16, or an equivalent rate of PhPo.0462/kWh for a period of 24 months, or until the said amount shall have been fully collected from its customers; and</p> <p>b. SENIOR CITIZEN SUBSIDY under-recoveries amounting to PhP6,048.34, or an equivalent rate of PhPo.0004/kWh for a period of 1 month, or until the said amount shall have been fully collected from its subsidizing customers.</p>	Customer Class	PhP/kWh	PhP/kW	Residential	(0.0514)		Low Voltage	(0.0419)		Higher Voltage		(9.3402)
Customer Class	PhP/kWh	PhP/kW																
Residential	(0.0514)																	
Low Voltage	(0.0419)																	
Higher Voltage		(9.3402)																
33	30 March 2015	27 March 2017	2015-012 CF	In the Matter of the Application for Approval of the Over/ Under Recoveries Based on the Formula on the Various Automatic Cost Adjustments and True	8 December 2016	The ERC APPROVED WITH MODIFICATION the application filed by CEBECO III for approval of calculations of (over) or under-recoveries in the implementation of automatic cost adjustments and true-up mechanisms for the period January 2012 to December 2014, pursuant to the Commission’s Resolution No. 16, Series of 2009, as amended by Resolution no. 21,												



No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition															
				Up Mechanism and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 and Resolution No. 21, Series of 2010 Cebu III Electric Cooperative, Inc. (CEBECO III)		<p>Series of 2010.</p> <p>Accordingly, CEBECO III was directed to REFUND the following amounts starting on the next billing cycle from receipt hereof until such time that the full amount shall have been fully refunded to its customers:</p> <p>a. GENERATION (over)-recoveries amounting to PhP(19,190,926.45), or an equivalent rate of PhP(0.0012)/kWh for the period of 36 months, or until the said amount have been fully refunded to its customers;</p> <p>b. TRANSMISSION (over)-recoveries amounting to PhP(1,179,315.54), or its equivalent rates per customer class for a period of 36 months, or until the said amount shall have been fully refunded, to wit;</p> <table border="1"><thead><tr><th>Customer Class</th><th>PhP/ kWh</th><th>PhP/kW</th></tr></thead><tbody><tr><td>Residential</td><td>(0.0029)</td><td></td></tr><tr><td>Low Voltage</td><td>(0.0029)</td><td></td></tr><tr><td>Large Industrial – CCC</td><td></td><td>(0.2155)</td></tr><tr><td>Higher Voltage</td><td></td><td>(1.0992)</td></tr></tbody></table> <p>c. LIFELINE (over)-recoveries amounting to PhP(1,036,571.54) or an equivalent rate of PhP(0.0025)/kWh for a period of 36 months, or until the said amount have been fully refunded to its non-lifeline customers; and</p> <p>d. SENIOR CITIZEN SUBSIDY (over)-recoveries amounting to PhP(467,500.35) or an equivalent refund rate of PhP(0.0033)/kWh for a period of 12 months, or until the said amount has been fully refunded to its subsidizing customers.</p> <p>On the other hand, CEBECO III was directed to COLLECT the following amounts starting on the next billing cycle from receipt of this Decision until such time that the full amount shall have been collected:</p> <p>a. SYSTEM LOSS under-recoveries amounting to PhP921,860.25 or an equivalent rate of PhP0.0021/kWh for a period of 36 months, or until the said amount have been fully collected from its customers.</p> <p>Further, CEBECO III was directed to CONTINUE implementing the Commission’s Decision in ERC Case No. 2012-007 CF dated 09 July 2014, or until the said amount have been fully refunded/collected.</p>	Customer Class	PhP/ kWh	PhP/kW	Residential	(0.0029)		Low Voltage	(0.0029)		Large Industrial – CCC		(0.2155)	Higher Voltage		(1.0992)
Customer Class	PhP/ kWh	PhP/kW																			
Residential	(0.0029)																				
Low Voltage	(0.0029)																				
Large Industrial – CCC		(0.2155)																			
Higher Voltage		(1.0992)																			
34	31 March 2015	27 March 2017	2015-025 CF	In the Matter of the Application for Confirmation & Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True Up Mechanism	8 December 2016	<p>The ERC APPROVED WITH MODIFICATION the application filed by NOCECO for approval of calculations of (over) or under-recoveries in the implementation of automatic cost adjustments and true-up mechanisms for the period January 2012 to December 2014, pursuant to the Commission’s Resolution No. 16, Series of 2009, as amended by Resolution no. 21, Series of 2010.</p> <p>Accordingly, NOCECO was directed to REFUND</p>															



No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition												
				<p>Pursuant to ERC Resolution No. 16, Series of 2009 as Amended by ERC Resolution No. 21, Series of 2010</p> <p>Negros Occidental Electric Cooperative, Inc. (NOCECO)</p>		<p>the following amounts starting on the next billing cycle from receipt hereof until such time that the full amount shall have been fully refunded to its customers:</p> <p>a. GENERATION (over)-recoveries amounting to PhP(28,293,771.06) or an equivalent rate of PhP(0.0406/kWh for the period of 36 months, or until the said amount have been fully refunded to its customers;</p> <p>b. TRANSMISSION (over)-recoveries amounting to PhP(1,271,627.33) or its equivalent rates per customer class for a period of 1 month, or until the said amount have been fully refunded, to wit;</p> <table><tr><td>Customer Class</td><td>PhP/kWh</td><td>PhP/kW</td></tr><tr><td>Residential</td><td>(0.0749)</td><td></td></tr><tr><td>Low Voltage</td><td>(0.0526)</td><td></td></tr><tr><td>Higher Voltage</td><td></td><td>(13.4330)</td></tr></table> <p>c. LIFELINE (over)-recoveries amounting to PhP(6,209,671.04) or an equivalent rate of PhP(0.0092)/kWh for a period of 36 months, or until the said amount have been fully refunded to its non-lifeline customers; and</p> <p>d. SENIOR CITIZEN SUBSIDY (over)-recoveries amounting to PhP(27,102.85) or an equivalent rate of PhP(0.0014)/kWh for a period of 1 month, or until the said amount has been fully refunded to its subsidizing customers.</p> <p>On the other hand, NOCECO was directed to COLLECT the following amount starting on the next billing cycle from receipt hereof this Decision until such time that the full amount shall have been collected:</p> <p>a. SYSTEM LOSS under-recoveries amounting to PhP3,665,008.91 or equivalent rate of PhP0.0053/kWh for a period of 36 months, or until the said amount have been fully collected from its customers.</p> <p>Further, NOCECO was directed to IMPLEMENT the previously confirmed collect/refund rate under ERC Case No. 2012-022 CF, until such time that the full amount have been fully collected/refunded.</p>	Customer Class	PhP/kWh	PhP/kW	Residential	(0.0749)		Low Voltage	(0.0526)		Higher Voltage		(13.4330)
Customer Class	PhP/kWh	PhP/kW																
Residential	(0.0749)																	
Low Voltage	(0.0526)																	
Higher Voltage		(13.4330)																
35	13 September 2016	29 March 2017	2016-115 SC	<p>In the Matter of Violation of ERC Orders, Rules and Regulations (For: Failure to Renew the Retail Electricity Supplier License within the Prescribed Period)</p> <p>Global Energy Supply Corporation</p>	28 February 2017	<p>Pursuant to Section 11, Article V of the Guidelines, respondent Global Energy was directed to remit, within 15 days from receipt of Decision, the amount of PhP50,000.00, representing 50% of the total imposable penalty of PhP100,000.00.</p>												
36	9 November 2015	29 March 2017	2015-043 CF	<p>In the Matter of the Application for Authority to Recover Local Franchise Taxes in the City of Talisay.</p>	4 January 2017	<p>The ERC APPROVED WITH MODIFICATION the application filed by VECO for an authority to recover the local franchise tax difference due to the change in the tax rate from 50% to 57% of 1% of the gross receipts, to its customers residing in</p>												



No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition
				Province of Cebu Visayan Electric Company, Inc. (VECO)		the City of Talisay, Province of Cebu. Accordingly, VECO was authorized to RECOVER from its customers in the City of Talisay, Province of Cebu, the respective franchise tax rate difference covering the years 2012 to 2014, amounting to PhP2,238,131.97, or its equivalent rate of PhPo.0061/kWh for a period of 24 months, or until the said amount shall have been fully recovered.
37	1 March 2016	29 March 2017	2016-032 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Submit Depreciation Fund Report) Panay Electric Company, Inc. (PECO)	23 September 2016	Pursuant to the "Guidelines to Govern the Imposition of Administrative Sanctions in the Form of Fines and Penalties under Section 46, Republic Act No. 9136, as amended pursuant to Resolution No. 3, Series of 2009", PECO was directed to pay, within 15 days from receipt of the Decision, the amount of PhP200,000.00, representing the basic penalty and the additional penalty provided in the aforesaid provision.
38	1 September 2016	29 March 2017	2016-035 CF	In the Matter of the Application for the Authority to Recover Local Franchise Taxes in the Province of Isabela Isabela II Electric Cooperative, Inc. (ISELCO II)	17 January 2017	The ERC APPROVED WITH MODIFICATION the application of ISELCO II for the authority to recover Local Franchise Tax in the Province of Isabela. Accordingly, ISELCO II was directed to RECOVER from its customers in the Province of Isabela the Local Franchise Tax (LFT), covering the period 1993 to 2011 in the amount of PhP18,018,716.80, or an equivalent rate of PhPo.0591/kWh for a period of 18 months or until such time that the said amount has been fully recovered.
39	9 November 2015	29 March 2017	2015-044 CF	In the Matter of the Application for Authority to Recover Local Franchise Taxes in the Province of Cebu Visayan Electric Company, Inc. (VECO)	4 January 2017	The ERC APPROVED WITH MODIFICATION the application filed by VECO for an authority to recover the change in franchise tax rate from 50% to 55% of 1% of the gross receipts, starting 2009 to present to its customers residing in the municipalities of San Fernando, Minglanilla, Consolacion and Liloan, all in the Province of Cebu. Accordingly, VECO was authorized to RECOVER from its customers in the municipalities of San Fernando, Minglanilla, Consolacion and Liloan, all in the Province of Cebu, the franchise tax rate difference covering the years 2009 to 2014, amounting to PhP4,336,551.26, or its equivalent rate of PhPo.0042/kWh for a period of 24 months, or until the said amount shall have been fully recovered.
40	30 March 2015	29 March 2017	2015-019 CF	In the Matter of the Application to Confirm the Automatic Cost Adjustments Implemented for the Years 2012-2014, and for Authority to (Refund)/Recover Approved (Over)/Under Recoveries, with Prayer for Provisional Authority Northern Negros Occidental Electric Cooperative, Inc.	5 October 2016	The ERC APPROVED WITH MODIFICATION the application filed by NONECO for the approval of the over/under recoveries based on the formula for the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process pursuant to the Commission's Resolution No. 16, Series of 2009 and Resolution No. 21, Series of 2010. ACCORDINGLY, NONECO was directed to REFUND the following amounts starting on the next billing cycle from receipt hereof until such time that the full amount shall have been refunded: a. GENERATION (over) recoveries amounting to PhP(144,321,827.48), or



No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition												
				(NONECO)		<p>equivalent rate of PhP(0.2455)/kWh for a period of 36 months, or until the said amount shall have been fully refunded to its customers;</p> <p>b. TRANSMISSION (over) recoveries amounting to PhP(9,108,912.91), or its equivalent rates per customer class for a period of 36 months, or until the said amount shall have been fully refunded, to wit;</p> <table><tr><td>Customer Class</td><td>PhP/kWh</td><td>PhP/kW</td></tr><tr><td>Residential</td><td>(0.0150)</td><td></td></tr><tr><td>Low Voltage</td><td>(0.0133)</td><td></td></tr><tr><td>Higher Voltage</td><td></td><td>(5.0310)</td></tr></table> <p>c. SYSTEM LOSS (over) recoveries amounting to PhP(10,162,777.80), or its equivalent rate of PhP(0.0173)/kWh for a period of 36 months, or until the said amount shall have been fully refunded to its customers;</p> <p>d. LIFELINE SUBSIDY (over) recoveries amounting to PhP(212,519.38), or its equivalent rate of PhP(0.0135)/kWh for a period of 1 month, or until the said amount shall have been fully refunded to its non-lifeline customers; and</p> <p>e. SENIOR CITIZEN (over) recoveries amounting to PhP(841,166.16), or its equivalent rate of PhP(0.0534)/kWh for a period of 1 month, or until the said amount shall have been fully refunded to its subsidizing customers.</p> <p>Further, NONECO was directed to CONTINUE implementing the Commission’s Decision in the ERC Case No. 2012-019 CF dated 10 November 2012 until the said amount shall have been fully refunded/collected.</p>	Customer Class	PhP/kWh	PhP/kW	Residential	(0.0150)		Low Voltage	(0.0133)		Higher Voltage		(5.0310)
Customer Class	PhP/kWh	PhP/kW																
Residential	(0.0150)																	
Low Voltage	(0.0133)																	
Higher Voltage		(5.0310)																
41	30 March 2015	29 March 2017	2015-020 CF	<p>In the Matter of the Application for Confirmation and Approval of Calculations of Over/Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms for the Period 2012 to 2014, Pursuant to ERC Resolution No. 16, Series of 2009 as Amended by Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010</p> <p>Aklan Electric Cooperative, Inc. (AKELCO)</p>	13 September 2016	<p>The ERC APPROVED WITH MODIFICATION the application dated 19 March 2015 filed by AKELCO for the approval of the over/under recoveries based on the formula for the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process pursuant to the ERC Resolution No. 16, Series of 2009 and Resolution No. 21, Series of 2010.</p> <p>ACCORDINGLY, AKELCO was directed to REFUND the following amounts starting on the next billing cycle from receipt hereof until such time that the full amount shall have been fully refunded:</p> <p>a. GENERATION (over) recoveries amounting to PhP(93,966,350.05) or an equivalent rate of PhP(0.1120)/kWh for a period of 36 months, or until the said amount shall have been fully refunded to its customers;</p> <p>b. TRANSMISSION (over) recoveries amounting to PhP(13,354,911.81) or its equivalent rate per customer class for a period of 36 months, or until the said amount shall have been fully refunded to its subsidizing customers.</p> <table><tr><td>Customer Class</td><td>PhP/kWh</td><td>PhP/kW</td></tr><tr><td>Residential</td><td>(0.0157)</td><td></td></tr></table>	Customer Class	PhP/kWh	PhP/kW	Residential	(0.0157)							
Customer Class	PhP/kWh	PhP/kW																
Residential	(0.0157)																	



No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition		
						Low Voltage	(0.0159)	
						Higher Voltage		(6.8314)
						c. LIFELINE SUBSIDY (over) recoveries amounting to PhP(147,378.82) or an equivalent rate of PhP(0.0011)/kWh for a period of 6 months, or until the said amount shall have been fully refunded to its non-lifeline customers. On the other hand, AKELCO was directed to COLLECT the following amounts starting on the next billing cycle from receipt hereof until such time that the full amount shall have been fully collected: a. SYSTEM LOSS under-recoveries amounting to PhP88,649,853.42 or equivalent rate of PhPo.1057/kWh for the period of 36 months, or until the said amount shall have been fully collected from its customers; and b. SENIOR CITIZEN SUBSIDY under-recoveries amounting to PhP25,305.41 or an equivalent rate of PhPo.0022/kWh for a period of 6 months, or until the said amount have been fully collected from its subsidizing customers. Further, AKELCO was likewise directed to CONTINUE implementing the Commission’s Decision in ERC Case No. 2012-005 CF, more particularly the refund of the confirmed (over) recoveries to its customers until the said amount shall have been fully refunded.		
42	27 April 2015	29 March 2017	2015-079 RC	In the Matter of the Application for the Approval of the Mindanao 230kV Transmission Backbone Project, with Prayer for Provisional Authority National Grid Corporation of the Philippines (NGCP)	9 August 2016	The ERC APPROVED the application filed by NGCP for the approval of the Mindanao 230kV transmission backbone project, with prayer for provisional authority, subject to the following conditions: 1. The proposed project shall be subject to optimization based on its actual use and/or implementation during the reset process for the next regulatory period following the procedures stated in the RTWR and other relevant issuances of the Commission; 2. The 2-300 MVA 230/138kV Power Transformer and associated equipment and secondary equipment; and 6-138kV PCB and associated equipment and secondary device are considered connection assets that are dedicated to TSI and thus should not form part of the RAB of NGCP, the recovery of which should be charged to TSI; 3. The proposed 50 MVA, 230/69 kV Transformer and its associated equipment to be located at Malita Substation are considered subtransmission or connection assets that are dedicated to DASURECO, thus, it should be filed as CAPEX project of the said connected DU; 4. NGCP shall conducted competitive bidding for the purchase of major materials in the implementation of the proposed projects; and		



No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition
						<p>5. NGCP is required to pay the permit fee amounting to PhP49,438,062.52 computed based on Section 40(g) of Commonwealth Act (C.A) No. 146 and the Revised Schedule of ERC Fees and Charges.</p> <p>Further, NGCP was directed to pay within fifteen days (15) days from the receipt of decision with a total permit fee in the amount of PhP49,438,062.52.</p>
43	3 November 2015	31 March 2017	2015-040 CF	<p>In the Matter of the Application for Confirmation and approval of Calculations of Over or Under-Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms for the Period 2011 to 2013, Pursuant to ERC Resolution No. 16, Series of 2009 as Amended by Resolution No. 21, Series of 2010, and ERC Resolution No. 23, Series of 2010</p> <p>Lubang Electric Cooperative, Inc. (LUBELCO)</p>	20 September 2016	<p>The ERC APPROVED WITH MODIFICATION the application filed by LUBELCO for approval of calculations of (over) or under-recoveries in the implementation of automatic cost adjustments and true-up mechanisms for the period January 2011 to December 2013, pursuant to the Commission's Resolution No. 16, Series of 2009, as amended by Resolution No. 21, Series of 2010.</p> <p>ACCORDINGLY, LUBELCO was directed to REFUND the following amounts starting on the next billing cycle from receipt hereof until such time that the full amount shall have been fully refunded to its customers:</p> <ol style="list-style-type: none"> 1. GENERATION (over) recoveries for Mainland amounting to PhP(255,445.52) or equivalent rate of PhP(0.0202)/kWh for the period of 36 months, or until the said amount shall have been fully refunded to its customers; 2. GENERATION (over) recoveries for SPUG-Cabra Islet amounting to PhP(4,446.20) or equivalent rate of PhP(0.6512)/kWh for the period of 1 month, or until the said amount shall have been fully refunded to its customers; 3. SYSTEM LOSS (over) recoveries for Mainland amounting to PhP(198,420.15) or equivalent rate of PhP(0.0157)/kWh for the period of 36 months, or until the said amount shall have been fully refunded to its customers; and 4. SENIOR CITIZEN total (over) recoveries amounting to PhP(76,469.70) or an equivalent rate of PhP(0.0187)/kWh for a period of 12 months, or until the said amount shall have been fully refunded to its subsidizing customers. <p>On the other hand, LUBELCO was directed to COLLECT the following amount starting on the next billing cycle from receipt hereof until such time that the full amount shall have been collected:</p> <ol style="list-style-type: none"> 1. SYSTEM LOSS under-recoveries for SPUG-Cabra Islet amounting to PhP3,010.81 or an equivalent rate of PhP0.4410/kWh for a period of 1 month, or until the said amount shall have been fully collected from its customers; and 2. LIFELINE under-recoveries amounting to PhP54,158.02 or an equivalent rate of PhP0.0128/kWh for a period of 12 months, or until the said amount shall have been fully collected to its non-lifeline customers. <p>Further, LUBELCO was directed to CONTINUE</p>



No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition												
						collecting the previously confirmed (over) or under recovery in ERC Case No. 2011-038 CF until such time the full amount has been fully refunded/collected.												
44	31 March 2014	31 March 2017	2014-042 CF	<p>In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under-Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanism for the Period 2011 to 2013, Pursuant to ERC Resolution No. 16, Series of 2009 as Amended by Resolution No. 21, Series of 2010, and ERC Resolution No. 23, Series of 2010</p> <p>Tarlac I Electric Cooperative Inc. (TARELCO I)</p>	29 March 2016	<p>The ERC APPROVED WITH MODIFICATION the application filed by TARELCO I for the confirmation and approval of calculations of (over) or under-recoveries in the implementation of automatic cost adjustments and true-up mechanism for the period 2011 to 2013, pursuant to the ERC's Resolution No. 16, Series of 2009, as amended by Resolution No. 21, Series of 2010, and Resolution No. 23, Series of 2010.</p> <p>Accordingly, TARELCO I was directed to REFUND the following amounts starting on the next billing cycle from receipt hereof until such time that the full amount shall have been refunded:</p> <div><div><div>1. GENERATION (over) recoveries amounting to PhP(36,297,368.71) or an equivalent rate of PhP(0.0540)/kWh for the period of 36 months, or until the said amount shall have been fully refunded to its customers:</div><div>2. TRANSMISSION (over) recoveries amounting to Php (63,916,526.80) or its equivalent rates per customer class for a period of 36 months, or until the said amount shall have been fully refunded, to wit;</div></div><table><tr><td>Customer Class</td><td>PhP/kWh</td><td>PhP/kW</td></tr><tr><td>Residential</td><td>(0.0962)</td><td></td></tr><tr><td>Low Voltage</td><td>(0.1004)</td><td></td></tr><tr><td>Higher Voltage</td><td></td><td>(15.3003)</td></tr></table><div>3. SENIOR CITIZEN SUBSIDY (over) recoveries amounting to PhP(8,736.61) or an equivalent rate of PhP(0.0005)/kWh for a period of 1 month, or until the said amount shall have been fully refunded to its subsidizing customers.</div><p>On the other hand, TARELCO I was directed to COLLECT the following amounts starting on the next billing cycle from receipt hereof until such time that the full amount shall have been collected:</p><div><div>1. SYSTEM LOSS under-recoveries amounting to PhP21,941,913.93 or an equivalent rate of PhPo.0326/kWh for a period of 36 months, or until the said amount shall have been fully collected from its customers; and</div><div>2. LIFELINE SUBSIDY under-recoveries amounting to PhP5,741,399.32 or an equivalent rate of PhPo.0087/kWh for a period of 36 months, or until the said amount shall have been fully collected from its non-lifeline customers.</div></div><p>TARELCO I was directed to CONTINUE collecting the previously confirmed rate of Php 0.0100/kWh from its subsidizing customers for ICCS under-recovery per Decision in ERC Case No. 2011-034 CF until the said amount shall</p></div>	Customer Class	PhP/kWh	PhP/kW	Residential	(0.0962)		Low Voltage	(0.1004)		Higher Voltage		(15.3003)
Customer Class	PhP/kWh	PhP/kW																
Residential	(0.0962)																	
Low Voltage	(0.1004)																	
Higher Voltage		(15.3003)																



No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition															
						have been fully collected.															
45	24 August 2016	31 March 2017	2016-108 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Failure to File the Certificate of Compliance Application Three [3] Months Before its Targeted Date of Test and Commissioning) Enfinity Philippines Renewable Resources, Inc.	28 February 2017	Pursuant to Section 11, Article V of the Guidelines, respondent EPRRI-Clark was directed to remit, within 15 days from receipt of Decision, the amount of PhP50,000.00 representing, 50% of the total imposable penalty of PhP100,000.00.															
46	3 September 2014	12 April 2017	2014-109 MC	In the Matter of the Application for Approval of the Authority to Develop, Own and Operate Point-to-Point Limited Transmission Facilities, with Prayer for Provisional Authority Southwest Luzon Power Generation Corporation (SLPGC)	1 December 2015	The ERC APPROVED the application filed by the SLPGC for authority to develop and own a dedicated point-to-point limited transmission facilities to connect SLPGC Coal Fired Power Plant to the Calaca Substation of the National grid Corporation of the Philippines, with prayer for provisionally authority, subject to the following conditions: <div><div>1. The NGCP shall operate and maintain the subject dedicated point-to-point limited transmission facilities subject to applicable charges;</div><div>2. The subject facilities shall be developed and constructed in accordance with the System Impact Study (SIS) and Facility Study (FS) requirements so as not to result in the degradation of NGCP's transmission system;</div><div>3. The subject transmission facilities shall be used solely by the generating facility; and</div><div>4. Any portion thereof required for competitive purposes or connect any other user, ownership of the same shall be transferred to Transco/NGCP at a fair market price.</div></div> SLPGC was directed to remit to theERC a total permit fee in the amount of Php 2,683,005.00, the computation of which is based on Section 40 (g) of C.A No. 146 and the Revised Schedule of ERC Fees and Charges.															
47	22 September 2014	19 April 2017	2014-139 RC	In the Matter of the Application for Approval of Proposed Capital Expenditure Projects for the Years 2015 to 2017 and Authority to Secure Loan from the National Electrification Administration (NEA), with Prayer for Provisional Authority Bohol I Electric Cooperative, Inc. (BOHECO I)	24 August 2016	The ERC APPROVED WITH MODIFICATION the proposed capital expenditure (CAPEX) projects for the years 2015 to 2017 filed by BOHECO I. Accordingly, the following CAPEX projects of BOHECO I in the amount of PhP249,528,332.30 was APPROVED: <table><tr><td>No.</td><td>Project Name</td><td>Approved Cost (PhP)</td></tr><tr><td>1</td><td>Feeder re-configuration, Panglao Substation</td><td>5,460,216.51</td></tr><tr><td>2</td><td>Line rehabilitation / upgrading at coverage area</td><td>26,672,635.32</td></tr><tr><td>3</td><td>CAPEX on public protection and safety</td><td>4,550,000.00</td></tr><tr><td>4</td><td>Yearly forecasted cost of distribution</td><td>42,700,105.00</td></tr></table>	No.	Project Name	Approved Cost (PhP)	1	Feeder re-configuration, Panglao Substation	5,460,216.51	2	Line rehabilitation / upgrading at coverage area	26,672,635.32	3	CAPEX on public protection and safety	4,550,000.00	4	Yearly forecasted cost of distribution	42,700,105.00
No.	Project Name	Approved Cost (PhP)																			
1	Feeder re-configuration, Panglao Substation	5,460,216.51																			
2	Line rehabilitation / upgrading at coverage area	26,672,635.32																			
3	CAPEX on public protection and safety	4,550,000.00																			
4	Yearly forecasted cost of distribution	42,700,105.00																			



No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition		
							transformer	
						5	Yearly forecasted cost of service drop wire and kilowatt-hour meter	49,538,202.44
						6	Annual meter replacement cost	11,250,000.00
						7	Prepaid metering service	10,500,000.00
						8	Maintenance vehicle, service vehicle and boom/bucket truck	27,600,000.00
						9	IT & communication network enhancement	10,063,499.99
						10	Software development	7,000,000.00
						11	SCADA	6,000,000.00
						12	Distribution planning software upgrading and maintenance	900,000.00
						13	Administration building phase III	24,838,481.00
						14	Sub-office administration building construction	10,000,000.00
						15	Infrared thermal scanner	800,000.00
						16	Winding resistance tester	300,000.00
						17	Distribution transformer efficiency tester	1,000,000.00
						18	Three phase meter tester standard	3,000,000.00
						19	Refund of installation cost to consumer initiated projects	7,355,192.04
							Total (PhP)	249,528,332.30
						Further, the authority to secure loan of BOHECO I from NEA was APPROVED. Relative thereto, BOHECO I was DIRECTED to exert its best efforts in negotiating for a reasonable loan term and interest rate for its benefit and that of its consumers.		
						Further, BOHECO I was DIRECTED to pay the Permit Fee equivalent to PhP1,871,463.00, in accordance with the following terms:		
						Year	Project Cost (PhP)	Permit Fee (PhP)
						2015	120,204,950.80	1,871,463.00
						2016	64,107,178.62	
						2017	65,216,202.88	
						Total	249,528,332.30	1,871,463.00
						Further, for the implementation of its proposed “Prepaid Metering Service”, BOHECO I was DIRECTED to strictly comply with the conditions set forth in the Decision dated 18		



No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition
						<p>August 2014 of the Commission in ERC Case No. 2013-001 PRES. Non-compliance with the same, particularly Section 2.3 of the “Rules for Prepaid Retail Electric Service Using a Prepaid Metering System, as Amended” would warrant the disapproval of BOHECO I’s CAPEX project.</p> <p>Likewise, BOHECO I was DIRECTED to only acquire the Radio Frequency enabled kilowatt-hour meters (RF meter) that are type approved by the Commission pursuant to the Commission Resolution No. 22, Series of 2010 and its supplemental Resolution No. 1, Series of 2015.</p> <p>BOHECO I was likewise DIRECTED to conduct competitive bidding for the purchase of major materials in the implementation of the proposed projects. Relative thereto, BOHECO I is likewise DIRECTED to submit the results of the competitive bidding, which shall include the proposals and purchase orders, the as-built drawings and bill of materials, and the actual cost incurred in the implementation of the planned capital expenditure projects not later than the 30th of January of the succeeding year.</p> <p>Further, BOHECO I was REMINDED that the recovery of the project costs and its impact on the consumer’s monthly electricity rate, considering the loan repayments, shall be treated comprehensively in the regulatory reset period as prescribed under the Rules for Setting Electric Cooperatives’ Wheeling Rates (RSEC-WR).</p> <p>Finally, BOHECO I was REMINDED that the approval of its projects should best serve both of its interest and that of its consumers. As these projects would help BOHECO I in achieving its prime goal of providing continuous electric service to its customers, consequently, BOHECO I must improve the overall performance of its electric distribution system.</p>
48	1 July 2014	19 April 2017	2014-061 CF	<p>In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms for the Period 2011 to 2013 Pursuant to ERC Resolution No. 16, Series of 2009 as Amended by Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010</p> <p>Central Pangasinan Electric Cooperative, Inc. (CENPELCO)</p>	5 July 2016	<p>The ERC APPROVED WITH MODIFICATION the application filed by CENPELCO for the confirmation and approval of calculations of (over) or under-recoveries in the implementation of automatic cost adjustments and true – up mechanisms for the period 2011 to 2013, pursuant to the ERC Resolution No. 16, Series of 2009, as amended by Resolution No. 21, Series of 2010 and Resolution No. 23, Series of 2010.</p> <p>CENPELCO was DIRECTED to implement the total net (over)-recoveries amounting to PhP(126,967,512.83), excluding the outstanding balance from the earlier confirmed cost adjustment, broken down as follows:</p> <ol style="list-style-type: none"> 1. REFUND the total (over)recoveries enumerated as follows: <ol style="list-style-type: none"> a. Generation (over)-recovery amounting to PhP(66,695,583.93) or an equivalent rate of PhP(0.0665)/kWh for 36 months or until the said amount shall have been fully refunded to its customers; b. Transmission (over)-recovery amounting to PhP(14,656,171.90) or its equivalent rates per customer class for a period of 36 months or until the said amount shall have



No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition												
						<p>been fully refunded, to wit:</p> <table><tr><td>Customer Class</td><td>PhP/kWh</td><td>PhP/kW</td></tr><tr><td>Residential</td><td>(0.0133)</td><td></td></tr><tr><td>Low Voltage</td><td>(0.0157)</td><td></td></tr><tr><td>Higher Voltage</td><td></td><td>(5.0145)</td></tr></table> <p>c. System Loss (over)-recoveries amounting to PhP(40,572,004.65) or an equivalent rate of PhP(0.0405)/kWh for a period of 36 months or until the said amount shall have been fully refunded;</p> <p>d. Lifeline Loss (over)-recoveries amounting to PhP(4,987,277.56) or an equivalent rate of PhP(0.0051)/kWh for a period of 36 months or until the said amount shall have been fully refunded; and</p> <p>e. Senior Citizen Subsidy (over)-recovery amounting to PhP(56,474.78) or an equivalent rate of PhP(0.0002)/kWh for a period of 12 months.</p> <p>2. CONTINUE collecting the previously confirmed rate under ERC Case No. 2011-044 CF until such time the full amount has been fully collected/refunded.</p>	Customer Class	PhP/kWh	PhP/kW	Residential	(0.0133)		Low Voltage	(0.0157)		Higher Voltage		(5.0145)
Customer Class	PhP/kWh	PhP/kW																
Residential	(0.0133)																	
Low Voltage	(0.0157)																	
Higher Voltage		(5.0145)																
49	31 March 2014	19 April 2017	2014-026 CF	<p>In the Matter of the Application for the Confirmation and Approval of Calculation of (Over)/Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms for the Period 2011 to 2013, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010, and ERC Resolution No. 23, Series of 2010</p> <p>La Union Electric Cooperative, Inc. (LUELCO)</p>	15 November 2016	<p>The ERC APPROVED WITH MODIFICATION the application filed by LUELCO for approval of calculations of (over) or under-recoveries in the implementation of automatic cost adjustments and true – up mechanisms for the period January 2011 to December 2013, pursuant to the Commission’s Resolution No. 16, Series of 2009, as amended by Resolution No. 21, Series of 2010 and Resolution No. 23, Series of 2010.</p> <p>Accordingly, LUELCO was directed to REFUND the following amounts starting on the next billing cycle from receipt hereof until such time that the full amount shall have been refunded:</p> <p>a. GENERATION – net (over)-recoveries amounting to PhP(14,644.601.73), or an equivalent rate of PhP(0.0237)/kWh for the period of 36 months, or until the said amount shall have been fully refunded to its customers;</p> <p>b. TRANSMISSION – net (over)-recoveries amounting to PhP(4,092,327.90), or its equivalent refund rates per customer class for a period of 36 months, or until the said amount shall have been fully refunded, to wit:</p> <table><tr><td>Customer Class</td><td>PhP/kWh</td><td>PhP/kW</td></tr><tr><td>Residential</td><td>(0.0070)</td><td></td></tr><tr><td>Low Voltage</td><td>(0.0059)</td><td></td></tr><tr><td>Higher Voltage</td><td></td><td>(1.4052)</td></tr></table> <p>c. SYSTEM LOSS net (over)-recoveries amounting to PhP(10,134,766.32), or an equivalent rate of PhP(0.0164)/kWh for the period of 36 months, or until the said amount shall have been fully refunded to its customers; and</p> <p>d. LIFELINE SUBSIDY net (over)-recoveries amounting to PhP(1,925,215.41), or its equivalent rate of PhP(0.0032)/kWh for a period of 36 months, or until the said amount shall have been fully refunded to</p>	Customer Class	PhP/kWh	PhP/kW	Residential	(0.0070)		Low Voltage	(0.0059)		Higher Voltage		(1.4052)
Customer Class	PhP/kWh	PhP/kW																
Residential	(0.0070)																	
Low Voltage	(0.0059)																	
Higher Voltage		(1.4052)																



No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition																						
						<p>its non-lifeline customers.</p> <p>On the other hand, LUELCO was directed to COLLECT the following amount starting on the next billing cycle from receipt hereof this Decision until such time that the full amount shall have been collected:</p> <p>a. SENIOR CITIZEN SUBSIDY net under-recoveries amounting to PhP39,829.22, or an equivalent rate of PhPo.0114/kWh for a period of 12 months, or until the said amount shall have been fully collected from its subsidizing customers.</p> <p>Further, LUELCO was directed to comply to CONTINUE to implement the previously confirmed collect/refund rate under ERC Case No. 2011-046 CF, except the (over)-recovery in the Inter-Class Cross Subsidy (ICCS), until such time the full amount has been fully collected/ refunded.</p>																						
50	25 June 2013	27 April 2017	2013-133 RC	<p>In the Matter of the Application for the Approval of the Power Supply Agreement Between King Energy Generation, Inc. (KEGI) and Misamis Oriental II Electric Service Cooperative, Inc. (MORESCO II) with Motion for the Issuance of Provisional Authority</p> <p>King Energy Generation, Inc. (KEGI) and Misamis Oriental II Electric Service Cooperative, Inc. (MORESCO II)</p>	05 October 2016	<p>The ERC APPROVED WITH MODIFICATION the application filed by MORESCO II and KEGI for approval of their PSA, subject to the following conditions:</p> <p>a. Applicable Rates:</p> <table><tr><th>Particulars</th><th>Rates</th></tr><tr><td>Capital Recovery Fee PhP/kW/mo.</td><td>1,055.55</td></tr><tr><td>Fixed O&M Fee, PhP/kW/mo.</td><td>204.55</td></tr><tr><td>Variable O&M Fee, PhP/kWh</td><td>1.2578</td></tr><tr><td>Fuel Cost</td><td>Pass-through cost</td></tr></table> <p>b. The pass-through fuel cost was subject to the following efficiency cap or actual, whichever is lower:</p> <p>Main Fuel – Diesel</p> <table><tr><th>Capacity Factor (%)</th><th>Consumption rate (li/kWh)</th></tr><tr><td>50-60</td><td>0.2829</td></tr><tr><td>61-70</td><td>0.2727</td></tr><tr><td>71-80</td><td>0.2696</td></tr><tr><td>81-90</td><td>0.2689</td></tr><tr><td>91-100</td><td>0.2600</td></tr></table> <p>For Lube Oil Cost, the consumption rate shall be 0.0015li/kWh or actual, whichever is lower.</p> <p>c. The additional fee when MORESCO II dispatched the power plant beyond the contracted operating hours shall be PhPo.7800/kWh or the actual reimbursable cost billed by Wartsila to KEGI, whichever is lower;</p> <p>d. Beyond the allowable outage, KEGI should have the obligation to source replacement power to fulfill the contracted capacity which shall be at its own cost. In the event that KEGI fails to source replacement power/capacity, MORESCO II should be allowed to find replacement power/capacity, the incremental cost of</p>	Particulars	Rates	Capital Recovery Fee PhP/kW/mo.	1,055.55	Fixed O&M Fee, PhP/kW/mo.	204.55	Variable O&M Fee, PhP/kWh	1.2578	Fuel Cost	Pass-through cost	Capacity Factor (%)	Consumption rate (li/kWh)	50-60	0.2829	61-70	0.2727	71-80	0.2696	81-90	0.2689	91-100	0.2600
Particulars	Rates																											
Capital Recovery Fee PhP/kW/mo.	1,055.55																											
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91-100	0.2600																											



No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition										
						<p>which shall be the sole account of KEGI;</p> <p>e. The provision on the outage allowance carry-over or the unutilized outage allowance or hours is not allowed to be carried forward to any subsequent contract year;</p> <p>f. The provision for an automatic renewal for a period of another 10 years from the expiration of the agreement is not allowed. The parties are allowed to renew their PSA once but only for a period not exceeding 1 year from the end of the term;</p> <p>g. KEGI was directed to submit its AFS for the first full year of commercial operation and the final Independent Engineer’s Report, as soon as they become available. KEGI should indicate the asset cost for each of its power plant. The approved rates is subject to the Commission review upon submission of the said documents which contain the final construction cost of the power plant and cost of operation including the actual fuel consumption rate. Accordingly, the rates approved herein shall be adjusted, if warranted;</p> <p>h. MORESCO II was directed to submit the monthly calculation of its generation rate in accordance with AGRA Rules. Further, for monitoring purposes, the indices used by KEGI in the calculation of monthly payment and the details of the fuel cost calculation including the relevant heat rates and actual consumption be included in the said submission; and</p> <p>i. MORESCO II and KEGI were directed to file a scheme for the recovery of the difference between the final and the provisionally approved rates starting from the implementation of the provisional authority until the effectivity of the final rates approved herein.</p>										
51	20 April 2015	27 April 2017	2015-067 RC	<p>In the Matter of the Joint Application for the Approval of the Electric Power Purchase Agreement (EPPA) Entered Into by and Between Lanao del Norte Electric Cooperative, Inc. (LANECO) and FDC Misamis Power Corporation (FDC Misamis)</p> <p>Lanao del Norte Electric Cooperative, Inc. (LANECO) and FDC Misamis Power Corporation (FDC Misamis)</p>	30 August 2016	<p>The ERC APPROVED WITH MODIFICATION the application filed by LANECO and FDC Misamis for approval of their EPPA, subject to the following conditions:</p> <p>1. The applicable generation rates shall be:</p> <table><tr><th>Particulars</th><th>Rates</th></tr><tr><td>Capital Recovery Fee</td><td>PhP1,924.48/kW/month</td></tr><tr><td>Fixed O & M Fee</td><td>PhP366.16/kW/month</td></tr><tr><td>Variable O & M Fee</td><td>PhPo.1907/kWh</td></tr><tr><td>Fuel Cost</td><td>Pass-through</td></tr></table> <p>Above rate shall be subject to adjustment based on the formula in the EPPA subject to the modification as discussed herein;</p> <p>2. The adjustment formula based on the movement of the Foreign Currency Denomination Exchange (ForEx) rate for the CRF is denied;</p> <p>3. The pass-through Fuel Cost shall not be greater than the efficiency cap of 0.70kg/kWh subject to escalation at 1.5% annual degradation factor, or the actual fuel consumed, whichever is lower;</p> <p>4. FDC Misamis shall charge LANECO during pre-commercial operation based on variable cost as follows:</p>	Particulars	Rates	Capital Recovery Fee	PhP1,924.48/kW/month	Fixed O & M Fee	PhP366.16/kW/month	Variable O & M Fee	PhPo.1907/kWh	Fuel Cost	Pass-through
Particulars	Rates															
Capital Recovery Fee	PhP1,924.48/kW/month															
Fixed O & M Fee	PhP366.16/kW/month															
Variable O & M Fee	PhPo.1907/kWh															
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No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition																														
						<table><tr><td>Particulars</td><td>Variable Fee (PhP/kWh)</td></tr><tr><td>Variable O & M Fee</td><td>0.1907</td></tr><tr><td>Fuel Fee</td><td>Pass-through</td></tr></table> <p>Relative thereto, FDC Misamis was directed to submit its actual cost incurred during the Commissioning Period, audited and verified by an independent party;</p> <p>5. In the event that the consumption is higher than the contracted energy, FDC Misamis shall charge LANECO the applicable generation rates only;</p> <p>6. LANECO directed to submit the monthly calculation of its generation rate in accordance with Automatic Generation Rate Adjustment (AGRA) Rules. Further, for monitoring purposes, the indices used by FDC Misamis in the calculation of monthly payment and the details of the fuel cost calculation including the relevant heat rates and actual consumption be included in the said submission;</p> <p>7. FDC Misamis was directed to submit its Audited Financial Statement (AFS) for the first year of its commercial operation and the final Independent Engineer’s Report, as soon as they become available. The approved rates shall be subjected to the Commission’s review upon the submission of the actual costs incurred by FDC Misamis on the construction and operation of the plant; and</p> <p>8. The approval of the EPPA was without prejudice to any findings by the Commission in its evaluation of proponent’s application for a Certificate of Compliance (COC).</p>	Particulars	Variable Fee (PhP/kWh)	Variable O & M Fee	0.1907	Fuel Fee	Pass-through																								
Particulars	Variable Fee (PhP/kWh)																																			
Variable O & M Fee	0.1907																																			
Fuel Fee	Pass-through																																			
52	20 December 2013	4 May 2017	2013-222 RC	<p>In the Matter of the Application for Approval of the Power Sales Agreement Between Davao del Norte Electric Cooperative, Inc. (DANECO) and Sarangani Energy Corporation (SEC), with Prayer for Provisional Authority</p> <p>Davao del Norte Electric Cooperative, Inc. (DANECO) and Sarangani Energy Corporation (SEC)</p>	6 September 2016	<p>The ERC APPROVED WITH MODIFICATION the application filed on 20 December 2013 by DANECO and SEC, subject to the following conditions:</p> <p>1. Applicable Rate Upon Commercial Operation:</p> <table><tr><td>Rate Components</td><td>Foreign Component (USD)</td><td>Local Component (PhP)</td></tr><tr><td>Capital Recovery Fee</td><td></td><td></td></tr><tr><td>Year 1</td><td>20.32/kW/month</td><td>427.32/kW/month</td></tr><tr><td>Year 2</td><td>23.33/kW/month</td><td>490.56/kW/month</td></tr><tr><td>Year 3</td><td>28.69/kW/month</td><td>490.56/kW/month</td></tr><tr><td>Year 4 and onwards</td><td>28.69/kW/month</td><td>603.37/kW/month</td></tr><tr><td>Fixed O&M Fee (FOMF)</td><td colspan="2">333.23/kW/month</td></tr><tr><td>Variable O&M Fee (VOMF)</td><td colspan="2">0.3170/kWh</td></tr><tr><td>Interconnection CRF</td><td>1.25/kW/month</td><td>43.68/kW/month</td></tr><tr><td>Fuel Cost (AFC)</td><td colspan="2">Pass-through cost subject to efficiency cap</td></tr></table>	Rate Components	Foreign Component (USD)	Local Component (PhP)	Capital Recovery Fee			Year 1	20.32/kW/month	427.32/kW/month	Year 2	23.33/kW/month	490.56/kW/month	Year 3	28.69/kW/month	490.56/kW/month	Year 4 and onwards	28.69/kW/month	603.37/kW/month	Fixed O&M Fee (FOMF)	333.23/kW/month		Variable O&M Fee (VOMF)	0.3170/kWh		Interconnection CRF	1.25/kW/month	43.68/kW/month	Fuel Cost (AFC)	Pass-through cost subject to efficiency cap	
Rate Components	Foreign Component (USD)	Local Component (PhP)																																		
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Year 2	23.33/kW/month	490.56/kW/month																																		
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Interconnection CRF	1.25/kW/month	43.68/kW/month																																		
Fuel Cost (AFC)	Pass-through cost subject to efficiency cap																																			



No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition														
						<p>Note: O&M Fee shall be subject to adjustment based on economic indices provided in the PSA.</p> <p>2. The pass-through fuel cost shall be subject to efficiency cap of 0.70kg/kWh plus 0.5% degradation factor or the actual fuel consumed, whichever is lower;</p> <p>3. Start – up cost per event shall be charged as follows:</p> <table><tr><td>Type of Synchronization</td><td>Cost (PhP)</td></tr><tr><td>Cold Start Up</td><td>743,324.00</td></tr><tr><td>Warm up Start Up</td><td>468,406.00</td></tr><tr><td>Hot Start Up</td><td>346,701.00</td></tr></table> <p>4. The Commissioning Output Charge is computed as follows:</p> <table><tr><td>Particulars</td><td>Commissioning Output Charge</td></tr><tr><td>Variable O&M Fee</td><td>PhPo.3170/kWh</td></tr><tr><td>Actual Cost of Fuel</td><td>Pass-through Cost</td></tr></table> <p>Relative thereto, SEC was directed to submit its actual cost incurred during the Commissioning Period, audited and verified by an independent party;</p> <p>5. DANECO was directed to include in its monthly calculation of its generation rate in accordance with Automatic Generation Rate Adjustment (AGRA) Rules, the indices used by SEC in the calculation of monthly payment and the details of the fuel cost, including the relevant heat rates and actual consumption;</p> <p>6. SEC was directed to submit its Audited Financial Statement (AFS) and the final Independent Engineer's Report, as soon as they become available; and</p> <p>7. The SEC's actual cost of operation and construction shall be audited by Independent Third Party in accordance with the rules to be promulgated by the Commission and the approved rates herein shall be adjusted, if warranted. The test of reasonability shall not be the actual cost incurred but whether or not such cost is incurred based on a good utility practice and comparable or within the level of the power plants similarly situated to that of SEC. Further, the cost of audit shall be shouldered by SEC.</p>	Type of Synchronization	Cost (PhP)	Cold Start Up	743,324.00	Warm up Start Up	468,406.00	Hot Start Up	346,701.00	Particulars	Commissioning Output Charge	Variable O&M Fee	PhPo.3170/kWh	Actual Cost of Fuel	Pass-through Cost
Type of Synchronization	Cost (PhP)																			
Cold Start Up	743,324.00																			
Warm up Start Up	468,406.00																			
Hot Start Up	346,701.00																			
Particulars	Commissioning Output Charge																			
Variable O&M Fee	PhPo.3170/kWh																			
Actual Cost of Fuel	Pass-through Cost																			
53	24 April 2015	4 May 2017	2015-076 RC	<p>In the Matter of the Joint Application for the Approval of the Electric Power Purchase Agreement (EPPA) Entered Into By and Between Misamis Oriental II Electric Cooperative, Inc. (MORESCO II) and FDC Misamis Power Corporation (FDC Misamis)</p> <p>Misamis Oriental II Electric Cooperative, Inc. (MORESCO II) and FDC Misamis</p>	13 September 2016	<p>The ERC APPROVED WITH MODIFICATION the application filed by MORESCO II and FDC Misamis for approval of their EPPA, subject to the following conditions:</p> <p>1. The applicable rate shall be:</p> <table><tr><td>Particulars</td><td>Rates</td></tr><tr><td>Capital Recovery Fee</td><td>PhP1,924.48/kW/ month</td></tr><tr><td>Fixed O & M Fee</td><td>PhP366.16/kW/ month</td></tr><tr><td>Variable O & M Fee</td><td>PhPo.1907/kWh</td></tr><tr><td>Fuel Cost</td><td>Pass-through subject to efficiency cap</td></tr></table> <p>The foregoing generation rate shall be subject to adjustments based on the</p>	Particulars	Rates	Capital Recovery Fee	PhP1,924.48/kW/ month	Fixed O & M Fee	PhP366.16/kW/ month	Variable O & M Fee	PhPo.1907/kWh	Fuel Cost	Pass-through subject to efficiency cap				
Particulars	Rates																			
Capital Recovery Fee	PhP1,924.48/kW/ month																			
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Variable O & M Fee	PhPo.1907/kWh																			
Fuel Cost	Pass-through subject to efficiency cap																			



No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition						
				Power Corporation (FDC Misamis)		<p>formula provided in the EPPA subject to the modification as discussed herein;</p> <p>2. The adjustment formula based on the movement of the Foreign Currency Denomination Exchange (ForEx) rate under the CRF was denied;</p> <p>3. The pass-through Fuel Cost shall be subject to an efficiency cap of 0.70kg/kWh escalated at 1.5% annual degradation factor or the actual fuel consumed, whichever is lower;</p> <p>4. The applicable generation rate during the pre-commercial operation shall be based on variable cost, as follows:</p> <table><tr><th>Cost Component</th><th>Rate</th></tr><tr><td>Variable O & M Fee</td><td>PhPo.1907/kWh</td></tr><tr><td>Fuel Fee</td><td>Pass-through subject to efficiency cap</td></tr></table> <p>Relative thereto, FDC Misamis was directed to submit its actual cost incurred during the Commissioning Period, audited and verified by an independent party;</p> <p>5. In the event that the consumption is higher than the contracted energy, FDC Misamis shall charge MORESCO II of the applicable generation rates only;</p> <p>6. MORESCO II was directed to submit the monthly calculation of its generation rate in accordance with the Automatic Generation Rate Adjustment (AGRA) Rules. Further, the indices used by FDC Misamis in the calculation of monthly payment and the details of the fuel cost calculation including the relevant heat rates and actual consumption must be included in the said submission;</p> <p>7. FDC Misamis was directed to submit its Audited Financial Statement (AFS) for the first year of its commercial operation and the final Independent Engineer's Report, as soon as they become available. Upon submission of the actual cost incurred by FDC Misamis on the construction and operation of the plant, the approved rates herein shall be adjusted, if warranted. The test of reasonability shall not be the actual cost incurred but whether or not such cost is incurred based on good utility practice and comparable or within the level of the power plants similarly situated with that of FDC Misamis. Further, the cost of audit shall be shouldered by FDC Misamis; and</p> <p>8. The approval of the EPPA subject of the instant application shall be without prejudice to the evaluation of FDC Misamis' application for a Certificate of Compliance (COC).</p>	Cost Component	Rate	Variable O & M Fee	PhPo.1907/kWh	Fuel Fee	Pass-through subject to efficiency cap
Cost Component	Rate											
Variable O & M Fee	PhPo.1907/kWh											
Fuel Fee	Pass-through subject to efficiency cap											
54	26 October 2011	4 May 2017	2011-146 RC	<p>In the Matter of the Application for Approval of Capital Expenditure Program for the Years 2011 to 2014, with Prayer for Provisional Authority</p> <p>Capiz Electric Cooperative, Inc. (CAPELCO)</p>	17 August 2017	<p>The ERC APPROVED WITH MODIFICATION the application filed by CAPELCO for approval of its proposed capital expenditure program for the years 2011 to 2014, as follows:</p> <p>1. The following implemented capital expenditure projects were CONFIRMED in the amount of PhP212,969,184.41 inclusive of government subsidy:</p>						



No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition		
						No	Implemented Projects	Approved Cost (PhP)
						1	Acquisition of 69 kV Subtransmission Lines (Panitan-Lawaan)	6,785,610.91
						2	Refurbishment of 69 kV Subtransmission Lines (Panitan – Lawaan) and Mianay-Dao	17,442,079.32
						3	Feeder L1 Conversion of Lines from 1-phase to 2-phase and 3-phase reconductoring of lateral lines, uprate and install additional capacitors	3,409,700.86
						4	Uprating of Lawaan Substation	18,000,000.00
						5	Uprating / Replacement of Overloaded Distribution Transformers	6,784,668.57
						6	New Connection	17,630,528.48
						7	Secondary Line Extension	16,599,382.35
						8	Replacement of kWh Meters	20,023,944.43
						9	Primary Line Extension	36,236,740.27
						10	Distribution Transformer Expansion	18,532,847.95
						11	Rehabilitation of Lawaan Substation	30,890,615.00
						12	Reconductoring of Feeder F1 3-phase and lateral lines, conversion of 1-phase to 2-phase, uprate and install additional capacitors	5,848,498.40
						13	Feeder F2 conversion of lines from 1-phase to 2-phase (v-phase) and 3-phase lines	7,859,498.03
						14	Four (4) units of 4 x 4 Service Vehicle and 3 units Mitsubishi L-300 (Cab & Chassis only)	3,103,374.00
						15	Purchase of 2 units Halo-Ammeter	77,400.00
						16	DSAS Package 1 (Web-Based)	600,000.00
						17	Accounting Computerization and Billing Modification	3,099,304.84
						18	GPS Garmins	44,991.00
							GRAND TOTAL	212,969,184.41
						2. The following capital expenditure projects were DISAPPROVED without prejudice to re-filing or may be included in its next application with additional justification:		



No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition	
						Project No.	Projects
						19	Single Phase Reclosers
						20	Construction of Roxas City Area Office and Main Office
						21	Purchase of Boom Truck 2.5 Tonner with Driller (2 units)
						22	Purchase of Electricity Meter and Transformer Test Instruments
						23	Lot Acquisition (Dumalag Area Office)
						24	Purchase of 10 KV Insulation Tester
						25	Boom Truck 2.5 Tonner (2 units)
						26	Light Truck with man-lift Hydraulic Crane & Bucket
						27	Thermal Scanner (2 units)
						28	High Speed Wireless Broadband Network & Computerization
						29	Lot Acquisition (Lawaan Substation)
						30	Purchase of Load Logger
						31	Reconductoring of D2 3-phase and lateral lines, conversion of 1-phase to 2-phase, uprate and install additional capacitors
						<p>In the computation of permit fee, the capital cost subject for the collection of permit fee should be exclusive of the subsidized amount granted to CAPELCO to be consistent with Article 2.5 of the CAPEX rules, as follows:</p> <p>“The following items were to be excluded from capital costs:</p> <p style="text-align: center;">xxx</p> <ul style="list-style-type: none">• Applicable government grants in accordance with IAS 20 (Accounting of Government Grants and Disclosure of Government Assistance).” <p>Thus, CAPELCO was directed to remit to the Commission, within 15 days from receipt hereof, a total permit fee in the amount of PhP1,258,515.76.</p> <p>Further, CAPELCO was directed to: 1. File before the Commission a separate application for authority to secure loan; 2. Conduct a competitive bidding for the purchase of major materials in the implementation of the proposed project; and 3. Submit the results of the said competitive bidding which shall include the proposals and purchase orders, the as-built drawings and bill of materials, and the actual cost incurred in the implementation of the planned capital expenditure projects not later than:</p> <p style="margin-left: 40px;">a. The 30th of January of the succeeding year for the still to implemented projects; and</p> <p style="margin-left: 40px;">b. 15 days from receipt of the Decision for the implemented projects.</p>	
55	24 April 2015	8 May 2017	2015-074 RC	In the Matter of the Joint Application for the Approval of the Electric Power Purchase Agreement	5 October 2016	The ERC APPROVED WITH MODIFICATION the application filed by SURNECO and FDC Misamis for the approval of their EPPA, subject to the following conditions:	



No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition																
				(EPPA) Entered Into By and Between Surigao del Norte Electric Cooperative, Inc. (SURNECO) and FDC Misamis Power Corporation (FDC Misamis) Surigao del Norte Electric Cooperative, Inc. (SURNECO) and FDC Misamis Power Corporation (FDC Misamis)		<p>1. Applicable Rate:</p> <table><tr><th>Particulars</th><th>Rates</th></tr><tr><td>Capital Recovery Fee</td><td>PhP1,924.48/kW/month</td></tr><tr><td>Fixed O & M Fee</td><td>PhP366.16/kW/month</td></tr><tr><td>Variable O & M Fee</td><td>PhPo.1907/kWh</td></tr><tr><td>Fuel Cost</td><td>Pass-through</td></tr></table> <p>The foregoing applicable generation rate shall be subject to adjustments based on the formula provided in the EPPA;</p> <p>2. The adjustment formula based on the movement of the Foreign Currency Denomination Exchange (ForEx) rate under the CRF is denied;</p> <p>3. The pass-through Fuel Cost shall be subject to efficiency cap of 0.70kg/kWh escalated at 1.5% annual degradation factor or the actual fuel consumed, whichever is lower;</p> <p>4. The applicable generation rate during the pre-commercial operation shall be based on variable cost, as follows:</p> <table><tr><th>Particulars</th><th>Rate</th></tr><tr><td>Variable O & M Fee</td><td>PhPo.1907/kWh</td></tr><tr><td>Fuel Fee</td><td>Pass-through subject to efficiency cap</td></tr></table> <p>Relative thereto, FDC Misamis be directed to submit its actual cost incurred during the Commissioning Period, audited and verified by an independent party;</p> <p>5. In the event that the consumption is higher than the contracted energy, FDC Misamis shall charge SURNECO the applicable generation rates only;</p> <p>6. SURNECO was directed to include in the monthly calculation of its generation rate in accordance with the Automatic Generation Rate Adjustment (AGRA) Rules, the indices used by FDC Misamis in the calculation of monthly payment and the details of the fuel cost calculation including the relevant heat rates and actual consumption;</p> <p>7. FDC Misamis was directed to submit its Audited Financial Statement (AFS) for the first year of its commercial operation and the final Independent Engineer's Report, as soon as they become available. Upon submission of the actual cost incurred by FDC Misamis on the construction and operation of the plant, the approved rates herein shall be adjusted, if warranted. The test of reasonability shall not be the actual cost incurred based on good utility practice and comparable or within the level of power plants similarly situated with that of FDC Misamis. Further, the cost of audit shall be shouldered by FDC Misamis; and</p> <p>8. The approval of the EPPA was without prejudice to the evaluation of FDC Misamis' application for a Certificate of Compliance (COC).</p>	Particulars	Rates	Capital Recovery Fee	PhP1,924.48/kW/month	Fixed O & M Fee	PhP366.16/kW/month	Variable O & M Fee	PhPo.1907/kWh	Fuel Cost	Pass-through	Particulars	Rate	Variable O & M Fee	PhPo.1907/kWh	Fuel Fee	Pass-through subject to efficiency cap
Particulars	Rates																					
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Particulars	Rate																					
Variable O & M Fee	PhPo.1907/kWh																					
Fuel Fee	Pass-through subject to efficiency cap																					
56	20 April 2015	8 May 2017	2015-069 RC	In the Matter of the Joint Application for the Approval of the Electric Power Purchase Agreement	13 September 2016	The ERC APPROVED WITH MODIFICATION the application filed by ANECO and FDC Misamis for the approval of their EPPA, subject to the following conditions:																



No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition																
				(EPPA) Entered Into by and Between Agusan del Norte Electric Cooperative, Inc. (ANECO) and FDC Misamis Power Corporation (FDC Misamis) Agusan del Norte Electric Cooperative, Inc. (ANECO) and FDC Misamis Power Corporation (FDC Misamis)		<div>1. Applicable Rates:<table><tr><th>Particulars</th><th>Rates</th></tr><tr><td>Capital Recovery Fee</td><td>PhP1,924.48/kW/ month</td></tr><tr><td>Fixed O & M Fee</td><td>PhP366.16/kW/ month</td></tr><tr><td>Variable O & M Fee</td><td>PhPo.1907/kWh</td></tr><tr><td>Fuel Cost</td><td>Pass-through subject to efficiency cap</td></tr></table><p>The foregoing applicable generation rate shall be subject to adjustments based on the formula provided in the EPPA;</p></div> <div>2. The adjustment formula based on the movement of the Foreign Currency Denomination Exchange (ForEx) rate for the CRF was denied;</div> <div>3. The pass-through Fuel Cost shall be subject to efficiency cap of 0.70kg/kWh escalated at 1.5% annual degradation factor or the actual fuel consumed, whichever is lower;</div> <div>4. The applicable generation rate during pre-commercial operation shall be based on variable cost, as follows:<table><tr><th>Cost Component</th><th>Rate</th></tr><tr><td>Variable O & M Fee</td><td>PhPo.1907/kWh</td></tr><tr><td>Fuel Cost</td><td>Pass-through subject to efficiency cap</td></tr></table><p>Relative thereto, FDC Misamis was directed to submit its actual cost incurred during the Commissioning Period, audited and verified by an independent party;</p></div> <div>5. In the event that the consumption is higher than the contracted energy, FDC Misamis shall charge ANECO the applicable generation rates only;</div> <div>6. ANECO was directed to include in the monthly calculation of its generation rate in accordance with the Automatic Rate Generation Adjustment (AGRA) Rules, the indices used by FDC Misamis in the calculation of monthly payment and the details of the fuel cost calculation including the relevant heat rates and actual consumption;</div> <div>7. FDC Misamis was directed to submit its Audited Financial Statement (AFS) for the first year of its commercial operation and the final Independent Engineer's Report, as soon as they become available. Upon submission of the actual cost incurred by FDC Misamis on the construction and operation of the power plant, the approved rates herein shall be adjusted, if warranted. The test of reasonability shall not be the actual cost incurred but whether or not such cost is incurred based on good utility practice and comparable or within the level of the power plants similarly situated with that of FDC Misamis. Further, the cost of audit shall be shouldered by FDC Misamis; and</div> <div>8. The approval of the EPPA was without prejudice to the evaluation of FDC Misamis application for a Certificate of Compliance (COC).</div>	Particulars	Rates	Capital Recovery Fee	PhP1,924.48/kW/ month	Fixed O & M Fee	PhP366.16/kW/ month	Variable O & M Fee	PhPo.1907/kWh	Fuel Cost	Pass-through subject to efficiency cap	Cost Component	Rate	Variable O & M Fee	PhPo.1907/kWh	Fuel Cost	Pass-through subject to efficiency cap
Particulars	Rates																					
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Cost Component	Rate																					
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Fuel Cost	Pass-through subject to efficiency cap																					
57	28	8 May 2017	2011-158	In the Matter of the	10 May	The ERC APPROVED WITH MODIFICATION																



No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition																																																													
	November 2011		RC	Application for the Approval of Capital Expenditure Program for Years 2011 to 2015, with Prayer for Provisional Authority Samar II Electric Cooperative, Inc. (SAMELCO II)	2016	<p>the application filed by SAMELCO II for approval of its proposed capital expenditure projects for the years 2011 to 2015.</p> <p>Accordingly, the following are the approved, excluded from the application, and disapproved capital expenditure projects:</p> <p>A. APPROVED PROJECTS</p> <p>The ERC authorized SAMELCO II to implement the following capital expenditure projects with some modifications:</p> <table><tr><th>No.</th><th>Project Name</th><th>Approved Cost (PhP)</th></tr><tr><td></td><td>Substation Projects</td><td></td></tr><tr><td>1.1</td><td>Construction of 5/6.25 MVA Substation and 69 kV line at Villareal, Samar</td><td>117,720,519.64</td></tr><tr><td></td><td>Primary Distribution Development Project</td><td></td></tr><tr><td>2.2</td><td>Installation of one (1) unit back-up protection for Paranas Feeder 1</td><td>700,000.00</td></tr><tr><td>2.3</td><td>Installation of two (2) units back-up protection for Paranas Feeder 2</td><td>1,400,000.00</td></tr><tr><td></td><td>Secondary Distribution Development Project</td><td></td></tr><tr><td>3.2</td><td>Distribution Transformers</td><td>13,756,700.00</td></tr><tr><td></td><td>Other Network Projects</td><td></td></tr><tr><td>4.1</td><td>Service Drop Requirement</td><td>4,326,510.16</td></tr><tr><td>4.2</td><td>Metering Requirement</td><td>15,714,600.00</td></tr><tr><td></td><td>Non-network Projects</td><td></td></tr><tr><td>5.5</td><td>Purchase of Boom-Truck for TSD Line Operation</td><td>2,000,000.00</td></tr><tr><td>5.7</td><td>Purchase of Engineering Software</td><td>400,000.00</td></tr><tr><td></td><td></td><td>156,018,329.80</td></tr></table> <p>B. EXCLUDED FROM CAPEX APPLICATION (WITHDRAWAL APPROVED)</p> <p>The withdrawal of the following capital expenditure projects of SAMELCO II from the application was approved:</p> <table><tr><th>No</th><th>Project Name</th></tr><tr><td></td><td>Primary Distribution Development Project</td></tr><tr><td>2.1</td><td>Installation of one (1) unit back-up protection for Bagolibas Feeder 2</td></tr><tr><td>2.4</td><td>Installation of one (1) unit back-up protection for Catbalogan Feeder 2</td></tr><tr><td>2.5</td><td>Re-routing & Construction of 3 phase line Buray-Lokilohon</td></tr><tr><td>2.6</td><td>Re-conducturing or uprating from 2/o ACSR to 336 MCM Primary Line for Bagolibas Feeder 2</td></tr><tr><td></td><td>Secondary Power Quality</td></tr><tr><td>3.1</td><td>Secondary Power Quality Correction Projects</td></tr></table>	No.	Project Name	Approved Cost (PhP)		Substation Projects		1.1	Construction of 5/6.25 MVA Substation and 69 kV line at Villareal, Samar	117,720,519.64		Primary Distribution Development Project		2.2	Installation of one (1) unit back-up protection for Paranas Feeder 1	700,000.00	2.3	Installation of two (2) units back-up protection for Paranas Feeder 2	1,400,000.00		Secondary Distribution Development Project		3.2	Distribution Transformers	13,756,700.00		Other Network Projects		4.1	Service Drop Requirement	4,326,510.16	4.2	Metering Requirement	15,714,600.00		Non-network Projects		5.5	Purchase of Boom-Truck for TSD Line Operation	2,000,000.00	5.7	Purchase of Engineering Software	400,000.00			156,018,329.80	No	Project Name		Primary Distribution Development Project	2.1	Installation of one (1) unit back-up protection for Bagolibas Feeder 2	2.4	Installation of one (1) unit back-up protection for Catbalogan Feeder 2	2.5	Re-routing & Construction of 3 phase line Buray-Lokilohon	2.6	Re-conducturing or uprating from 2/o ACSR to 336 MCM Primary Line for Bagolibas Feeder 2		Secondary Power Quality	3.1	Secondary Power Quality Correction Projects
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No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition														
						<p>C. DISAPPROVED PROJECTS</p> <p>The proposed SAMELCO II projects were DISAPPROVED, without prejudice to re-filing with sufficient justification or include in its next CAPEX application:</p> <table><tr><th>No.</th><th>Project Name</th></tr><tr><td></td><td>Non-network Projects</td></tr><tr><td>5.1</td><td>Replacement of MSD Personnel Vehicle</td></tr><tr><td>5.2</td><td>Replacement of TSD Personnel Vehicle (Line Clearing Team)</td></tr><tr><td>5.3</td><td>Replacement of TSD Personnel Vehicle (Paranas Maintenance)</td></tr><tr><td>5.4</td><td>Replacement of TSD Personnel Vehicle (Catbalogan Maintenance)</td></tr><tr><td>5.6</td><td>Purchase of Meter Tester</td></tr></table> <p>Relative to the approved projects, SAMELCO II was directed to remit to the Commission, within 15 days from receipt hereof, a total permit fee in the amount of PhP1,170,139.00 as payment of permit fee for the said capital expenditure projects.</p> <p>Furthermore, SAMELCO II was directed to:</p> <ol style="list-style-type: none">1. Conduct competitive biddings for the purchases of major materials in the implementation of the recommended capital expenditure projects;2. File an application for authority to secure loans for its capital expenditure projects;3. Exert best efforts in negotiating for a reasonable loan amount, term, and interest rate, for the benefit of both the DU and its member consumers;4. Pay the Commission the full amount of PhP1,170,139.00 as payment of permit fee for the approval of its capital expenditure projects; and5. Submit the results of the competitive bidding, which included proposals and purchase orders, the as-built drawings and bill of materials and the actual cost incurred in the implementation of the planned capital expenditure projects not later than the 30th of January of the succeeding year. <p>The recovery of the project costs and its impact on the consumer's monthly electricity rate, considering the loan repayments, shall be treated comprehensively in the regulatory reset period as prescribed under the Rules for Setting Electric Cooperatives' Wheeling Rates (RSEC-WR).</p>	No.	Project Name		Non-network Projects	5.1	Replacement of MSD Personnel Vehicle	5.2	Replacement of TSD Personnel Vehicle (Line Clearing Team)	5.3	Replacement of TSD Personnel Vehicle (Paranas Maintenance)	5.4	Replacement of TSD Personnel Vehicle (Catbalogan Maintenance)	5.6	Purchase of Meter Tester
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5.6	Purchase of Meter Tester																			
58	31 March 2015	8 May 2017	2015-030 CF	In the Matter of the Application for the Approval of the Calculations for the Automatic Cost Adjustment and True Up Mechanism for the a) Generation Rate, b) Transmission Rate, c) System Loss Rate, d) Lifeline Subsidy Rate, and e) Senior Citizen Rate, Under ERC Resolution No. 16, Series of 2009, as	15 November 2016	<p>The ERC APPROVED WITH MODIFICATION the application filed by MECO for the approval of the calculations for the automatic cost adjustment and true-up mechanisms for the a) Generation rate, b) Transmission Rate, c) System Loss Rate, d) Lifeline Subsidy Rate, and e) Senior Citizen Rate, under ERC Resolution No. 16, Series of 2009, as amended by Resolution No. 21, Series of 2010 and Resolution No. 23, Series of 2010.</p> <p>MECO was DIRECTED to implement the total current (over)-recoveries amounting to PhP(257,297,373.01), broken down as follows:</p>														



No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition																									
				Amended Mactan Electric Company, Inc. (MECO)		<p>1. REFUND the total (over)-recoveries enumerated as follows:</p> <p>a. Generation net (over)-recoveries amounting to PhP(152,385,249.67) or an equivalent rate of PhP(0.1036)/kWh for the period of 36 months, or until the said amount shall have been fully refunded to its customers;</p> <p>b. Transmission net (over)-recoveries amounting to PhP(11,321,966.10) or its equivalent rates per customer class for a period of 36 months, or until the said amount shall have been fully refunded, to wit:</p> <table><tr><td>Customer Class</td><td>PhP/kWh</td><td>PhP/kW</td></tr><tr><td>Schedule 3</td><td>(0.0040)</td><td></td></tr><tr><td>Residential</td><td>(0.0036)</td><td></td></tr><tr><td>Industrial</td><td>(0.0132)</td><td>(5.5067)</td></tr><tr><td>Bulk</td><td>(0.0089)</td><td>(4.1566)</td></tr></table> <p>c. System Loss (over)-recoveries amounting to PhP(93,623,733.71), equivalent to the following refund rates per customer class for 36 months, or until such time that the said amount shall have been fully refunded to its customers, to wit:</p> <table><tr><td>Customer Class</td><td>PhP/kWh</td></tr><tr><td>Schedule 3</td><td>(0.0332)</td></tr><tr><td>Residential</td><td>(0.0297)</td></tr><tr><td>Industrial</td><td>(0.1089)</td></tr><tr><td>Bulk</td><td>(0.0732)</td></tr></table> <p>d. Lifeline Rate (over)-recoveries amounting to PhP(26,638.49) or an equivalent rate of PhP(0.0007)/kWh for 1 month, or until the said amount shall have been fully refunded to its non-lifeline customers.</p> <p>2. COLLECT the Senior Citizen Subsidy under-recoveries amounting to PhP60,214.96 or an equivalent rate of PhPo.0015/kWh for a period of 1 month, or until such time that the said amount shall have been fully collected to its subsidizing customers.</p> <p>3. CONTINUE to collect the previously confirmed under-recoveries as per Decision in ERC Case No. 2012-034 CF from its customers until such time that the said amount shall have been fully collected.</p>	Customer Class	PhP/kWh	PhP/kW	Schedule 3	(0.0040)		Residential	(0.0036)		Industrial	(0.0132)	(5.5067)	Bulk	(0.0089)	(4.1566)	Customer Class	PhP/kWh	Schedule 3	(0.0332)	Residential	(0.0297)	Industrial	(0.1089)	Bulk	(0.0732)
Customer Class	PhP/kWh	PhP/kW																													
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Bulk	(0.0732)																														
59	22 December 2015	18 May 2017	2015-216 RC	In the Matter of the Application for Approval of the Feed in Tariff Allowance (FIT-All) for Calendar Year 2016 Pursuant to the Guidelines for the Collection of the Feed-in Tariff Allowance and Disbursement of the Feed-in Tariff Allowance Fund, with Prayer for Provisional Authority National Transmission Corporation (TRANSCO)	9 May 2017	The ERC AUTHORIZED TRANSCO to collect an additional Feed-in Tariff Allowance (FIT-All) of PhPo.0590/kWh, thereby bringing the FIT-All to PhPo.1830/kWh as the 2016 FIT-All rate, under ERC Case Number 2015-216 RC, In the Matter of the Application for Approval of the Feed-in Tariff Allowance (FIT-All) for Calendar Year 2016 Pursuant to the Guidelines of the Collection of the Feed-in Tariff Allowance and Disbursement of the Feed-in Tariff Allowance Fund, with Prayer for Provisional Authority. This shall take effect in the immediately succeeding billing period following the receipt by TRANSCO of the instant Decision.																									



No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition														
60	15 September 2015	18 May 2017	2015-167 RC	<p>In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Cagayan Electric Power and Light Company, Incorporated (CEPALCO) and Mindanao Energy System, Incorporated (MINERGY), with Prayer for Provisional Authority</p> <p>Cagayan Electric Power and Light Company, Incorporated (CEPALCO) and Mindanao Energy Systems, Incorporated (MINERGY)</p>	19 December 2016	<p>The ERC APPROVED WITH MODIFICATION the application filed by CEPALCO and MINERGY for approval of their PSA, subject to the following conditions:</p> <p>1. The applicable generation rates shall be:</p> <table><tr><th>Particulars</th><th>Amount</th></tr><tr><td>Fixed Dollar Rental Fee</td><td>PhP1,038.57kW/month</td></tr><tr><td>Fixed Peso Capital Recovery Fee</td><td>PhP48.36/kW/month</td></tr><tr><td>Fixed Dollar O&M Fee</td><td>PhP159.82/kW/month</td></tr><tr><td>Fixed Peso O&M Fee</td><td>Php21.18/kW/month</td></tr><tr><td>Variable O&M Fee</td><td>PhPo.6377/kWh</td></tr><tr><td>Energy Fee</td><td>Pass-through cost subject to specific Fuel Consumption of the plant capped at 0.265 li/kWh or actual, whichever is lower</td></tr></table> <p>The proposed Start-up Costs (SC) and Commissioning Power Fee were both approved.</p> <p>Attached as Annex A showing the schedule of rate computation similar to Applicants' PSA Schedule I, however, the Commission approved rates were already entered therein for the proper guidance of the Applicants, as well as easy reference for the consumers.</p> <p>2. For the first and last months, the equivalent daily rental for a particular day in a Month shall be in accordance with Section 3.2 of the Equipment Lease Agreement between MINERGY and AIPLA;</p> <p>3. Render Section 4.7 of the PSA inoperative;</p> <p>4. CEPALCO was directed to submit its monthly calculation of generation rate in accordance with Automatic Generation Rate Adjustment (AGRA) Rules. Further, for monitoring purposes, the indices used by MINERGY in the calculation of monthly payment and details of the fuel cost calculation including the relevant heat rates and actual consumption be included in the submission;</p> <p>5. MINERGY was directed to submit its Audited Financial Statements (AFS) for the first year of full commercial operation and the final Independent Engineer's Report, as soon as they become available. The approved rates shall be subject to the Commission's review upon submission of the said documents which contain the final construction cost of the power plant as well as the full commercial operation of the plant; and</p> <p>6. CEPALCO was directed to submit its calculation of the difference of the provisionally approved rates vs. the final approved rates together with the proposed scheme for recovery or refund (as the case may be).</p> <p>Likewise, the Motion for Confidential Treatment for the following documents was also</p>	Particulars	Amount	Fixed Dollar Rental Fee	PhP1,038.57kW/month	Fixed Peso Capital Recovery Fee	PhP48.36/kW/month	Fixed Dollar O&M Fee	PhP159.82/kW/month	Fixed Peso O&M Fee	Php21.18/kW/month	Variable O&M Fee	PhPo.6377/kWh	Energy Fee	Pass-through cost subject to specific Fuel Consumption of the plant capped at 0.265 li/kWh or actual, whichever is lower
Particulars	Amount																			
Fixed Dollar Rental Fee	PhP1,038.57kW/month																			
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No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition
						<p>GRANTED:</p> <ol style="list-style-type: none"> 1. Exhibit "CC" – MINERGY's Financial Model; 2. Exhibit "DD" – Equipment Lease Agreement between MINERGY and AIPL; and 3. Exhibit "EE" – Operation and Maintenance Services Agreement between MINERGY and AERSI.
61	25 November 2009	31 May 2017	2009-436 CC	<p>Ismael D. Sueno Complainant</p> <p>Versus</p> <p>South Cotabato I Electric Cooperative, Inc. (SOCOTECO I) Respondent</p>	13 March 2017	<p>The ERC resolved to allow complainant to recover the expenses incurred for providing electric facilities to Sueno Villages I and II subject to the submission of the following documents:</p> <ol style="list-style-type: none"> 1. A sworn statement issued by the authorized representative of Sueno Development Corporation (SDC) or a certification from the HLURB that the cost of the electrical facilities was not incorporated in the purchase price of the sold properties; 2. The affidavit of publication executed by the editor-in-chief or other responsible officers of the newspaper of general circulation wherein an announcement that the cost of the electrical facilities was not incorporated in the cost of the sold properties was published, together with a copy of the newspaper issued containing the published announcement. The affidavit of publication shall also contain information on the area or areas where the newspaper is being circulated; 3. Proofs of the actual cost/expenses incurred in the installation of electrical facilities in Sueno Villages I and II; and 4. Secretary Certificate issued by SDC authorizing complainant to refund the costs of electrical facilities from SOCOTECO I. <p>Upon submission and evaluation of the aforesaid documents, SOCOTECO I was directed to refund the actual cost incurred by SDC in providing the electrical facilities to Sueno Villages I and II and to submit its compliance within 15 days from the issuance of the amount of refund.</p>
62	30 March 2015	31 May 2017	2015-015 CF	<p>In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under-Recoveries in the Implementation of Automatic Cost Adjustments and True Up Mechanisms for the Period 2012 to 2014, Pursuant to ERC Resolution No. 16, Series of 2009 as Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010</p> <p>Iloilo II Electric</p>	5 October 2016	<p>The ERC APPROVED WITH MODIFICATION the application dated 19 March 2015 filed by ILECO II for approval of the over/under recoveries based on the formula for the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process pursuant to the Commission's Resolution No. 16, Series of 2009 and Resolution No. 21, Series of 2010.</p> <p>Accordingly, ILECO II was directed to REFUND the following amounts starting on the next billing cycle from receipt hereof until such time that the full amount shall have been fully refunded:</p> <ol style="list-style-type: none"> a. GENERATION COST (over) recoveries amounting to PhP(29,535,043.00), or an equivalent rate of PhP(0.0918)/kWh over a the period of 24 months, or until such time that the full amount shall have been



No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition												
				Cooperative, Inc. (ILECO II)		<p>fully refunded to its customers;</p> <p>b. TRANSMISSION COST (over) recoveries amounting to PhP(4,388,898.17), or its equivalent rates per customer class over a period of 24 months, or until such time that the full amount shall have been fully refunded to its consumers;</p> <table><tr><td>Customers Class</td><td>PhP/kWh</td><td>PhP/kW</td></tr><tr><td>Residential</td><td>(0.0145)</td><td></td></tr><tr><td>Low Voltage</td><td>(0.0113)</td><td></td></tr><tr><td>Higher Voltage</td><td></td><td>(2.1780)</td></tr></table> <p>c. LIFELINE SUBSIDY (over) recoveries amounting to PhP(2,029,457.34), or an equivalent rate of PhP(0.0065/kWh over a period of 24 months, or until such time that the full amount shall have been fully refunded to its non-lifeline customers; and</p> <p>d. SENIOR CITIZEN SUBSIDY (over) recoveries amounting to PhP(39,033.58), or an equivalent rate of PhP(0.0030)/kWh over a period of 1 month, or until such time that the full amount shall have been fully refunded to its subsidizing customers.</p> <p>On the other hand, ILECO II was directed to COLLECT the SYSTEM LOSS COST under recoveries amounting to PhP1,188,310.54 or an equivalent rate of PhPo.0037/kWh over a period of 24 months, or until such time that the full amount shall have been fully collected from its customers</p> <p>Further, ILECO II was directed to CONTINUE the implementation of the previously confirmed (over)/under recoveries in ERC Case No. 2012-024 CF, until such time the full amount has been fully collected/refunded.</p>	Customers Class	PhP/kWh	PhP/kW	Residential	(0.0145)		Low Voltage	(0.0113)		Higher Voltage		(2.1780)
Customers Class	PhP/kWh	PhP/kW																
Residential	(0.0145)																	
Low Voltage	(0.0113)																	
Higher Voltage		(2.1780)																
63	10 March 2015	31 May 2017	2015-048 RC	<p>In the Matter of the Joint Application for the Approval of the Electric Power Purchase Agreement (EPPA) Entered Into By and Between Cotabato Electric Cooperative, Inc. (COTELCO) and FDC Misamis Power Corporation (FDC Misamis)</p> <p>Cotabato Electric Cooperative, Inc. (COTELCO) and FDC Misamis Power Corporation (FDC Misamis)</p>	30 August 2016	<p>The ERC APPROVED WITH MODIFICATION the application filed COTELCO and FDC Misamis for approval of their EPPA, subject to the following conditions:</p> <p>1. The Applicable Rate shall be as follows:</p> <table><tr><td>Particulars</td><td>Rates</td></tr><tr><td>Capital Recovery Fee</td><td>PhP1,924.48/kW/month</td></tr><tr><td>Fixed O & M Fee</td><td>PhP366.16/kW/month</td></tr><tr><td>Variable O & M Fee</td><td>PhPo.1907/kWh</td></tr><tr><td>Fuel Cost</td><td>Pass-through subject to efficiency cap</td></tr></table> <p>The foregoing applicable generation rate shall be subject to adjustments based on the formula provided in the EPPA;</p> <p>2. The adjustment formula based on the movement of the Foreign Currency Denomination Exchange (ForEx) rate under the CRF was denied;</p> <p>3. The pass-through fuel cost shall be subject to an efficiency cap of 0.70kg/kWh escalated at 1.5% annual degradation factor or the actual fuel consumed, whichever is lower;</p> <p>4. The applicable generation rate during the pre-commercial operation shall be based on</p>	Particulars	Rates	Capital Recovery Fee	PhP1,924.48/kW/month	Fixed O & M Fee	PhP366.16/kW/month	Variable O & M Fee	PhPo.1907/kWh	Fuel Cost	Pass-through subject to efficiency cap		
Particulars	Rates																	
Capital Recovery Fee	PhP1,924.48/kW/month																	
Fixed O & M Fee	PhP366.16/kW/month																	
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Fuel Cost	Pass-through subject to efficiency cap																	



No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition										
						<p>variable cost, as follows:</p> <table><tr><th>Cost Component</th><th>Rate</th></tr><tr><td>Variable O & M Fee</td><td>PhPo.1907/kWh</td></tr><tr><td>Fuel Cost</td><td>Pass-through subject to efficiency cap</td></tr></table> <p>Relative thereto, FDC Misamis was directed to submit its actual cost incurred during the Commissioning Period, audited and verified by an independent party;</p> <p>5. In the event that the consumption is higher than the contracted energy, FDC Misamis shall charge COTELCO of the applicable generation rates only;</p> <p>6. COTELCO was directed to submit the monthly calculation of its generation rate in accordance with the Automatic Generation Rate Adjustment (AGRA) Rules. Further, the indices used by FDC Misamis in the calculation of monthly payment and the details of the fuel cost calculation including the relevant heat rates and actual consumption must be included in the said submission.</p> <p>7. FDC Misamis was directed to submit its Audited Financial Statement (AFS) for the first year of its commercial operation and the final Independent Engineer’s Report, as soon as they become available. Upon submission of the actual cost incurred by FDC Misamis on the construction and operation of the power plant, the approved rates herein shall be adjusted, if warranted. The test of reasonability shall not be the actual cost incurred but whether or not such cost is incurred based on good utility practice and comparable or within the level of the power plants similarly situated with that of FDC Misamis. Further, the cost of audit shall be shouldered by FDC Misamis; and</p> <p>8. The approval of the EPPA subject of the instant application shall be without prejudice to the evaluation of FDC Misamis’ application for Certificate of Compliance (COC).</p>	Cost Component	Rate	Variable O & M Fee	PhPo.1907/kWh	Fuel Cost	Pass-through subject to efficiency cap				
Cost Component	Rate															
Variable O & M Fee	PhPo.1907/kWh															
Fuel Cost	Pass-through subject to efficiency cap															
64	24 June 2015	31 May 2017	2015-119 RC	<p>In the Matter of the Joint Application for the Approval of the Electric Power Purchase Agreement (EPPA) Entered Into by and Between South Cotabato I Electric Cooperative, Inc. (SOCOTECO I) and FDC Misamis Power Corporation (FDC Misamis)</p> <p>South Cotabato I Electric Cooperative, Inc. (SOCOTECO I) and FDC Misamis Power Corporation (FDC Misamis)</p>	13 September 2016	<p>The ERC APPROVED WITH MODIFICATION the application filed by SOCOTECO I and FDC Misamis for the approval of their EPPA, subject to the following rates and conditions:</p> <p>1. Applicable Rates:</p> <table><tr><th>Particulars</th><th>Rates</th></tr><tr><td>Capital Recovery Fee</td><td>PhP1,924.48/kW/month</td></tr><tr><td>Fixed O & M Fee</td><td>PhP366.16/kW/month</td></tr><tr><td>Variable O & M Fee</td><td>PhPo.1907/kWh</td></tr><tr><td>Fuel Cost</td><td>Pass-through subject to efficiency cap</td></tr></table> <p>*The foregoing applicable generation rate shall be subject to adjustments based on the formula provided in the EPPA;</p> <p>2. The adjustment formula based on the movement of the Foreign Currency Denomination Exchange (ForEx) rate for the CRF was denied;</p>	Particulars	Rates	Capital Recovery Fee	PhP1,924.48/kW/month	Fixed O & M Fee	PhP366.16/kW/month	Variable O & M Fee	PhPo.1907/kWh	Fuel Cost	Pass-through subject to efficiency cap
Particulars	Rates															
Capital Recovery Fee	PhP1,924.48/kW/month															
Fixed O & M Fee	PhP366.16/kW/month															
Variable O & M Fee	PhPo.1907/kWh															
Fuel Cost	Pass-through subject to efficiency cap															



No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition												
						<p>3. The pass-through Fuel Cost shall be subject to efficiency cap of 0.70kg/kWh escalated at 1.5% annual degradation factor or the actual fuel consumed, whichever is lower;</p> <p>4. The applicable generation rate during the pre-commercial operation shall be based on variable cost, as follows:</p> <table><tr><th>Cost Component</th><th>Rate</th></tr><tr><td>Variable O & M Fee</td><td>PhPo.1907/kWh</td></tr><tr><td>Fuel Cost</td><td>Pass-through subject to efficiency cap</td></tr></table> <p>Relative thereto, FDC Misamis was directed to submit its actual cost incurred during the Commissioning Period, audited and verified by an independent party.</p> <p>5. In the event that the consumption is higher than the contracted energy, FDC Misamis shall charge SOCOTECO I of the applicable generation rates only;</p> <p>6. SOCOTECO I was directed to include in the monthly calculation of its generation rate, in accordance with the Automatic Generation Rate Adjustment (AGRA) Rules, the indices used by FDC Misamis in the calculation of monthly payment and the details of the fuel cost calculation, including the relevant heat rates and actual consumption;</p> <p>7. FDC Misamis was directed to submit its Audited Financial Statement (AFS) for the first year of its commercial operation and the final Independent Engineer's Report, as soon as they become available. Upon submission of the actual cost incurred by FDC Misamis on the construction and operation of the power plant, the approved rates herein shall be adjusted, if warranted. The test of reasonability shall not be the actual cost incurred but whether or not such cost is incurred based on good utility practice and comparable or within the level of the power plants similarly situated with that of FDC Misamis. Further, the cost of audit shall be shouldered by FDC Misamis; and</p> <p>8. The approval of the EPPA was without prejudice to the evaluation of FDC Misamis' application for a Certificate of Compliance (COC).</p>	Cost Component	Rate	Variable O & M Fee	PhPo.1907/kWh	Fuel Cost	Pass-through subject to efficiency cap						
Cost Component	Rate																	
Variable O & M Fee	PhPo.1907/kWh																	
Fuel Cost	Pass-through subject to efficiency cap																	
65	December 2, 2015	9 June 2017	2015-202 RC	<p>In the Matter of the Application for Approval of Proposed Electric Capital Projects for the Year 2015 to 2019 and for Prayer for Provisional Authority</p> <p>Ticao Island Electric Cooperative, Inc. (TISELCO)</p>	30 May 2017	<p>The ERC APPROVED the application filed by TISELCO for approval of its capital projects for the years 2015 to 2019, as follows:</p> <table><tr><th>No.</th><th>Project Description</th><th>Project Cost (PhP)</th></tr><tr><td>1</td><td>Conversion of 10.48 circuit-km. Single-Phase Line to Three-Phase Line</td><td>6,429,481.28</td></tr><tr><td>1 and 6</td><td>Reconductoring of Loaded Secondary Lines from No. 2 ACSR to 1/0 ACSR and Installation of Distribution Transformers and Load Splitting</td><td>3,813,433.09</td></tr><tr><td>3</td><td>Replacement and Installation of Grounding System to</td><td>988,980.00</td></tr></table>	No.	Project Description	Project Cost (PhP)	1	Conversion of 10.48 circuit-km. Single-Phase Line to Three-Phase Line	6,429,481.28	1 and 6	Reconductoring of Loaded Secondary Lines from No. 2 ACSR to 1/0 ACSR and Installation of Distribution Transformers and Load Splitting	3,813,433.09	3	Replacement and Installation of Grounding System to	988,980.00
No.	Project Description	Project Cost (PhP)																
1	Conversion of 10.48 circuit-km. Single-Phase Line to Three-Phase Line	6,429,481.28																
1 and 6	Reconductoring of Loaded Secondary Lines from No. 2 ACSR to 1/0 ACSR and Installation of Distribution Transformers and Load Splitting	3,813,433.09																
3	Replacement and Installation of Grounding System to	988,980.00																



No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition		
							every 400 m span of primary line and every 300 m span of three phase secondary line	
						4	Replacement of Old, Ageing, Inappropriate, Inaccurate and Dilapidated Electro-Mechanical Meters with Electronic Meters	6,260,000.00
						5	Installation of two 3-Phase Vacuum Circuit Reclosers	1,623,155.27
						7	Replacement of Rotten Poles, Damaged Crossarms and Deteriorating Guys in Three-Phase lines	1,988,685.50
						8	Acquisition of Buffer Stocks for 10% of Whole Distribution System Materials	3,360,376.00
						9	Rural Electrification projects (GAA SEP/ BLP Subsidy)	100,814,408.00
						10	Distribution Transformers	2,840,001.85
						11	Low Voltage Distribution Lines	1,898,675.82
						12	Standard Connection Facilities	3,035,676.00
						13	Acquisition of Onsite Accuracy Meter Test Equipment	400,000.00
						14	Expansion of Main Office Building	3,000,000.00
						15	Acquisition of Linemen Tools and Equipment	603,250.00
						16	Acquisition of Vehicle for Technical Operations	1,207,500.00
							Grand Total	138,263,622.81
						<p>In the computation of permit fee, the capital cost subject for the collection of permit fee should be exclusive of the subsidized amount granted to TISELCO to be consistent with Article 2.5 of Resolution No. 26, Series of 2009, to wit:</p> <p>The following items were to be excluded from capitalized costs:</p> <ul style="list-style-type: none">▪ Applicable government grants in accordance with IAS (Accounting for Government Grants and Disclosure of Government Assistance). <p>Hence, the ERC calculated the amount of permit fee to be collected from TISELCO broken down as follows:</p>		
						CAPEX Projects	Permit Fee (PhP)	Due Date
						2015	260,206.00	Within 15 days from receipt of the Decision
						2016		
						2017		
						2018	10,546.00	January 15, 2018
						2019	10,117.00	January 15, 2019
						Total	280,869.00	



No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition
						<p>Accordingly, TISELCO was directed to remit, on a staggered basis, a total permit fee in the amount of PhP280,869.00.</p> <p>Further, TISELCO was directed to:</p> <ol style="list-style-type: none"> 1. Conduct a competitive bidding for the purchase of major materials in the implementation of the proposed projects; 2. File before the Commission a separate application for authority to secure loan; 3. Exert best efforts in negotiating/ refinancing its loan with reasonable term and lower interest rate; and 4. Submit the results of the said competitive bidding which shall include the proposals and purchase orders, the as-built drawings and bill of materials, and the actual cost incurred in the implementation of the planned capital expenditure projects not later than the 30th of January of the succeeding year.
66	November 27, 2015	9 June 2017	2015-097 MC	<p>In the Matter of the Application for Authority to Develop, Own, and Operate A Dedicated Point-to-Point Limited Transmission Line to Connect the 25 MW-Peak Bulacan Solar Power Plant Located in Barangays Pasong Bangkal and Casalat, San Ildefonso, Bulacan to MERALCO's Distribution System with Prayer for Provisional Authority</p> <p>Bulacan Solar Energy Corporation (BSEC)</p>	13 December 2016	<p>The ERC AUTHORIZED BSEC to develop and own a dedicated point to point limited facility to connect its 25 MWp Bulacan Solar Power Plant (BSPP) to the Manila Electric Company's Distribution System subject to the following conditions:</p> <ol style="list-style-type: none"> 1. MERALCO shall operate the subject dedicated point-to-point limited facility subject to applicable charges; 2. BSEC shall execute an undertaking or similar documents stating that after construction, it will turn over to MERALCO the disconnect switch and its related accessories and equipment, which are not part of the dedicated point-to-point limited facility as Contribution in Aid of Construction (CIAC). MERALCO shall maintain a separate account of these CIAC and the assets should not appear in its rate base nor in its asset appraisal; 3. The subject facility shall be developed and constructed in accordance with the Distribution Impact Study (DIS) and Distribution Asset Study (DAS) requirements, so as not to result in the degradation of MERALCO's Distribution system; 4. The dedicated point-to-point limited facility shall be used solely by the generating facility; 5. The metering point shall be installed at the connection point in accordance with the Philippine Distribution Code (PDC); and 6. Any portion of the dedicated point-to-point limited facility required for competitive purposes or to connect any other user, ownership of the same shall be transferred to MERALCO at a fair market price, subject to optimization. In determining the fair market price, the cost of the facility as incorporated in the determination of the Feed-in Tariff should be accounted for. <p>Further, BSEC was directed to strictly comply with the directive that all related accessories and equipment installed in the Baliuag–Cruz-na-Daan (CND) 69 kV line are not Connection</p>



No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition																
						Assets or dedicated point-to-point limited facility from the start. BSEC was DIRECTED to remit to the ERC a total permit fee in the amount of Php 690,000.00, the computation of which is based on Section 40 (g) of C.A No. 146 and the Revised Schedule of ERC Fees and Charges.																
67	October 13, 2015	15 June 2017	2015-175 RC	<p>In the Matter of the Joint Application for the Approval of the Electric Power Purchase Agreement (EPPA) Entered Into by and Between Surigao del Sur II Electric Cooperative, Inc. (SURSECO II) and FDC Misamis Power Corporation (FDC Misamis)</p> <p>Surigao del Sur II Electric Cooperative, Inc. (SURSECO II) and FDC Misamis Power Corporation (FDC Misamis)</p>	30 May 2017	<p>The ERC APPROVED WITH MODIFICATION the application filed by SURSECO II and FDC Misamis, subject to the following conditions:</p> <p>1. Applicable Rates:</p> <table><tr><th>Particulars</th><th>Rates</th></tr><tr><td>Capital Recovery Fee</td><td>PhP1,924.48/kW/month</td></tr><tr><td>Fixed O & M Fee</td><td>PhP366.16/kW/month</td></tr><tr><td>Variable O & M Fee</td><td>PhPo.1907/kWh</td></tr><tr><td>Fuel Cost</td><td>Pass-through</td></tr></table> <p>2. The adjustment formula based on the movement of the Foreign Currency Denomination Exchange (ForEx) Rate for the CRF was denied;</p> <p>3. The pass-through Fuel Cost shall be subject to an efficiency cap of 0.70kg/kWh escalated at 1.5% annual degradation factor or the actual fuel consumed, whichever is lower;</p> <p>4. FDC Misamis shall charge during the pre-commercial operation based on the variable costs, as follows:</p> <table><tr><th>Cost Component</th><th>Rate</th></tr><tr><td>Variable O & M Fee</td><td>PhPo.1907/kWh</td></tr><tr><td>Fuel Fee</td><td>Pass-through subject to efficiency cap</td></tr></table> <p>5. In the event that the consumption was higher than the contracted energy, FDC Misamis shall charge SURSECO II of the applicable generation rates only;</p> <p>6. SURSECO II was directed to submit the monthly calculation of its generation rate in accordance with the AGRA Rules. Further, the indices used by FDC Misamis in the calculation of monthly payment and the details of the fuel cost calculation including the relevant heat rates and actual consumption must be included in the said submission;</p> <p>7. FDC Misamis was directed to submit its Audited Financial Statement for the first year of its commercial operation and the final Independent Engineer's Report as soon as they become available. Upon submission of the actual cost incurred by FDC Misamis on the construction and operation of the power plant, the approved rates herein shall be adjusted, if warranted; and</p> <p>8. The approval of the EPPA was without prejudice to the evaluation of FDC Misamis' application for a Certificate of Compliance (COC).</p>	Particulars	Rates	Capital Recovery Fee	PhP1,924.48/kW/month	Fixed O & M Fee	PhP366.16/kW/month	Variable O & M Fee	PhPo.1907/kWh	Fuel Cost	Pass-through	Cost Component	Rate	Variable O & M Fee	PhPo.1907/kWh	Fuel Fee	Pass-through subject to efficiency cap
Particulars	Rates																					
Capital Recovery Fee	PhP1,924.48/kW/month																					
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Fuel Cost	Pass-through																					
Cost Component	Rate																					
Variable O & M Fee	PhPo.1907/kWh																					
Fuel Fee	Pass-through subject to efficiency cap																					
68	March 31, 2016	15 June 2017	2016-015 CF	In the Matter of the Application for	30 May 2017	The ERC APPROVED WITH MODIFICATION the application filed by SIARELCO for																



No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition						
				Confirmation and Approval of Calculations of Over or Under-Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms for the Period 2013 to 2015, Pursuant to ERC Resolution No. 16, Series of 2009 as Amended by Resolution No. 21, Series of 2010, and ERC Resolution No. 23, Series of 2010 Siargao Electric Cooperative, Inc. (SIARELCO)		confirmation and approval of calculations of (over) or under recoveries in the implementation of automatic cost adjustments and true-up mechanisms for the period January 2013 to December 2015 pursuant to the Commission’s Resolution No. 16, Series of 2009, as amended by Resolution No. 21, Series of 2010 and Resolution No. 23, Series of 2010. Accordingly, SIARELCO was directed to REFUND the following amounts starting on the next billing cycle from receipt hereof: <div><div>1. GENERATION COST (over) recoveries amounting to PhP(285,041.84), or its equivalent rate of PhP(0.0038)/kWh for the period of 36 months, or until the said amount has been fully refunded to its customers;</div><div>2. TRANSMISSION COST (over) recoveries amounting to PhP(964,075.10), or its equivalent to the following rates per customer type over a period of 36 months, or until the said amount shall have been fully refunded; and</div></div> <table><tr><td>Types of Customers</td><td>PhP/kWh</td></tr><tr><td>Residential</td><td>(0.0128)</td></tr><tr><td>Low Voltage</td><td>(0.0133)</td></tr></table> <div><div>3. LIFELINE SUBSIDY (over) recovery amounting to PhP(58,516.58), or its equivalent rate of PhP(0.0025)/kWh over a period of 12 months, or until the said amount has been fully refunded to its non-lifeline consumers.</div></div> On the other hand, SIARELCO was directed to COLLECT the following amounts starting on the next billing cycle from receipt hereof: <div><div>1. SYSTEM LOSS under recovery amounting to PhP649,309.76, or its equivalent rate of PhPo.0087/kWh over a period of 36 months, or until the said amount shall have been fully collected from its customers; and</div><div>2. SENIOR CITIZEN under recoveries of PhP4,850.22, or an equivalent rate of Phpo.0622/kWh for a period of one (1) month, or until said amount shall have been fully collected from its subsidizing consumers.</div></div> FINALLY, SIARELCO was directed to CONTINUE the implementation of its outstanding balance from the previously confirmed (over)/under recoveries in ERC Case No. 2013-011 CF until such time that the full amount has been fully refunded/collected.	Types of Customers	PhP/kWh	Residential	(0.0128)	Low Voltage	(0.0133)
Types of Customers	PhP/kWh											
Residential	(0.0128)											
Low Voltage	(0.0133)											
69	August 24, 2016	15 June	2016-104 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Violation of Article 2, Sections 3, 4 and 5 of ERC Resolution No. 16, Series of 2009) Guimaras Electric Cooperative, Inc.	23 May 2017	Pursuant to Section 5 of the “Guidelines to Govern the Imposition of Administrative Sanctions in the Form of Fines and Penalties under Section 46 of Republic Act No. 9136, as amended pursuant to Resolution No. 3, Series of 2009”, respondent GUIMELCO was declared to have committed a violation. Accordingly, it is hereby directed to pay, within 15 days from receipt hereof, the fine of PhP200,000.00, computed as follows:						



No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition											
				(GUIMELCO)		<table><tr><th>Particular</th><th>Amount (PhP)</th></tr><tr><td>For Violation of Article 2, Sections 3, 4 and 5 of ERC Resolution No. 16, Series of 2016</td><td></td></tr><tr><td>- Basic amount of penalty</td><td>100,000.00</td></tr><tr><td>- Plus 100% of the basic amount of penalty if the compliance was made after 3 months from the notice</td><td>100,000.00</td></tr><tr><td>Total</td><td>200,000.00</td></tr></table>	Particular	Amount (PhP)	For Violation of Article 2, Sections 3, 4 and 5 of ERC Resolution No. 16, Series of 2016		- Basic amount of penalty	100,000.00	- Plus 100% of the basic amount of penalty if the compliance was made after 3 months from the notice	100,000.00	Total	200,000.00	
Particular	Amount (PhP)																
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- Basic amount of penalty	100,000.00																
- Plus 100% of the basic amount of penalty if the compliance was made after 3 months from the notice	100,000.00																
Total	200,000.00																
70	September 28, 2016	15 June 2017	2016-116 SC	<p>In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Inclusion of Power Supply Contract Cost in the Retail Rates Without Approval from the Commission)</p> <p>Guimaras Electric Cooperative, Inc. (GUIMELCO)</p>	23 May 2017	<p>Pursuant to Section 5 of the “Guidelines to Govern the Imposition of Administrative Sanctions in the Form of Fines and Penalties under Section 46 of Republic Act No. 9136, as amended pursuant to Resolution No. 3, Series of 2009”, respondent GUIMELCO was declared to have committed the violation. Accordingly, it is hereby directed to pay, within 15 days from receipt hereof, the fine of PhP200,000.00, computed as follows:</p> <table><tr><th>Particular</th><th>Amount (PhP)</th></tr><tr><td>For Inclusion of Power Supply Contract Cost in the Retail Rates Without Approval from the Commission</td><td></td></tr><tr><td>- Basic amount of penalty</td><td>100,000.00</td></tr><tr><td>- Plus 100% of the basic amount of penalty if the compliance was made after 3 months from the notice</td><td>100,000.00</td></tr><tr><td>Total</td><td>200,000.00</td></tr></table>	Particular	Amount (PhP)	For Inclusion of Power Supply Contract Cost in the Retail Rates Without Approval from the Commission		- Basic amount of penalty	100,000.00	- Plus 100% of the basic amount of penalty if the compliance was made after 3 months from the notice	100,000.00	Total	200,000.00	
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71	May 18, 2016	15 June 2017	2016-013 MC	<p>In the Matter of the Application for Authority to Develop, Own and/or Operate Dedicated Point-to-Point Facilities to Connect the Atimonan One Energy Coal - Fired Power Plant to the New Pagbilao Substation of the National Grid Corporation of the Philippines (NGCP) with Prayer for Provisional Authority</p> <p>Atimonan One Energy, Inc. (A1E)</p>	30 May 2017	<p>The ERC APPROVED the application filed by A1E for authority to develop, own, and/or operate dedicated point to point facilities to connect the Atimonan One Energy Coal – Fired Power Plant to the New Pagbilao Substation (NPSS) of the NGCP, subject to the following conditions:</p> <ol style="list-style-type: none">1. The NGCP shall operate and maintain the subject dedicated point to point limited transmission facilities subject to applicable charges;2. The subject facilities shall be developed and constructed in accordance with the System Impact Study (SIS) and Facility Study (FS) requirements so as not to result in the degradation of NGCP’s transmission system;3. The dedicated point to point limited transmission facility shall be used solely by the generating facility; and4. Any portion thereof required for competitive purposes or to connect any other user, ownership of the same shall be											



No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition																		
						<p>transferred to TRANSCO/NGCP at a fair market value.</p> <p>A1E was DIRECTED to remit to the Commission, within 15 days from receipt hereof, a total amount of Php 12,800,108.21 as payment of permit fee for the approval of its application.</p>																		
72	10 March 2016	16 June 2017	2016-026 SC	<p>In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Implement the ERC Case No. 2011-001 CF Dated 21 July 2014)</p> <p>Aurora Electric Cooperative, Inc. (AURELCO)</p>	23 May 2017	<p>Pursuant to Section 5 of the “Guidelines to Govern the Imposition of Administrative Sanctions in the Form of Fines and Penalties under Section 46, Republic Act No. 9136, as amended pursuant to Resolution No. 3, Series of 2009”, respondent AURELCO was declared to have committed a violation. Accordingly, it is hereby directed to pay, within 15 days from receipt hereof, the fine of PhP200,000.00, computed as follows:</p> <table><tr><th>Particulars</th><th>Amount (PhP)</th></tr><tr><td>For: Failure to Implement ERC Decision dated 21 July 2014</td><td></td></tr><tr><td>- Basic amount of penalty</td><td>100,000.00</td></tr><tr><td>- Plus 100% of the basic amount of penalty if the compliance was made after 3 months from the notice</td><td>100,000.00</td></tr><tr><td>Total</td><td>200,000.00</td></tr></table>	Particulars	Amount (PhP)	For: Failure to Implement ERC Decision dated 21 July 2014		- Basic amount of penalty	100,000.00	- Plus 100% of the basic amount of penalty if the compliance was made after 3 months from the notice	100,000.00	Total	200,000.00								
Particulars	Amount (PhP)																							
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Total	200,000.00																							
73	October 8, 2013	27 June 2017	2013-198 RC	<p>In the Matter of the Application for Approval of Interim Capital Expenditure Program for the Years 2012 to 2013, with Prayer for Provisional Authority</p> <p>Negros Occidental Electric Cooperative, Inc. (NOCECO)</p>	6 June 2017	<p>The ERC APPROVED WITH MODIFICATION the application filed by NOCECO for approval of its proposed interim capital expenditure projects for the years 2012 to 2013.</p> <p>Accordingly, the following are the approved and disapproved capital expenditure projects:</p> <p>A. APPROVED PROJECTS</p> <p>The following implemented projects are approved:</p> <table><tr><th>No</th><th>Project Title</th><th>Recommended Cost (PhP)</th></tr><tr><td>1</td><td>Replacement of defective recloser’s control of CF1</td><td>750,680.00</td></tr><tr><td>2</td><td>Replacement of defective 3 units AVR Control of NF3 at Biaren, Kabankalan</td><td>437,724.00</td></tr><tr><td>4</td><td>Replacement of old/ageing distribution capacitors</td><td>248,400.00</td></tr><tr><td>5</td><td>Rehabilitation of 12.8 km 13.2 kV lines below the Binalbagan – La Castellana 69 kV lines</td><td>4,002,978.35</td></tr><tr><td>6</td><td>Replacement of old/corroded/ageing conductors, rotten poles and line assemblies</td><td>15,454,545.79</td></tr></table>	No	Project Title	Recommended Cost (PhP)	1	Replacement of defective recloser’s control of CF1	750,680.00	2	Replacement of defective 3 units AVR Control of NF3 at Biaren, Kabankalan	437,724.00	4	Replacement of old/ageing distribution capacitors	248,400.00	5	Rehabilitation of 12.8 km 13.2 kV lines below the Binalbagan – La Castellana 69 kV lines	4,002,978.35	6	Replacement of old/corroded/ageing conductors, rotten poles and line assemblies	15,454,545.79
No	Project Title	Recommended Cost (PhP)																						
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No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition																																										
						<table><tr><td>7</td><td>Installation of 1-10 MVA substation at Overflow, Kabankalan and construction of three (3) feeder lines</td><td>51,134,816.90</td></tr><tr><td>8</td><td>Distribution transformers</td><td>11,991,000.00</td></tr><tr><td>9</td><td>Replacement of defective kWh meters</td><td>795,844.48</td></tr><tr><td>10</td><td>Standard connection facilities</td><td>12,551,242.76</td></tr><tr><td>11</td><td>Extension of secondary lines</td><td>640,992.13</td></tr><tr><td>12</td><td>Communication equipment</td><td>349,500.00</td></tr><tr><td>13</td><td>Land and buildings</td><td>23,261,650.26</td></tr><tr><td>14</td><td>Office furniture and equipment</td><td>4,923,998.00</td></tr><tr><td>15</td><td>Structures and improvements</td><td>1,551,191.02</td></tr><tr><td>16</td><td>Tools and equipment</td><td>4,601,265.00</td></tr><tr><td>17</td><td>Transportation equipment</td><td>5,775,639.00</td></tr><tr><td></td><td>Total Project Cost</td><td>138,471,467.69</td></tr></table> <p>B. DISAPPROVED PROJECT</p> <p>The following proposed NOCECO project was DISAPPROVED without prejudice to re-filing with sufficient justification or include in its next CAPEX application:</p> <table><tr><td>No.</td><td>Project Title</td><td>Recommended Cost (PhP)</td></tr><tr><td>3</td><td>Replacement of defective 15KV LBS</td><td>-</td></tr></table> <p>Relative to the approved projects, NOCECO was DIRECTED to remit to the Commission, within 15 days from receipt hereof, a total permit fee in the amount of PhP1,038,536.00 for the said interim capital expenditure projects. NOCECO's request for staggered payment of Permit Fee is hereby DISAPPROVED.</p> <p>Furthermore, NOCECO was DIRECTED to:</p> <ol style="list-style-type: none">1. File the appropriate application for the Authority to Secure Loan/Lease; and2. Submit to the Commission an explanation on why it should not be penalized for securing a loan to finance the CAPEX projects without an application to the Commission for an authority to secure loan.	7	Installation of 1-10 MVA substation at Overflow, Kabankalan and construction of three (3) feeder lines	51,134,816.90	8	Distribution transformers	11,991,000.00	9	Replacement of defective kWh meters	795,844.48	10	Standard connection facilities	12,551,242.76	11	Extension of secondary lines	640,992.13	12	Communication equipment	349,500.00	13	Land and buildings	23,261,650.26	14	Office furniture and equipment	4,923,998.00	15	Structures and improvements	1,551,191.02	16	Tools and equipment	4,601,265.00	17	Transportation equipment	5,775,639.00		Total Project Cost	138,471,467.69	No.	Project Title	Recommended Cost (PhP)	3	Replacement of defective 15KV LBS	-
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74	February 17, 2015	27 June 2017	2015-021 RC	<p>In the Matter of the Joint Application for Approval of the Power Supply Agreement (PSA) Entered Into By and Between Leyte II Electric Cooperative, Incorporated (LEYECO II) and FDC Utilities, Incorporated (FDCUI), with Prayer for the Issuance of Provisional Authority</p> <p>Leyte II Electric Cooperative, Incorporated (LEYECO II) and FDC Utilities.</p>	6 June 2017	<p>The ERC APPROVED WITH MODIFICATION the application filed by LEYECO II and FDCUI for approval of their PSA, subject to the following conditions:</p> <ol style="list-style-type: none">1. The applicable rate shall be as follows: <table><tr><td>Particulars</td><td>Rates (PhP/kWh)</td></tr><tr><td>Generation Payment</td><td>4.6629</td></tr><tr><td>Margin</td><td>0.4164</td></tr><tr><td>Fixed Charge</td><td>0.2255</td></tr><tr><td>Market Fees</td><td>Based on actual billing of PEMC associated with the contracted capacity</td></tr></table> <p>The foregoing applicable Generation Payment</p>	Particulars	Rates (PhP/kWh)	Generation Payment	4.6629	Margin	0.4164	Fixed Charge	0.2255	Market Fees	Based on actual billing of PEMC associated with the contracted capacity																																
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No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition												
				Incorporated (FDCUI)		<p>shall be subject to adjustments strictly in accordance with the Adjustment Factor as stipulated in the Independent Power Producer Administrator (IPPA) Agreement between PSALM and FDCUI;</p> <p>2. The Fixed Cost shall be based only on the actual Metered Quantity (MQ) attributable to the contracted capacity for the contact years 2015 and 2016 from the 40 MW Strips of Energy pursuant to the billing of PSALM multiplied by the approved rate;</p> <p>3. Generation payment to PSALM by FDCUI should be the MQ for such month, multiplied by the Generation Payment Rate of PhP4.6629/kWh and Inflation Factor as contained in Schedule H of IPPA Agreement;</p> <p>4. FDCUI should be directed to submit Audited Financial Statements for the year 2015 and 2016, and the corresponding actual detailed O&M expenses, as soon as the same are available. The approved rates shall be subjected to the Commission’s review upon submission of the said documents. Accordingly, the rates approved herein shall be adjusted, if warranted;</p> <p>5. LEYECO II was directed to submit its monthly generation rate calculation in accordance with the Automatic Generation Rate Adjustment (AGRA) Rules. Further, for verification and monitoring purposes, the indices and other detailed information used by FDCUI in the calculation of its monthly bill to LEYECO II shall be included in the submission; and</p> <p>6. LEYECO II was directed to submit for Commission’s approval its over or under recovery scheme of the difference between the provisional rate and the final rate as approved herein.</p>												
75	April 7, 2014	27 June 2017	2014-040 RC	<p>In the Matter of the Application for Approval of Additional Major Capital Expenditure Projects, with Prayer for Provisional Authority</p> <p>Olongapo Electric Distribution Corporation (OEDC)</p>	30 May 2017	<p>The ERC APPROVED the implemented CAPEX projects of OEDC.</p> <p>Accordingly, the following CAPEX Projects of OEDC in the amount of PhP295,185,842.00 was APPROVED.</p> <table><tr><th>Network CAPEX Project</th><th>Project Cost (PhP)</th></tr><tr><td>1. Non-technical loss reduction project, including meter change out</td><td>122,434,717</td></tr><tr><td>2. Acquisition and installation of Feeder Meters</td><td>419,900</td></tr><tr><td>3. Replacement of the 5 MVA, 69/4.16 kV Power Transformer to 15/20 MVA, 69/13.8 kV Power Transformer of CBMU Substation</td><td>49,630,656</td></tr><tr><td>4. Conversion of CBMU 4.16 kV Feeder to 13.8 kV system</td><td>41,500,088</td></tr><tr><td>5. Line Rehabilitation and Reconducting of OEDC’s Medium – Voltage Distribution Lines</td><td>21,859,968</td></tr></table>	Network CAPEX Project	Project Cost (PhP)	1. Non-technical loss reduction project, including meter change out	122,434,717	2. Acquisition and installation of Feeder Meters	419,900	3. Replacement of the 5 MVA, 69/4.16 kV Power Transformer to 15/20 MVA, 69/13.8 kV Power Transformer of CBMU Substation	49,630,656	4. Conversion of CBMU 4.16 kV Feeder to 13.8 kV system	41,500,088	5. Line Rehabilitation and Reconducting of OEDC’s Medium – Voltage Distribution Lines	21,859,968
Network CAPEX Project	Project Cost (PhP)																	
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No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition										
						<table><tr><td>6. Load Centering with DT Optimization</td><td>52,758,228</td></tr><tr><td>Sub Total Cost (Network)</td><td>288,603,557</td></tr><tr><td>Non - Network CAPEX project</td><td></td></tr><tr><td>7. Data Gathering Procedures and Database Build-Up on the Existing Distribution Assets of OEDC and their Electrical Relationship and Location</td><td>6,582,285</td></tr><tr><td>Total Project Cost (PhP)</td><td>295,185,842</td></tr></table> <p>Further, OEDC was DIRECTED to submit the results of transparent, open and competitive bidding, which include proposal and purchase orders, the as-built drawings and bill of materials and the actual cost incurred for implemented projects, within 15 days from receipt of the Decision, or for on-going projects, within 60 days from the date of completion.</p> <p>Finally, OEDC was required to remit to the Commission, the amount of PhP2,213,894.00 as payment for the permit fee for the approval of capital project.</p>	6. Load Centering with DT Optimization	52,758,228	Sub Total Cost (Network)	288,603,557	Non - Network CAPEX project		7. Data Gathering Procedures and Database Build-Up on the Existing Distribution Assets of OEDC and their Electrical Relationship and Location	6,582,285	Total Project Cost (PhP)	295,185,842
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Total Project Cost (PhP)	295,185,842															
76	February 18, 2016	27 June 2017	2016-013 RC	In the Matter of the Application for the Approval of the Emergency Capital Expenditure (CAPEX) Project, Entitled, "Development of Roxas 50 MVA, 69 KV - 13.8 KV Substation"	6 June 2017	<p>The ERC APPROVED the application filed by CEDC for the approval of the emergency capital expenditure (CAPEX) project, entitled “Development of Roxas 50MVA, 69 KV – 13.8 KV Substation”.</p> <p>Further, CEDC was directed to subject said emergency CAPEX project to optimization based on its actual use and/or implementation during the reset process for the next regulatory period following the procedures stated in the Rules for Setting Distribution Wheeling Rates (RDWR) for Privately Owned Distribution Utilities entering Performance Based Regulation and other relevant issuances of the Commission.</p> <p>Finally, CEDC was directed to pay, within 15 days from receipt of Decision, a total permit fee in the amount of PhP1,488,583.50.</p>										
77	June 16, 2010	28 June 2017	2010-149 CC	Luzviminda Villegas Complainant Versus Manila Electric Company (MERALCO) Respondent	13 June 2017	The ERC DISMISSED for lack of merit the complaint filed by Luzviminda Villegas. Accordingly, complainant Villegas was directed to pay MERALCO the differential billing amounting to PhP765,736.30, plus 25% surcharge of their current bills, within 15 days from receipt of Decision.										
78	June 30, 2009	28 June 2017	2009-201 CC	Fe Valenzuela Complainant Versus Manila Electric Company (MERALCO) Respondent	13 June 2017	The ERC DISMISSED for lack of merit the complaints filed by Fe Valenzuela, Antonio Paredes, Jr., Francisco L. Paredes, Jr. and Quintin Paredes III. Accordingly, complainants were directed to pay MERALCO the differential billing amounting to PhP13,105.10 for registered customer Leticia B. Sur and/or complainant Antonio Paredes, Jr.; PhP26,578.05 for complainant Quintin Paredes III; PhP12,735.02; PhP52,779.60 for registered customer Ernesto Malinay and/or complainant Francisco Paredes, plus 25% surcharge of their current bills, within 15 days from receipt of Decision.										
79	June 30, 2009	28 June 2017	2009-202 CC	Antonio Paredes, Jr. Complainant Versus Manila Electric												



No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition												
80	June 30, 2009	28 June 2017	2009-203 CC	Company (MERALCO) Respondent Francisco L. Paredes Complainant Versus Manila Electric Company (MERALCO) Respondent														
81	June 30, 2009	28 June 2017	2009-206 CC	Quintin Paredes III Complainant Versus Manila Electric Company (MERALCO) Respondent														
82	June 7, 2011	28 June 2017	2011-190 CC	Cornelia R. Sevilla, on behalf of Daniel Sevilla Complainant Versus Manila Electric Company (MERALCO) Respondent	13 June 2017	The ERC ABSOLVED complainant DANIEL SEVILLA from the payment of the differential billing of PhP55,772.05 for failure of respondent MERALCO to establish that the complainant had illegally consumed electricity.												
83	July 7, 2014	5 July 2017	2014-062 CF	In the Matter of the Application for Approval of the Over/Under Recovery Calculation Based on the Formula for the Various Automatic Costs Adjustments and True Up Mechanism and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 as Amended by ERC Resolution Nos. 21 and 23, Series of 2010 Pangasinan I Electric Cooperative, Inc. (PANELCO I)	6 June 2017	<p>The ERC APPROVED WITH MODIFICATION the application filed by PANELCO I for approval of the over/under recovery calculation based on the formulae for the various automatic costs adjustments and true-up mechanism and corresponding confirmation process for the period January 2011 to December 2013 pursuant to the Commission’s Resolution No. 16, Series of 2009, as amended by Resolution No. 21, Series of 2010, and Resolution No. 23, Series of 2010.</p> <p>Accordingly, PANELCO I was directed to REFUND the following amounts starting on the next billing cycle from receipt hereof:</p> <div><div><div>1. GENERATION (over) recoveries amounting to PhP(35,595,347.85), or an equivalent rate of PhP(0.1298)/kWh over a period of 36 months, or until the said amount shall have been fully refunded to its consumers;</div><div>2. TRANSMISSION (over) recoveries amounting to PhP(14,385,664.42) or its equivalent to the following rates per customer class over a period of 36 months, or until the said amount shall have been fully refunded, to wit:</div></div><table><tr><td>Customer Class</td><td>PhP/kWh</td><td>PhP/kW</td></tr><tr><td>Residential</td><td>(0.0559)</td><td></td></tr><tr><td>Low Voltage</td><td>(0.0611)</td><td></td></tr><tr><td>Higher Voltage</td><td></td><td>(9.8877)</td></tr></table><div>3. LIFELINE SUBSIDY (over) recoveries amounting to PhP(2,812,803.44), or an equivalent rate of PhP(0.0105)/kWh for a period of 36 months, or until the said amount shall have been fully refunded to its non-lifeline consumers.</div></div> <p>On the other hand, PANELCO I was directed to COLLECT the following amounts starting on the next billing cycle from receipt hereof:</p>	Customer Class	PhP/kWh	PhP/kW	Residential	(0.0559)		Low Voltage	(0.0611)		Higher Voltage		(9.8877)
Customer Class	PhP/kWh	PhP/kW																
Residential	(0.0559)																	
Low Voltage	(0.0611)																	
Higher Voltage		(9.8877)																



No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition									
						<p>1. SYSTEM LOSS under recoveries amounting to PhP3,519,283.96, or an equivalent rate of PhPo.0128/kWh for a period of 36 months, or until the said amount shall have been fully collected from its customers; and</p> <p>2. SENIOR CITIZEN under recoveries amounting to PhP2,298,804.33, or an equivalent rate of PhPo.0086/kWh for a period of 36 months, or until the said amount shall have been fully collected from its subsidizing customers.</p> <p>Finally, PANELCO I was directed to CONTINUE the implementation of its outstanding balance from its previously confirmed (over)/under recoveries in ERC Case No. 2011-056 CF, until such time that the full amount has been fully collected/refunded.</p>									
84	December 6, 2013	5 July 2017	2013-219 RC	<p>In the Matter of the Application for Approval of Force Majeure (Typhoon Labuyo) and Unplanned Capital Expenditure Projects: (1) Rehabilitation of Distribution Lines Due to Damage Caused by Natural Calamity, (2) Construction of AURELCO Covered Court and (3) Purchase of Lot and Construction of Dicadidi Area Office with Authority to Secure Loans from NEA and Prayer for Provisional Authority</p> <p>Aurora Electric Cooperative, Inc. (AURELCO)</p>	19 December 2016	<p>The ERC APPROVED WITH MODIFICATION the application of AURELCO for the approval of the following Force Majeure (Typhoon Labuyo) and Unplanned Capital Expenditure Projects: (1) rehabilitation of distribution lines due to damage caused by natural calamity; (2) construction of AURELCO's covered court; and (3) purchase of lot and construction of DICADIDI area office with authority to secure loans from the National Electrification Administration (NEA).</p> <p>Accordingly, the following CAPEX projects of AURELCO were CONFIRMED:</p> <p>1. Force Majeure Event Capital Expenditure Project in the amount of PhP13,547,318.37;</p> <p>2. Unplanned Capital Expenditure Projects consisting of the following:</p> <p>a. Construction of Covered Court in the amount of PhP2,855,200.87; and</p> <p>b. Purchase of lot for the construction of new building office in the amount of PhP3,471,881.99.</p> <p>Further, AURELCO was authorized to secure loans to finance its Unplanned Capital Expenditure Project in the amount of PhP6,171,881.99.</p> <p>Finally, AURELCO was DIRECTED to pay the full amount of the Permit Fee equivalent to PhP68,220.00 within 15 days from receipt of this Decision.</p>									
85	November 28, 2011	5 July 2017	2011-157 RC	<p>In the Matter of the Application for Approval of Capital Expenditure Program for the Years 2011 to 2015, with Prayers for Authority to Secure Loan from the National Electrification Administration (NEA) and Provisional Authority</p> <p>Biliran Electric Cooperative, Inc. (BILECO)</p>	6 June 2017	<p>The ERC APPROVED WITH MODIFICATION the application filed by BILECO for approval of its capital expenditure projects and authority to secure loan from the NEA:</p> <p>a. The following capital expenditure projects of BILECO, amounting to PhP75,295,332.56, be approved:</p> <table><tr><th colspan="2">Project</th><th>Project Cost (PhP)</th></tr><tr><th>No.</th><th>Substation Projects</th><th></th></tr><tr><td>1</td><td>Construction of New Substation 3.15 MVA at Brgy. Caraycaray, Naval</td><td>14,075,983.17</td></tr></table>	Project		Project Cost (PhP)	No.	Substation Projects		1	Construction of New Substation 3.15 MVA at Brgy. Caraycaray, Naval	14,075,983.17
Project		Project Cost (PhP)													
No.	Substation Projects														
1	Construction of New Substation 3.15 MVA at Brgy. Caraycaray, Naval	14,075,983.17													



No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition																				
						Subtransmission Line Projects																				
						2	Construction of 16.5 km, 69kV Sub-Transmission Line (Biliran to Caraycaray, Naval)	36,259,603.33																		
						Primary Distribution Projects																				
						3	Installation of Additional Line Protection Feeder No. 1	1,800,000.00																		
						4	Installation of Additional Line Protection Feeder No. 2	2,400,000.00																		
						5	Construction of 2.8 km, Double Circuit Line (Caraycaray to Atipolo, Naval)	2,591,580.85																		
						6	Construction of 5 km, Double Circuit Line (Caraycaray to Naval Poblacion)	5,312,990.43																		
						7	Upgrading of 20.8 km, Distribution Line from Existing 1-Phase to 3-Phase (Bliss Calumpang to Brgy. Cabibihan, Caibiran)	6,814,533.33																		
						Other Network Projects																				
						10	New Connection	2,009,775.00																		
						11	Distribution Transformer Requirement	921,891.60																		
						Non-network Projects																				
						12	Institutional Services Department (ISD)	1,328,800.00																		
						13	Finance Services Department (FSD)	471,064.00																		
						14	Technical Services Department (TSD)	1,309,110.85																		
						b. The withdrawal of the following capital expenditure projects of BILECO from the application was approved:																				
						<table><tr><th colspan="2">Project</th></tr><tr><td>No.</td><td>Name</td></tr><tr><td colspan="2">Other Network Projects</td></tr><tr><td>8</td><td>Replacement of Rotten Pole</td></tr><tr><td>9</td><td>Replacement of Kilowatt Hour Meter</td></tr></table>			Project		No.	Name	Other Network Projects		8	Replacement of Rotten Pole	9	Replacement of Kilowatt Hour Meter								
						Project																				
						No.	Name																			
						Other Network Projects																				
						8	Replacement of Rotten Pole																			
						9	Replacement of Kilowatt Hour Meter																			
						c. The following capital expenditure projects of BILECO for the years 2016 to 2017 be disapproved without prejudice to re-filing with sufficient justification or being included in its next CAPEX application:																				
						<table><tr><th colspan="2">Project</th></tr><tr><td>No.</td><td>Name</td></tr><tr><td colspan="2">Other Network Projects</td></tr><tr><td>10</td><td>New Connection</td></tr><tr><td>11</td><td>Distribution Transformer Requirement</td></tr><tr><td colspan="2">Non-network Projects</td></tr><tr><td>12</td><td>Institutional Services Department (ISD)</td></tr><tr><td>13</td><td>Finance Services Department (FSD)</td></tr><tr><td>14</td><td>Technical Services Department (TSD)</td></tr></table>			Project		No.	Name	Other Network Projects		10	New Connection	11	Distribution Transformer Requirement	Non-network Projects		12	Institutional Services Department (ISD)	13	Finance Services Department (FSD)	14	Technical Services Department (TSD)
						Project																				
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14	Technical Services Department (TSD)																									



No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition
						<p>d. BILECO was required to conduct competitive biddings for the purchases of major materials in the implementation of the recommended capital expenditure projects;</p> <p>e. BILECO was authorized to secure loans in financing its capital expenditure projects with modified maximum amount of PhP75,295,332.56;</p> <p>f. BILECO was directed to exert best efforts in negotiating for a reasonable loan amount, term and interest rate for the benefit of both the DU and its member consumers;</p> <p>g. BILECO was directed to pay the Commission the full amount of PhP564,715.00 as payment of permit fee for approval of its capital expenditure projects; and</p> <p>h. BILECO was directed to submit the results of the competitive bidding, which includes proposals and purchase orders, the as-built drawings and bill of materials and the actual cost incurred in the implementation of the planned capital expenditure projects not later than the 30th of January of the succeeding year.</p> <p>The recovery of the project costs and its impact on the consumer's monthly electricity rate, considering the loan repayments, shall be treated comprehensively in the regulatory reset period as prescribed under the Rules for Setting Electric Cooperatives' Wheeling Rates (RSEC-WR)</p> <p>The approved projects would not be prejudicial to both BILECO and its consumers, but rather, it would best serve their interests. Such projects will help BILECO in achieving its prime goal of providing continuous electric service to its consumers by improving the overall power quality and efficiency of its electric distribution system.</p>
86	September 29, 2014	5 July 2017	2014-145 RC	<p>In the Matter of the Application for the Approval of the Sale of Various Sub-transmission Lines/Assets of the National Transmission Corporation (TRANSCO) to Zamboanga Del Sur I Electric Cooperative, Inc. (ZAMSURECO I), as Covered by a Lease Purchase Agreement dated 21 January 2011</p> <p>National Transmission Corporation (TRANSCO) and Zamboanga Del Sur I Electric Cooperative, Inc. (ZAMSURECO I) applicants</p>	6 June 2017	<p>The ERC APPROVED WITH MODIFICATION the application for the approval of the sale of various subtransmission lines/assets of TRANSCO to ZAMSURECO I as covered by their LPA dated 21 January 2011.</p> <p>Accordingly, the sale of the following sub-transmission assets of TRANSCO to ZAMSURECO I in the amount of PhP31,980.608.85 was APPROVED.</p> <p>a. Aurora – Pagadian 69 kV line; and b. Pagadian – San Miguel (Dinas) 69 kV line.</p> <p>On the other hand, the sale of TRANSCO to ZAMSURECO I of the Aurora-Molave 69 kV line /asset was DISAPPROVED</p> <p>Relative thereto, TRANSCO was directed to submit a copy of the Deed of Conditional Sale or Transfer of Possession or similar documents over the sale of the sub-transmission assets after the Commission's approval and manifestation stating the exact date of the actual transfer of the sub-transmission assets to ZAMSURECO I within 30 days from the said transfer of possession.</p>
87	November	6 July 2017	2015-078	In the Matter of the	6 June 2017	The ERC AUTHORIZED SPARC to develop and



No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition
	16, 2015		MC	<p>Application for Authority to Develop and Own or Operate Dedicated Point-to-Point Limited Facilities to Connect the 5 MW SPARC Zambales Project to the Distribution System of Zambales I Electric Cooperative, Inc. (ZAMECO I) at the Salaza 5 MVA Substation, with Prayer for Provisional Authority</p> <p>SPARC - Solar Powered Agri-Rural Communities Corporation (SPARC)</p>		<p>own a dedicated point-to-point limited facility to connect its 3.82MWp SPARC Zambales Solar Power Plant (ZSPP) to the Zambales I Electric Cooperative, Inc. (ZAMECO I) distribution system, subject to the following conditions:</p> <ol style="list-style-type: none"> 1. ZAMECO I shall operate the subject dedicated point-to-point limited facility subject to applicable charges; 2. The subject facility shall be developed and constructed in accordance with the Distribution Impact Study (DIS) and Distribution Asset Study (DAS) requirements, so as not to result in the degradation of ZAMECO I's distribution system; 3. The dedicated point-to-point limited facility shall be used solely by the generating facility; 4. The metering points shall be installed at the connection point in accordance with the Philippine Distribution Code (PDC); and 5. Any portion of the dedicated point-to-point limited facility required for competitive purposes or to connect any other user, ownership of the same shall be transferred to ZAMECO I at a fair market price, subject to optimization. In determining the fair market price, the costs of the facility as incorporated in the determination of the Feed-in-Tariff should be accounted for. <p>The ERC directed SAPRC to remit the total permit fee in the amount of Php 48,456.79, computed based on Section 40 (g) of C.A No. 146 and the Revised Schedule of ERC Fees and Charges.</p>
88	January 26, 2016	6 July 2017	2016-003 MC	<p>In the Matter of the Application for Authority to Develop, Own and Operate Dedicated Point-to-Point Limited Facilities to Connect to the Distribution System of Clark Electric Distribution Corporation (CEDC), with Prayer for Provisional Authority</p> <p>Enfinity Philippines Renewable Resources, Inc. (EPRRI)</p>	6 June 2017	<p>The ERC AUTHORIZED EPRRI to develop and own a dedicated point-to-point limited facility to connect its 24.55 MWp Solar Power Plant (SPP) to the distribution system of Clark Electric Distribution Corporation (CEDC), subject to the following conditions:</p> <ol style="list-style-type: none"> 1. CEDC shall operate the subject dedicated point-to-point limited facility subject to applicable charges; 2. The subject facility shall be developed and constructed in accordance with the Distribution Impact Study (DIS) and Distribution Asset Study (DAS) requirements so as not to result in the degradation of CEDC's distribution system; 3. The subject facility shall be used solely by the generating facility; 4. The metering point shall be located as close as possible to the connection point in accordance with the Philippine Distribution Code (PDC); and 5. Any portion of the dedicated point-to-point limited facility required for competitive purposes or to connect any other user, ownership of the same shall be transferred to CEDC at a fair market price (subject to optimization). In determining the fair market price, the costs of the facility as incorporated in the determination of the Feed-in Tariff should



No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition										
						be accounted for. ERC directed EPRRI to pay the permit fee amounting to Php 375,706.24, computed based on Section 40 (g) of C.A No. 146 and the Revised Schedule of ERC Fees and Charges.										
89	November 10, 2015	6 July 2017	2015-195 RC	In the Matter of the Application for the Approval of Emergency Electric Capital Project for the RY 2015 with Prayer for Provisional Authority Clark Electric Distribution Corporation (CEDC)	6 June 2017	The ERC APPROVED the application filed by CEDC for the approval of the emergency capital expenditure (CAPEX) project, entitled “Uprating of 40-MVA 69 kV/13.8 kV Power Transformer with 50 MVA 69 kV /13.8 kV Power Transformer at IE-5 Substation”. Accordingly, CEDC was DIRECTED to subject said emergency CAPEX project to optimization based on its actual use and/or implementation during the reset process for the next regulatory period following the procedures stated in the RDWR for Privately Owned DUs entering PBR and other relevant issuances of the Commission. Finally, CEDC was directed to pay within 15 days from receipt of the Decision, a total permit fee in the amount of Php 754,797.75.										
90	February 17, 2015	6 July 2017	2015-024 RC	In the Matter of the Joint Application for the Approval of the Power Supply Agreement (PSA) Entered Into By and Between Don Orestes Romualdez Electric Cooperative (DORELCO) and FDC Utilities, Inc. (FDCUI) with Prayer for the Issuance of Provisional Authority Don Orestes Romualdez Electric Cooperative (DORELCO) and FDC Utilities, Inc. (FDCUI)	6 June 2017	The ERC APPROVED WITH MODIFICATION the joint application filed by DORELCO and FDCUI for their PSA, subject to the following conditions: <div>1. The applicable rates shall be as follows:</div> <table><tr><th>Particulars</th><th>Rates (PhP/kWh)</th></tr><tr><td>Generation Payment</td><td>4.6629</td></tr><tr><td>Margin</td><td>0.4164</td></tr><tr><td>Fixed Charge</td><td>0.2255</td></tr><tr><td>Market Fees</td><td>Based on actual PEMC billing associated with the contracted capacity</td></tr></table> The foregoing applicable generation payment shall be subject to adjustment, strictly in accordance with the Adjusted Factor as stipulate in the Independent Power Producer Agreement (IPPA) between PSALM and FDCUI. 2. The Fixed Cost shall be based only on the actual Metered Quantity (MQ) attributable to the contracted capacity of contract years 2015 and 2016 from the 40 MW Strips of Energy pursuant to the PSALM billing multiplied by the approved rate; 3. The Generation payment to PSALM by FDCUI should be the MQ for such month, multiplied by the Generation Payment Rate of PhP4.6629/kWh and Inflation Factor as contained in Schedule H of IPPA Agreement; 4. FDCUI was directed to submit its Audited Financial Statement for the year 2015 and 2016, and the corresponding actual O&M expenses and its details, as soon as the same are available. The approved rates shall be subjected to the Commission’s review upon submission of the said documents. Accordingly, the rates approved herein shall be adjusted, if warranted; 5. DORELCO was directed to submit the monthly generation rate calculation in	Particulars	Rates (PhP/kWh)	Generation Payment	4.6629	Margin	0.4164	Fixed Charge	0.2255	Market Fees	Based on actual PEMC billing associated with the contracted capacity
Particulars	Rates (PhP/kWh)															
Generation Payment	4.6629															
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Market Fees	Based on actual PEMC billing associated with the contracted capacity															



No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition										
						accordance with the Automatic Generation Rate Adjustment (AGRA) Rules. Further, for verification and monitoring purposes, the indices and other detailed information used by FDCUI in the calculation of its monthly bill to DORELCO shall be included in the submission; and 6. DORELCO was directed to submit its over or under recovery scheme of the difference between the provisional rate and the final rate as approved therein.										
91	July 27, 2015	12 July 2017	2015-142 RC	<p>In the Matter of the Application for Approval of the Electric Power Purchase Agreement Between Central Negros Electric Cooperative, Inc. and Palm Concepcion Power Corporation</p> <p>Central Negros Electric Cooperative, Inc. (CENECO) and Palm Concepcion Power Corporation (PCPC)</p>	19 December 2016	<p>The ERC APPROVED WITH MODIFICATION the application filed by CENECO and PCPC, subject to the following conditions:</p> <p>1. Applicable Rate Upon Commercial Operation:</p> <table><tr><th>Particulars</th><th>Rates (PhP/kWh)</th></tr><tr><td>Capacity Recovery Fee</td><td>2.550</td></tr><tr><td>Peso O & M Fee</td><td>0.364</td></tr><tr><td>Forex O & M Fee</td><td>0.386</td></tr><tr><td>Fuel Fee</td><td>Pass-through cost, subject to efficiency cap of 0.647 kg/kWh or the actual fuel consumed, whichever is lower</td></tr></table> <p>CRF: Not subject to price adjustment O&M: Subject to price adjustment as provided in the EPPA</p> <p>2. As regards the Load Factor Based Tariff, the applicable tariff components for the different load factors and equivalent energy shall be in accordance with Table 17. This shall then be applied to the Electricity Fee Formula contained in Scheduled 4;</p> <p>3. The Capacity Recovery Fee and the Fixed O & M Fee shall not be charge for the kWh energy in excess of the approved billing determinant;</p> <p>4. CENECO was directed to submit the monthly calculation of its generation rate in accordance with Automatic Generation Rate Adjustment (AGRA) Rules. Further, for monitoring purposes, the indices used by PCPC in the calculation of monthly payment and the details of the fuel cost calculation including the relevant heat rates and actual consumption shall be included in the said submission;</p> <p>5. PCPC was directed to submit its Audited Financial Statements (AFS) for the first year of commercial operation and the final Independent Engineer's report, as soon as they become available. The approved rates shall be subjected to the Commission's review upon submission of the actual costs incurred by PCPC on the construction and operation of the plant; and</p> <p>6. The approval of the EPPA was without prejudice to any findings by the Commission in its evaluation of proponent's application for Certificate of Compliance (COC).</p>	Particulars	Rates (PhP/kWh)	Capacity Recovery Fee	2.550	Peso O & M Fee	0.364	Forex O & M Fee	0.386	Fuel Fee	Pass-through cost, subject to efficiency cap of 0.647 kg/kWh or the actual fuel consumed, whichever is lower
Particulars	Rates (PhP/kWh)															
Capacity Recovery Fee	2.550															
Peso O & M Fee	0.364															
Forex O & M Fee	0.386															
Fuel Fee	Pass-through cost, subject to efficiency cap of 0.647 kg/kWh or the actual fuel consumed, whichever is lower															
92	April 24, 2015	12 July 2017	2015-075 RC	In the Matter of the Joint Application for the Approval of the	30 May 2017	The ERC APPROVED WITH MODIFICATION the application filed by DANECO and FDC Misamis for approval of their EPPA, subject to										



No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition																
				<p>Electric Power Purchase Agreement (EPPA) Entered Into By and Between Davao del Norte Electric Cooperative, Inc. (DANECO) and FDC Misamis Power Corporation (FDC Misamis)</p> <p>Davao del Norte Electric Cooperative, Inc. (DANECO) and FDC Misamis Power Corporation (FDC Misamis)</p>		<p>the following conditions:</p> <p>1. Applicable Rates:</p> <table><tr><th>Particulars</th><th>Rates</th></tr><tr><td>Capital Recovery Fee</td><td>PhP1,924.48/kW/month</td></tr><tr><td>Fixed O & M Fee</td><td>PhP366.16/kW/month</td></tr><tr><td>Variable O & M Fee</td><td>PhPo.1907/kWh</td></tr><tr><td>Fuel Cost</td><td>Pass-through</td></tr></table> <p>The foregoing applicable generation rate shall be subject to adjustments based in the formula provided in the EPPA;</p> <p>2. The adjustment formula based on the movement of the Foreign Currency Denomination Exchange (ForEx) rate for the CRF was denied;</p> <p>3. The pass-through fuel cost shall be subject to efficiency cap of 0.70kg/kWh escalated at 1.5% annual degradation factor or the actual fuel consumed, whichever is lower;</p> <p>4. The applicable generation rate during pre-commercial operation shall be based on variable cost, as follows:</p> <table><tr><th>Particulars</th><th>Rate</th></tr><tr><td>Variable O & M Fee</td><td>PhPo.1907/kWh</td></tr><tr><td>Fuel Fee</td><td>Pass-through subject to efficiency cap</td></tr></table> <p>5. In the event that the consumption is higher than the contracted energy, FDC Misamis shall charge DANECO the applicable generation rates only;</p> <p>6. DANECO was directed to include in the monthly calculation of its generation rate in accordance with the Automatic Generation Rate Adjustment (AGRA) Rules the indices used by FDC Misamis in the calculation of monthly payment and the details of the fuel cost calculation including the relevant heat rates and actual consumption;</p> <p>7. FDC Misamis was directed to submit its Audited Financial Statement (AFS) for the first year of commercial operation and the final Independent Engineer's Report, as soon as they become available. Upon submission of the actual costs incurred by FDC Misamis on the construction and operation of the plant, the approved rates herein shall be adjusted, if warranted. The test of reasonability shall not be the actual cost incurred but whether or not such cost is incurred based on good utility practice and comparable or within the level of power plants similarly situated with that of FDC Misamis. Further, the cost of audits shall be shouldered by FDC Misamis; and</p> <p>8. The approval of the EPPA was without prejudice to the evaluation of FDC Misamis' application for a Certificate of Compliance (COC).</p>	Particulars	Rates	Capital Recovery Fee	PhP1,924.48/kW/month	Fixed O & M Fee	PhP366.16/kW/month	Variable O & M Fee	PhPo.1907/kWh	Fuel Cost	Pass-through	Particulars	Rate	Variable O & M Fee	PhPo.1907/kWh	Fuel Fee	Pass-through subject to efficiency cap
Particulars	Rates																					
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Particulars	Rate																					
Variable O & M Fee	PhPo.1907/kWh																					
Fuel Fee	Pass-through subject to efficiency cap																					
93	January 30, 2015	12 July 2017	2015-013 RC	In the Matter of the Application for Approval of the Electric Power Purchase	6 June 2017	The ERC APPROVED WITH MODIFICATION the application filed by SOLECO and PCPC for approval of their EPPA, subject to the following conditions:																



No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition										
				<p>Agreement (EPPA) Between Southern Leyte Electric Cooperative, Inc. (SOLECO) and Palm Concepcion Power Corporation (PCPC)</p> <p>Southern Leyte Electric Cooperative, Inc. (SOLECO) and Palm Concepcion Power Corporation (PCPC)</p>		<p>1. Applicable Rates:</p> <table><tr><th>Particulars</th><th>Rates (PhP/kWh)</th></tr><tr><td>Capacity Recovery Fee</td><td>2.550</td></tr><tr><td>Peso O & M Fee</td><td>0.364</td></tr><tr><td>Forex O & M Fee</td><td>0.386</td></tr><tr><td>Fuel Fee</td><td>Pass-through cost, subject to efficiency cap of 0.647 kg/kWh or the actual fuel consumed, whichever is lower</td></tr></table> <p>2. The Capacity Recovery Fee and the Fixed O & M Fee shall not be charge for the kWh energy in excess of the approved billing determinant;</p> <p>3. SOLECO was directed to submit the monthly calculation of its generation rate in accordance with the Automatic Generation Rate Adjustment (AGRA) Rules. Further, for verification and monitoring purposes, the indices used by PCPC in the calculation of monthly payment and the details of the fuel cost calculation, including the relevant heat rates and actual consumption, be included in the said submission;</p> <p>4. PCPC was directed to submit its Audited Financial Statements (AFS) for the first year of commercial operation and the final Independent Engineer's Report, as soon as they become available. The approved rates are subject to Commission's review upon submission of the said documents, which contain the final construction cost of the power plant; and</p> <p>5. The approval of the EPPA was without prejudice to any findings by the Commission in its evaluation of proponent's application for Certificate of Compliance (COC).</p>	Particulars	Rates (PhP/kWh)	Capacity Recovery Fee	2.550	Peso O & M Fee	0.364	Forex O & M Fee	0.386	Fuel Fee	Pass-through cost, subject to efficiency cap of 0.647 kg/kWh or the actual fuel consumed, whichever is lower
Particulars	Rates (PhP/kWh)															
Capacity Recovery Fee	2.550															
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Forex O & M Fee	0.386															
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94	January 27, 2016	12 July 2017	2016-004 MC	<p>In the Matter of the Application for Authority to Develop, and Own or Operate Dedicated Point-to-Point Limited Facilities to Connect the 15.3 MW Solar Power Plant to the Amlan - Guihulngan 69 KV Line, with Prayer for Provisional Authority</p> <p>Monte Solar Energy, Inc. (MONTESOL)</p>	6 June 2017	<p>The ERC APPROVED the application filed by MONTESOL and was AUTHORIZED to develop and own the proposed dedicated point to point limited transmission facility to connect its 18 MW DC (15.3 MW AC) solar power plant to the Visayas Grid, subject to the following conditions:</p> <p>1. Applicant MONTESOL shall operate and maintain the subject dedicated point-to-point limited transmission facility, in constant coordination with intervenor NGCP;</p> <p>2. Applicant MONTESOL shall execute an undertaking that after construction, it will turn over to Intervenor NGCP the Sectionalizing Disconnect Switch and its related accessories and equipment that are transmission in function as Contribution in Aid of Construction (CIAC). Intervenor NGCP shall, in turn, maintain a separate account for its assets included in the CIAC, and such assets should never be included in its rate base or in its asset appraisal;</p> <p>3. The subject facilities shall be developed and constructed in accordance with the System Impact Study (SIS) and Facility Study (FS) requirements so as not to result in the degradation of intervenor NGCP's transmission svstem;</p>										



No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition												
						<p>4. The dedicated point-to-point limited transmission facility shall be used solely by the generating facility;</p> <p>5. The metering point shall be located as close as possible to the Connection Point in accordance with the 2007 PGC; and</p> <p>6. In the event that a portion of the dedicated point-to-point limited transmission facility is required for competitive purposes or to connect any other user, the ownership of the same shall be transferred to TRANSCO/NGCP at a fair market value, subject to optimization. In determining the Fair Market Value. The cost of the facilities as incorporated in the determination of the FIT rate shall be accounted for.</p> <p>FURTHER, the additional Sectionalizing Disconnect Switch and its related accessories and equipment installed along Amlan-Guihulngan 69kV line are DETERMINED to be transmission assets form the star.</p> <p>The ERC directed MONTESOL to pay the permit fee amounting to Php 119,000.81, computed based on Section 40 (g) of C.A No. 146 and the Revised Schedule of ERC Fees and Charges.</p>												
95	April 29, 2016	12 July 2017	2016-085 RC	<p>In the Matter of the Application for the Power Supply Agreement (PSA) Between Isabela II Electric Cooperative, Inc. (ISELCO II) and Anda Power Corporation (ANDA)</p> <p>Isabela II Electric Cooperative, Inc. (ISELCO II) and Anda Power Corporation (ANDA)</p>	20 June 2017	<p>The ERC APPROVED WITH MODIFICATION the application filed by ISELCO II and ANDA for approval of their PSA, subject to the following conditions:</p> <p>1. The applicable rate shall be as follows:</p> <table><tr><th>Components</th><th>Rates per kWh</th></tr><tr><td>Capital Recovery Fee</td><td>PhP2.4322</td></tr><tr><td>Fixed Peso O&M Fee</td><td>PhP0.2071</td></tr><tr><td>Fixed Dollar O&M Fee</td><td>US\$0.0072</td></tr><tr><td>Variable Peso O&M Fee</td><td>PhP0.1200</td></tr><tr><td>Fuel Cost</td><td>Pass-through cost, subject to efficiency cap of 0.70 kg/kWh escalated at 1.5% annual degradation factor or the actual fuel consumed, whichever is lower</td></tr></table> <p>The foregoing applicable rate shall be subject to adjustment based on the economic indices provided in the PSA and as discussed above.</p> <p>2. Section 14 of the PSA shall be governed by Resolution No. 13, Series of 2015 and ERC Resolution No. 01, Series of 2016. ISELCO II and ANDA must inform the Commission and seek its approval in the event that the said provision is implemented;</p> <p>3. The Fuel Fee must be subject to the following consideration:</p> <p>5) The amount must be subject to efficiency cap of 0.70 kg./kWh escalated at 1.5% annual degradation factor or the actual fuel consumed, whichever is lower;</p> <p>6) The item Related Logistic Cost should be excluded;</p> <p>7) The domestic component of the coal</p>	Components	Rates per kWh	Capital Recovery Fee	PhP2.4322	Fixed Peso O&M Fee	PhP0.2071	Fixed Dollar O&M Fee	US\$0.0072	Variable Peso O&M Fee	PhP0.1200	Fuel Cost	Pass-through cost, subject to efficiency cap of 0.70 kg/kWh escalated at 1.5% annual degradation factor or the actual fuel consumed, whichever is lower
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No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition
						<p>sourced from local suppliers should not be subject to changes in the foreign exchange; and</p> <p>8) The item Inland Transformation is a valid cost for recovery.</p> <p>4. ISELCO II was directed to submit the monthly calculation of its generation rate in accordance with the Automatic Generation Rate Adjustment (AGRA) Rules. Further, for monitoring purposes, the indices used in the calculation of monthly payment and the details of the fuel cost calculation including the relevant heat rates and actual consumption must be included in the said submission;</p> <p>5. ANDA was directed to submit its Audited Financial Statements (AFS) for the first year of commercial operation and the final Independent Engineer's Report, as soon as they become available. The approved rates shall be subject to the Commission's review upon submission of the said documents, which contain the final construction cost of the power plant, as well as, the full commercial operation of the plant;</p> <p>6. The interest rate and penalty charged by ANDA to ISELCO II in case of non-payment should not be passed on to the consumers of ISELCO II;</p> <p>7. The Administrative Fee of 5% on the net trading sales performed by ANDA for ISELCO II in the WESM is denied; and</p> <p>8. ISELCO II and ANDA were directed to submit mitigating measures in case of any change in law and regulation that might materially and adversely affect them to perform their obligations. ISELCO II and ANDA are directed that they shall enter in good faith to agree on a satisfactory solution regarding amendments to the PSA to restore their commercial position prior to the change in law and regulation.</p>
96	April 1, 2016	13 July 2017	2016-027 CF	<p>In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms for the Period 2013 to 2015, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010</p> <p>Siasi Electric Cooperative, Inc. (SIASELCO)</p>	6 June 2017	<p>The ERC APPROVED WITH MODIFICATION the application filed by SIASELCO for confirmation and approval of calculations of (over)/under-recoveries in the implementation of automatic cost adjustments and true-up mechanisms for the period January 2013 to December 2015 pursuant to the Commission's Resolution No. 16, Series of 2009, as amended by Resolution No. 21, Series of 2010 and Resolution No. 23, Series of 2010.</p> <p>Accordingly, SIASELCO was directed to REFUND the following amounts starting on the next billing cycle from receipt hereof until such time that the full amount shall have been refunded:</p> <p>a. GENERATION (over)-recoveries amounting to PhP(161,227.50), or equivalent rate of PhP(0.0190)/kWh for a period of 36 months, or until the said amount has been fully refunded to its customers; and</p> <p>b. SYSTEM LOSS (over)-recoveries amounting to PhP(177,464.85), or equivalent rate of PhP(0.0209)/kWh for a period of 36 months, or until the said amount shall have been refunded to its customers.</p>



No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition															
						<p>On the other hand, SIASELCO was directed to COLLECT the total Lifeline under-recoveries amounting to PhP388,255.77, or an equivalent rate of PhPo.0471/kWh for a period of 36 months, or until the said amount shall have been fully refunded to its non-lifeline customers.</p> <p>In addition to the foregoing, SIASELCO was directed to CONTINUE to implement the previously confirmed collect/refund rate under ERC Case No. 2013-030 CF dated 07 July 2014, until such time the amount has been fully refunded or collected, as the case maybe, to or from customers.</p>															
97	December 2, 2013	13 July 2017	2013-218 RC	<p>In the Matter of the Application for the Approval of the Contracts for the Supply of Electric Energy (CSEEs) and Letter of Agreement (LOA) Entered Into with Distribution Utilities (DUs) Located in the Mindanao Grid with Prayer for the Issuance of Provisional Authority (PA)</p> <p>Power Sector Assets and Liabilities Management Corporation (PSALM)</p>	20 June 2017	<p>The ERC APPROVED the application of PSALM for approval of the CSEE and LOA it entered into with the DUs located in the Mindanao Grid, as listed herein below:</p> <table><tr><td></td><td>Distribution Utilities (DUs)</td><td>Contract Duration</td></tr><tr><td rowspan="4">C S E E</td><td>1. Davao del Norte Electric Cooperative, Inc. (DANECO)</td><td>26 December 2012 to 25 December 2016</td></tr><tr><td>2. Lanao del Sur Electric Cooperative, Inc. (LASURECO)</td><td>26 June 2013 to 25 December 2013</td></tr><tr><td>3. Maguindanao Electric Cooperative, Inc. (MAGELCO)</td><td>26 June 2013 to 25 December 2013</td></tr><tr><td>4. South Cotabato I Electric Cooperative, Inc. (SOCOTECO I)</td><td>26 August 2013 to 25 December 2016</td></tr><tr><td>L O A</td><td>5. Davao Light and Power Company, Inc. (DLPC)</td><td>26 September 2013 to 25 December 2015</td></tr></table>		Distribution Utilities (DUs)	Contract Duration	C S E E	1. Davao del Norte Electric Cooperative, Inc. (DANECO)	26 December 2012 to 25 December 2016	2. Lanao del Sur Electric Cooperative, Inc. (LASURECO)	26 June 2013 to 25 December 2013	3. Maguindanao Electric Cooperative, Inc. (MAGELCO)	26 June 2013 to 25 December 2013	4. South Cotabato I Electric Cooperative, Inc. (SOCOTECO I)	26 August 2013 to 25 December 2016	L O A	5. Davao Light and Power Company, Inc. (DLPC)	26 September 2013 to 25 December 2015
	Distribution Utilities (DUs)	Contract Duration																			
C S E E	1. Davao del Norte Electric Cooperative, Inc. (DANECO)	26 December 2012 to 25 December 2016																			
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L O A	5. Davao Light and Power Company, Inc. (DLPC)	26 September 2013 to 25 December 2015																			
98	September 1, 2015	19 July 2017	2015-055 MC	<p>In the Matter of the Application for Authority to Develop, and Own or Operate Dedicated Point-to-Point Limited Facilities to Connect the 27.2MW Solar Power Plant to the Bacolod -San Enrique 69 KV Line, with Prayer for Provisional Authority</p> <p>Negros Island Solar Power, Inc. (NISPI)</p>	6 June 2017	<p>The ERC APPROVED the application filed by NISPI to develop and own or operate dedicated point to point limited facilities to connect the 27.2 MW Solar Power Plant to the Bacolod – San Enrique 69 kV Line subject to the following conditions:</p> <ol style="list-style-type: none">1. The NGCP shall operate and maintain the subject dedicated point-to-point limited transmission facilities subject to applicable charges;2. NISPI shall execute an undertaking or similar document/s that after construction, it will turn over to NGCP the San Enrique 69 kV Switching Station that have a transmission function as Contribution in Aid of Construction (CIAC). NGCP shall maintain a separate account of this CIAC and the assets should not be included in its rate base or in its asset appraisal;3. The dedicated point-to-point limited facilities should be developed and constructed in accordance with the System Impact Study (SIS) and Facility Study (FS) requirements so as not to result in the degradation of NGCP’s transmission															



No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition
						<p>system;</p> <p>4. NISPI shall solely use the dedicated point-to-point limited facilities; and</p> <p>5. Ownership of any portion of the dedicated point-to-point limited facilities required for competitive purposes or to connect any other user shall be transferred to TRANSCO/NGCP at a fair market price but subject to optimization. In determining the fair market price, the cost of the facility as incorporated in the determination of Feed-in-Tariff (FIT), in the event that the generation company be FIT eligible, shall also be considered.</p> <p>The ERC required NISPI to pay the permit fee amounting to Php 1,562,696.73.</p>
99	September 10, 2015	19 July 2017	2015-057 MC	<p>In the Matter of the Application for Authority to Develop, and Own or Operate Dedicated Point-to-Point Limited Facilities to Connect the 40.7MW Solar Power Plant to the Visayas Grid, with Prayer for Provisional Authority</p> <p>Negros Island Solar Power, Inc. (NISPI)</p>	20 June 2017	<p>The ERC APPROVED the application filed by NISPI to develop and own or operate dedicated point to point limited facilities to connect the 40.7 MW Solar Power Plant to the Visayas Grid, with prayer for provisional authority, subject to the following conditions:</p> <p>a. NISPI was AUTHORIZED to develop and own dedicated point-to-point limited facilities to connect its 40.5 MW Solar Power Plant to the Visayas Grid; Provided, that NISPI will permanently remove its connection to NONECO's Cadiz – Victorias 69 kV line;</p> <p>b. NGCP shall operate and maintain the subject dedicated point-to-point limited transmission facilities, subject to applicable charges;</p> <p>c. NISPI should develop and construct the dedicated point-to-point limited facilities in accordance with the System Impact Study (SIS) and Facility Study (FS) requirements so as not to result in the degradation of NGCP's transmission system;</p> <p>d. NISPI shall use solely the dedicated point-to-point limited facilities; and</p> <p>e. Any portion of the dedicated point-to-point limited facilities required for competitive purposes, or to connect any other user, the ownership of the same shall be transferred to NGCP at a fair market price but subject to optimization. In determining the fair market price, the cost of the facility as incorporated in the determination of Feed-in-Tariff (FIT), in the event that NISPI would be FIT eligible, shall also be considered.</p> <p>Further, all related accessories and equipment installed in the Cadiz substation are not considered as Connection Asset, or dedicated point to point limited facilities from the start. The ERC directed NISPI to remit a total permit fee in the amount of Php 1,044,604.59.</p>
100	February 11, 2016	19 July 2017	2016-011 RC	In the Matter of the Application for Confirmation and Approval of the Force Majeure Event Capital Expenditure Project, re: Repair, Restoration, Replacement and/or	20 June 2017	The ERC CONFIRMED WITH MODIFICATION the application filed by CENPELCO for approval of its force majeure event capital expenditure project relative to the repair, restoration, replacement and/or rehabilitation of distribution lines, facilities and accessories damaged by Typhoon Lando, with application for authority to secure loan from NEA.



No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition
				Rehabilitation of Distribution Lines, Facilities and Accessories Damaged by Typhoon Lando, with Application for Authority to Secure Loan from the National Electrification Administration (NEA) Central Pangasinan Electric Cooperative, Inc. (CENPELCO)		Accordingly, the force majeure CAPEX Project of CENPELCO in the amount of Php 12,182,548.58 was confirmed. Further, CENPELCO was DIRECTED to pay the permit fee in the amount of Php 91,369.11 within 15 days from its receipt of the Decision. Finally, CENPELCO was DIRECTED to account for the subsidy granted by the National Government in its RFSC report as a separate line item.
101	March 31, 2014	19 July 2017	2014-028 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over/Under-Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanism for the Period 2011 to 2013, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010 Romblon Electric Cooperative, Inc. (ROMELCO)	23 May 2017	The ERC APPROVED WITH MODIFICATION the application filed by ROMELCO for confirmation and approval of calculations of (over)/under-recoveries in the implementation of automatic cost adjustments and true-up mechanisms for the period 2011 to 2013 pursuant to the Commission's Resolution No. 16, Series of 2009, as amended by Resolution No. 21, Series of 2010 and Resolution No. 23, Series of 2010. Accordingly, ROMELCO was directed to REFUND the following amounts starting on the next billing cycle from receipt hereof until such time that the full amount shall have been refunded: For Romblon Island a. GENERATION (over)-recovery of Php(21,953.18), equivalent to Php(0.0008)/kWh for 36 months, or until such time that the said amount shall have been fully refunded to its customers; and For Sibuyan Island a. GENERATION (over)-recovery of Php(80,123.52), equivalent to Php(0.0036)/kWh for 36 months, or until such time that the said amount shall have been fully refunded to its customers. On the other hand, ROMELCO was directed to COLLECT the following amounts starting on the next billing cycle from receipt hereof until such time that the full amount shall have been collected: For Romblon Island a. SYSTEM LOSS under-recovery of Php124,471.33, equivalent to Php0.0048/kWh for 36 months, or until such time that the said amount shall have been fully collected from its customers; For Sibuyan Island a. SYSTEM LOSS under-recovery of Php217,872.90, equivalent to Php0.0097/kWh for 36 months, or until such time that the said amount shall have been fully collected from its customers; For both Romblon and Sibuyan Islands



No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition										
						<p>a. LIFELINE SUBSIDY under-recovery of PhP156,648.27, equivalent to PhPo.0034/kWh for 36 months, or until such time that the said amount shall have been fully collected from its non-lifeline customers; and</p> <p>b. SENIOR CITIZEN SUBSIDY under-recovery of PhP87,663.94, equivalent to PhPo.0019/kWh for 36 months, or until such time that the said amount shall have been fully collected from its subsidizing customers.</p> <p>In addition to the foregoing, ROMELCO was directed to CONTINUE to implement the previously confirmed collect/refund rate under ERC Case No. 2011-018 CF, until such time the full amount has been fully refunded or collected, as the case maybe, to or from its customers.</p>										
102	June 4, 2015	19 July 2017	2015-111 RC	<p>In the Matter of the Application for the Approval of the Power Supply Agreement Between Nueva Ecija II Electric Cooperative, Inc. – Area 2 (NEECO II – Area 2) and PNOC Renewables Corporation (PNOC RC) with Prayer for Provisional Authority</p> <p>Nueva Ecija II - Area 2 Electric Cooperative, Inc. (NEECO II- Area 2) and PNOC Renewables Corporation (PNOC RC)</p>	30 May 2017	<p>The ERC APPROVED WITH MODIFICATION the application filed by NEECO II – Area 2 and PNOC RC for approval of their PSA, subject to the following conditions:</p> <p>1. Applicable Rates:</p> <table><tr><th>Cost Component</th><th>Rate (PhP/kWh)</th></tr><tr><td>Capital Recovery Fee</td><td>2.2861</td></tr><tr><td>Fixed O&M Fee</td><td>1.0400</td></tr><tr><td>Variable O&M Fee</td><td>0.5474</td></tr><tr><td>Total</td><td>3.8735</td></tr></table> <p>2. The Capital Recovery Fee (CRF) shall not be subject to indexation;</p> <p>3. Basic Energy Rate Adjustment Factor (BERAF) shall be applied to the Fixed and Variable O&M components of the BER as set forth in Annex “B” of the PSA except for the Local Taxes pertaining to ER 1-94;</p> <p>4. PNOC RC was hereby directed to submit its Audited Financial Statement (AFS) for the first year of full commercial operation and the final Independent Engineer’s Report. The herein approved rates shall be subject to the Commission’s review upon submission of the said documents. Rates may be adjusted, if warranted;</p> <p>5. NEECO II – Area 2 was hereby directed to submit the monthly calculation of its generation rate in accordance with the Automatic Generation Rate Adjustment (AGRA) Rules. Further, for monitoring purposes, the indices and other details used by PNOC RC in the calculation of monthly payment shall be included in the submission;</p> <p>6. Article 3 (Term) of the PSA shall be governed by ERC Resolution No. 13, Series of 2015 and ERC Resolution No. 01, Series of 2016;</p> <p>7. The provision on the Prompt Payment Discount equivalent to 3% of the power bill pursuant to Article 5, Section 5.10 (Discount) of the PSA shall be governed by ERC Resolution No. 12, Series of 2005 entitled “A Resolution Approving a New Policy on the Treatment of Prompt Payment Discount (PPD).”;</p> <p>8. On Article 5, Section 5.6 (Overdue Account) of the PSA – the interest accruing from</p>	Cost Component	Rate (PhP/kWh)	Capital Recovery Fee	2.2861	Fixed O&M Fee	1.0400	Variable O&M Fee	0.5474	Total	3.8735
Cost Component	Rate (PhP/kWh)															
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No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition
						<p>NEECO II's failure to pay within 15 calendar days from receipt of the power bill from PNOC RC, as well as the additional penalty of 1% per month, compounded monthly, for every additional month of delay until the same is fully settled, shall not be allowed to be passed-on to NEECO II – Area 2 consumers;</p> <p>9. Applicants were directed to submit to the Commission for final resolution the provisions in the PSA that were declared to be on moratorium during the first 3 years of the Agreement, particularly Article 10, Section 10.3.1 – Scheduled Outages, Section 10.3.2 – Forced Outages and Section 10.3.3 – Outages for Repair and Maintenance Schedule; and</p> <p>10. Applicants were directed to submit a refund scheme within 15 days from receipt of the ERC's Decision. The submission must include the following detailed information: (i) calculation of the total amount to be refunded; (ii) monthly data on the kWh purchased by NEECO II – Area 2 from PNOC RC and monthly data on the kWh sales of NEECO II – Area 2 to its consumers; and (iii) proposed refund scheme (Provide options).</p> <p>Likewise, the Motion for Confidential Treatment for the following documents was also GRANTED:</p> <p>a. Exhibit “BB” – Breakdown of the Operating and Maintenance Cost; and</p> <p>b. Exhibit “CC” – Financial Model of the Project.</p>
103	February 29, 2016	19 July 2017	2016-007 MC	<p>In the Matter of the Application for Authority to Develop, Own and Operate a Dedicated Point-to-Point Limited Transmission Line to Connect the 18MW Mariveles Solar Power Plant to the National Grid Corporation of the Philippines GN Power Mariveles - AFAB 69 KV Line, with Prayer for Provisional Authority</p> <p>Next Generation Power Technology Corporation (NGPTC)</p>	20 June 2017	<p>The ERC APPROVED the application filed by NGPTC for authority to develop, own and operate a dedicated point to point limited transmission line to connect the 18 MW Mariveles Solar Power Plant to the National Grid Corporation of the Philippines (NGCP) GN Power Mariveles – AFAB 69 kV line, with prayer for provisional authority, subject to the following conditions:</p> <ol style="list-style-type: none"> 1. The NGCP shall operate and maintain the subject dedicated point-to-point limited transmission facilities, subject to applicable charges; 2. NGPTC shall execute an undertaking or similar document/s that after construction, it will turn over to NGCP the disconnect switch and its related accessories and equipment that have transmission function as Contribution in Aid of Construction (CIAC). NGCP shall maintain a separate account of these CIAC and the assets should never appear in its rate base nor in its asset appraisal; 3. The metering point shall be at the connection point in accordance with the Philippine Grid Code (PGC); 4. The subject facilities shall be developed and constructed in accordance with the System Impact Study (SIS) and Facility Study (FS) requirements so as not to result in the degradation of NGCP's transmission system; 5. The subject facilities shall be used solely by



No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition												
						<p>the generating facility;</p> <p>6. In the event that any portion thereof will be required for competitive purposes or to connect any other user, ownership of the subject asset shall be transferred to TRANSCO/NGCP at a fair market price but subject to optimization. In determining the fair market price, the cost of the facility as incorporated in the determination of Feed-in-Tariff (FIT), should be accounted for; and</p> <p>7. The disconnect switches and its related accessories and equipment installed along GN Power Mariveles – AFAB 69 kV line are considered Transmission Assets from the start.</p> <p>The ERC directed NGPTC to remit a total permit fee in the amount of Php 707,220.30.</p>												
104	July 31, 2013	21 July 2017	2013-160 RC	Petition for True-Up Adjustments for the National Power Corporation’s Stranded Contract Costs Portion of the Universal Charge for Calendar Years 2011 and 2012	6 July 2017	<p>The ERC APPROVED the Petitions filed by PSALM for the availment of the National Power Corporation’s Stranded Contract Costs Portion of the Universal Charge for Calendar Years 2011, 2012 and 2013, subject to the following UC-SCC:</p> <table><tr><td>Stranded Cost</td><td>UC-SCC Rate</td><td>Recovery Period</td></tr><tr><td>PhP12.878 Billion</td><td>PhPo.1938/ kWh</td><td>10 Months</td></tr></table>	Stranded Cost	UC-SCC Rate	Recovery Period	PhP12.878 Billion	PhPo.1938/ kWh	10 Months						
Stranded Cost	UC-SCC Rate	Recovery Period																
PhP12.878 Billion	PhPo.1938/ kWh	10 Months																
105	July 30, 2014	21 July 2017	2014-111 RC	<p>Petition for the Availmmnt of the National Power Corporation’s Stranded Contract Costs Portion of the Universal Charge for Calendar Year 2013 and True-Up Adjustments for the National Power Corporation’s Stranded Contract Costs Portion of the Universal Charge for Calendar Years 2007-2010</p> <p>Power Sector Assets and Liabilities Management Corporation (PSALM)</p>	<p>Accordingly, all Distribution Utilities (DUs) and National Grid Corporation of the Philippines (NGCP) were directed to continue to collect from the consumers the above UC-SCC Charge starting July 2017 Billing period (June 26 to July 25, 2017 billing period).</p>													
106	September 30, 2013	21 July 2017	2013-195 RC	<p>In the Matter of the Petition for True-Up Adjustments for the National Power Corporation’s Stranded Debts Portion of the Universal Charge for the Luzon, Visayas and Mindanao Grids for Calendar Years 2011 and 2012, with Prayer for Provisional Authority (PA)</p> <p>Power Sector Assets and Liabilities Management Corporation (PSALM)</p>	27 June 2017	<p>The ERC APPROVED WITH MODIFICATIONS the Petition for True-Up Adjustments for the National Power Corporation’s (NPC) Stranded Debts Portion the Universal Charge (UC-SD) for the Luzon, Visayas, and Mindanao Grids for Calendar Years 2011 and 2012, as follows:</p> <table><tr><td>Particulars</td><td>2011</td><td>2012</td></tr><tr><td>SD True-Up (PhP)</td><td>22,514,648,707.28</td><td>1,684,203,527.89</td></tr><tr><td>Total</td><td></td><td>24,198,852,235.17</td></tr><tr><td>SD Rate (PhP/kWh)</td><td></td><td>0.0265</td></tr></table> <p>Accordingly, All Distribution Utilities (DUs) and the National Grid Corporation of the Philippines (NGCP) were directed to COLLECT the amount of PhPo.0265/kWh from the consumers starting on the next billing period and remit the same to PSALM, on or before the 15th day of the succeeding month, until the amount of SD True-</p>	Particulars	2011	2012	SD True-Up (PhP)	22,514,648,707.28	1,684,203,527.89	Total		24,198,852,235.17	SD Rate (PhP/kWh)		0.0265
Particulars	2011	2012																
SD True-Up (PhP)	22,514,648,707.28	1,684,203,527.89																
Total		24,198,852,235.17																
SD Rate (PhP/kWh)		0.0265																



No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition								
						<p>up for CY 2011 and CY 2012 has been fully recovered.</p> <p>Further, PSALM was directed to COMPLY with the requirements set forth under the “Guidelines and Procedures Governing Remittances and Disbursements of Universal Charges”, relative to the creation of a separate Special Trust Fund (STF) Account for the UC-SD and the inclusion in PSALM’s quarterly report the remittances and disbursement form the UC-SD STF.</p> <p>Finally, PSALM shall on a yearly basis, include in its Variance Analysis Report (VAR) the status of the collection of the approved UC-SD True-up amount for CY 2011 and CY 2012.</p>								
107	August 18, 2011	21 July 2017	2011-115 RC	In the Matter of the Application for the True Up Adjustment of Fuel and Purchased Power Costs (TAFPPC) and Foreign Exchange-Related Costs (TAFxA) Under the Rules for the Automatic Recovery of Monthly Fuel and Purchased Power Costs and Foreign Exchange-Related Costs by the National Power Corporation, as Amended	20 June 2017	<p>The ERC authorized PSALM to recover/(refund) the following True-Up Adjustments of Fuel and Purchased Power Costs (TAFPPC) and of Foreign Exchange – Related Costs (TAFxA) effective its next billing period, thus:</p> <table><tr><th>Grid</th><th>Total ACRM True-Up Adjustment (PhP)</th></tr><tr><td>Luzon</td><td>3,591,954,720.33</td></tr><tr><td>Visayas</td><td>7,381,360,968.68</td></tr><tr><td>Mindanao</td><td>(7,926,319,564.31)</td></tr></table> <p>Likewise, the ERC directed PSALM to submit a mechanism or scheme as to how it will manage and implement the approved true-up adjustment within a 60 month period; and</p> <p>Lastly, the ERC directed all Distribution Utilities to fully comply with the above-mentioned directives.</p>	Grid	Total ACRM True-Up Adjustment (PhP)	Luzon	3,591,954,720.33	Visayas	7,381,360,968.68	Mindanao	(7,926,319,564.31)
Grid	Total ACRM True-Up Adjustment (PhP)													
Luzon	3,591,954,720.33													
Visayas	7,381,360,968.68													
Mindanao	(7,926,319,564.31)													
108	April 30, 2012	21 July 2017	2012-067 RC	In the Matter of the 2 nd Application for the True Up Adjustment of Fuel and Purchased Power Costs (TAFPPC) and Foreign Exchange-Related Costs (TAFxA) Under the Rules for the Automatic Recovery of Monthly Fuel and Purchased Power Costs and Foreign Exchange-Related Costs by the National Power Corporation, as Amended, with Prayer for the Issuance of Provisional Authority										
109	May 2, 2013	21 July 2017	2013-092 RC	In the Matter of the 3 rd Application for the True Up Adjustment of Fuel and Purchased Power Costs (TAFPPC) and Foreign Exchange-Related Costs (TAFxA) Under the Rules for the Automatic Recovery of Monthly Fuel and Purchased Power Costs and Foreign Exchange-Related Costs by the National Power Corporation, as Amended										
110	June 30, 2014	21 July 2017	2014-098 RC	In the Matter of the 4 th Application for the										



No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition
111	June 29, 2015	21 July 2017	2015-124 RC	<p>True Up Adjustment of Fuel and Purchased Power Costs (TAFPPC) and Foreign Exchange-Related Costs (TAFxA) Under the Rules for the Automatic Recovery of Monthly Fuel and Purchased Power Costs and Foreign Exchange-Related Costs by the National Power Corporation, as Amended</p> <p>In the Matter of the 5th Application for the True Up Adjustment of Fuel and Purchased Power Costs (TAFPPC) and Foreign Exchange-Related Costs (TAFxA) Under the Rules for the Automatic Recovery of Monthly Fuel and Purchased Power Costs and Foreign Exchange-Related Costs by the National Power Corporation, as Amended</p> <p>Power Sector Assets and Liabilities Management Corporation (PSALM)</p>		
112	February 12, 2016	9 August 2017	2016-011 CC	<p>John P. Kiselis Complainant</p> <p>Versus</p> <p>David A. Young in his Capacity as Managing Director of Colliers International Philippines, Inc., Lee Gardens Condominium Association, Inc. (LGCAI) and its Board of Directors, Charmaine Uy of Lee Gardens Property Development Company, Inc., and Manila Electric Company (MERALCO) Respondent</p>	4 July 2017	The ERC DISMISSED for lack of merit the verified complaint filed by Mr. John P. Kiselis.
113	25 April 2014	18 August 2017	2014-058 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms for the Period 2011 to 2013, Pursuant to ERC Resolution No. 16,	19 April 2016	<p>The ERC APPROVED WITH MODIFICATION the application filed by CANORECO for confirmation and approval of over or under recoveries in the implementation of automatic cost adjustments and true-up mechanisms for the period 2011 to 2013, pursuant to the Commission's Resolution No. 16, Series of 2009, as amended by Resolution No. 21, Series of 2010 and Resolution No.23, Series of 2010.</p> <p>Accordingly, CANORECO was directed to REFUND the following amount starting on the next billing cycle from receipt hereof:</p>

No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition																											
				Series of 2009, as Amended by Resolution No. 21, Series of 2010, and ERC Resolution No. 23, Series of 2010 Camarines Norte Electric Cooperative, Inc. (CANORECO)		<div>1. GENERATION COST (over) recovery amounting to PhP(19,201,480.51), or its equivalent refund rate of PhP(0.0341)/kWh for the period of 48 months, or until the said amount has been fully refunded to its customers;</div> <div>2. TRANSMISSION COST (over) recovery of PhP(34,959,825.15), or its equivalent to the following rates per customer class for a period of 48 months, or until the said amount has been fully refunded to its customers, to wit:</div> <table><tr><td>Customer Class</td><td>PhP/kWh</td><td>PhP/kW</td></tr><tr><td>Residential</td><td>(0.0613)</td><td></td></tr><tr><td>Low Voltage</td><td>(0.0644)</td><td></td></tr><tr><td>Higher Voltage</td><td></td><td>(18.3269)</td></tr></table> <div>3. SYSTEM LOSS (over) recovery amounting to PhP(20,196,482.91), or its equivalent rate of PhP(0.0359)/kWh for a period of 48 months, or until the said amount has been fully refunded to its customers; and</div> <div>4. SENIOR CITIZEN SUBSIDY over recovery amounting to PhP(97,676.50), or its equivalent rate of PhP(0.0007)/kWh for a period of 12 months, or until the said amount has been fully refunded to its subsidizing customers.</div> <div>On the other hand, CANORECO was directed to COLLECT the LIFELINE SUBSIDY under recoveries amounting to PhP1,550,682.23, or its equivalent rate of PhPo.0028/kWh for a period of 48 months, or until the said amount has been fully collected from its non-lifeline customers.</div>	Customer Class	PhP/kWh	PhP/kW	Residential	(0.0613)		Low Voltage	(0.0644)		Higher Voltage		(18.3269)															
Customer Class	PhP/kWh	PhP/kW																															
Residential	(0.0613)																																
Low Voltage	(0.0644)																																
Higher Voltage		(18.3269)																															
114	22 December 2014	30 August 2017	2015-010 RC	In the Matter of the Application for Approval of Rate Adjustment in Accordance with R. A. 9136 with Prayer for Provisional Authority First Catanduanes Electric Cooperative, Inc. (FICELCO)	09 May 2017	<div>The ERC APPROVED WITH MODIFICATION the application of FICELCO for Rate Adjustment, subject to the following conditions:</div> <div>1. The approved Total Revenue Requirement of FICELCO is PhP103,726,010.00, or an equivalent average rate adjustment of PhPo.7137/kWh.</div> <div>2. The following revised Schedule of Rates should be effective beginning on the next billing cycle from receipt of this Decision:</div> <table><tr><td>Particulars</td><td>Unit</td><td>Residential</td></tr><tr><td>Distribution Charges: Distribution System Charge</td><td>PhP/kWh</td><td>2.5926</td></tr><tr><td>Supply Charges: Retail Customer Charge</td><td>PhP/cust/mo</td><td>-</td></tr><tr><td>Supply System Charge</td><td>PhP/kWh</td><td>0.7630</td></tr><tr><td>Metering Charges: Retail Customer Charge</td><td>PhP/meter /mo</td><td>5.0000</td></tr><tr><td>Supply System Charge</td><td>PhP/kWh</td><td>0.6245</td></tr><tr><td>Total</td><td>PhP/kWh</td><td>3.9801</td></tr><tr><td></td><td>PhP/cust/mo</td><td>0.0000</td></tr><tr><td></td><td>PhP/meter /mo</td><td>5.0000</td></tr></table>	Particulars	Unit	Residential	Distribution Charges: Distribution System Charge	PhP/kWh	2.5926	Supply Charges: Retail Customer Charge	PhP/cust/mo	-	Supply System Charge	PhP/kWh	0.7630	Metering Charges: Retail Customer Charge	PhP/meter /mo	5.0000	Supply System Charge	PhP/kWh	0.6245	Total	PhP/kWh	3.9801		PhP/cust/mo	0.0000		PhP/meter /mo	5.0000
Particulars	Unit	Residential																															
Distribution Charges: Distribution System Charge	PhP/kWh	2.5926																															
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Total	PhP/kWh	3.9801																															
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	PhP/meter /mo	5.0000																															



No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition			
						Particulars	Commer- -cial	Public Building	Street Lights
						Distribution Charges: Distribution System Charge	0.7364	0.7048	1.6158
						Supply Charges: Retail Customer Charge Supply System Charge	35.0700	35.0700	35.0700
						Metering Charges: Retail Customer Charge Supply System Charge	33.7100	33.7100	33.7100
						Total	0.7364	0.7048	1.6158
							35.0700	35.0700	35.0700
							33.7100	33.7100	33.7100
						3. The following lifeline rate discounts and subsidy should be applied by FICELCO beginning on the next billing cycle from receipt of this Decision:			
						kWh Consumption		Level of Discount	
						10 kWh and below		15%	
						11-15		10%	
						16			
						17			
						18		5%	
						19			
20		PhPo.o865/kWh							
Subsidy Charge to Non-Lifeline Customers									
115	29 November 2011	31 August 2017	2011-161 RC	In the Matter of the Application for Approval of Capital Expenditure Program for the Years 2011 to 2015, with Prayer for Provisional Authority Samar I Electric Cooperative, Inc. (SAMELCO I)	16 May 2017	The ERC RESOLVED the following: a. Confirmation of the following implemented capital expenditure projects of SAMELCO I amounting to Php 60,878,771.44 (inclusive of government subsidy):			
						Project		Project Cost (Php)	
						No.	Name		
						Network Projects			
						1	Uprating of Capoocan Substation (5 to 15MVA)		18,475,660.00
						Other Network Project			
						12	Acquisition of ACSR Wires for Rehabilitation/ Renewal Project Primary)		1,159,866.22
						13	Acquisition of Distribution Transformer (Replacement of Old/Aged PCB Type Distribution Transformers)		2,032,771.79
						14	Acquisition of ACSR Wires for Rehabilitation/Re newal Project (Secondary)		1,379,854.85
						15	Metering Equipment (KWH Meter) for New Connection		22,377,423.82
						16	Secondary Service		6,265,120.40



No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition																																								
							Drop for New Connection																																							
						18	Massive Replacement of Rotten Pole (Backbone)	4,268,074.36																																						
						19	Massive Replacement of Defective Meters	4,500,000.00																																						
							Non-network Projects																																							
						22	DSAS Package (Web-based)	420,000.00																																						
							Grand Total	60,878,771.44																																						
						b. Disapproval of the following proposed capital expenditure projects without prejudice to re-filing with sufficient justification or to be included in its next CAPEX application:																																								
						<table><tr><th colspan="2">Project</th></tr><tr><th>No</th><th>Name</th></tr><tr><td></td><td>Substation Project</td></tr><tr><td>2</td><td>Transfer/Relocation of the existing 5 MVA Power Transformer in Capoocan Substation to Tinambacan District and Construction of 10kms 69 KV Line</td></tr><tr><td></td><td>Primary Distribution Projects</td></tr><tr><td>3</td><td>Installation of Protective Device (3-Phase, Electronic Reclosers) at Feeder 1 midstream</td></tr><tr><td>4</td><td>Installation of Protective Device (3-Phase, Electronic Reclosers) at Feeder 2 midstream</td></tr><tr><td>5</td><td>Installation of Protective Device (3-Phase, Electronic Reclosers) at Feeder 5 midstream</td></tr><tr><td>6</td><td>Secondary Power Quality Correction Project of two Substations 4 Feeders</td></tr><tr><td>7</td><td>Secondary Lines Rehabilitation Project</td></tr><tr><td>8</td><td>Installation of Protective Device (3-Phase, Electronic Reclosers) at Feeder 4 midstream</td></tr><tr><td>9</td><td>Installation of Protective Device (3-Phase, Electronic Reclosers) at Feeder 6 midstream</td></tr><tr><td>10</td><td>Installation of Protective Device (3-Phase, Electronic Reclosers) at Feeder 7 midstream</td></tr><tr><td>11</td><td>Reliability Improvement 69KV Line: Looping Expansion/Multi-Incomer</td></tr><tr><td></td><td>Other Network Project</td></tr><tr><td>12</td><td>Acquisition of ACSR Wires for Rehabilitation/Renewal Project (Primary) [proposed project for year 2015]</td></tr><tr><td>13</td><td>Acquisition of Distribution Transformer (Replacement of Old/Aged PCB Type Distribution Transformers) [proposed project for 2015]</td></tr><tr><td>14</td><td>Acquisition of ACSR Wires for Rehabilitation/Renewal Project (Secondary) [proposed project for year 2015]</td></tr><tr><td>17</td><td>Construction of 3 Phase Primary</td></tr></table>			Project		No	Name		Substation Project	2	Transfer/Relocation of the existing 5 MVA Power Transformer in Capoocan Substation to Tinambacan District and Construction of 10kms 69 KV Line		Primary Distribution Projects	3	Installation of Protective Device (3-Phase, Electronic Reclosers) at Feeder 1 midstream	4	Installation of Protective Device (3-Phase, Electronic Reclosers) at Feeder 2 midstream	5	Installation of Protective Device (3-Phase, Electronic Reclosers) at Feeder 5 midstream	6	Secondary Power Quality Correction Project of two Substations 4 Feeders	7	Secondary Lines Rehabilitation Project	8	Installation of Protective Device (3-Phase, Electronic Reclosers) at Feeder 4 midstream	9	Installation of Protective Device (3-Phase, Electronic Reclosers) at Feeder 6 midstream	10	Installation of Protective Device (3-Phase, Electronic Reclosers) at Feeder 7 midstream	11	Reliability Improvement 69KV Line: Looping Expansion/Multi-Incomer		Other Network Project	12	Acquisition of ACSR Wires for Rehabilitation/Renewal Project (Primary) [proposed project for year 2015]	13	Acquisition of Distribution Transformer (Replacement of Old/Aged PCB Type Distribution Transformers) [proposed project for 2015]	14	Acquisition of ACSR Wires for Rehabilitation/Renewal Project (Secondary) [proposed project for year 2015]	17	Construction of 3 Phase Primary
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No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition																										
						<table><tr><td></td><td>Line from Magsaysay Ext. to Brgy. Carayman Diversion Road</td></tr><tr><td>18</td><td>Massive Replacement of Rotten Pole (Backbone) [proposed project for year 2015]</td></tr><tr><td></td><td>Non-Network Projects</td></tr><tr><td>20</td><td>Accounting Software</td></tr><tr><td>21</td><td>Acquisition of “Meter Reading and on site billing system, and complete accounting system” Software</td></tr><tr><td>23</td><td>Reliability/ Short Circuit Software</td></tr><tr><td>24</td><td>Indisyn GIS</td></tr><tr><td>25</td><td>Procurement of Laptops/Desk Computers</td></tr><tr><td>28</td><td>PCB Management Program</td></tr><tr><td>29</td><td>Acquisition of Linemen Tools, Safety Gadgets and Testing Equipment/ Instruments</td></tr><tr><td>30</td><td>Purchase of Additional Line Trucks and Vehicles</td></tr><tr><td>32</td><td>Site Development (Soil and gravel backfilling of Palanas Cara S/S)</td></tr><tr><td>33</td><td>Improvement of SAMELCO I Offices and Facilities</td></tr></table> <p>c. SAMELCO I was directed to pay The ERC the full amount of PhP 390,286.53 as payment of permit fee for the approval/confirmation of its capital expenditure projects.</p> <p>d. SAMELCO I was directed to submit not later than 15 days from the receipt of the Decision the results of the competitive bidding for the implemented projects.</p>		Line from Magsaysay Ext. to Brgy. Carayman Diversion Road	18	Massive Replacement of Rotten Pole (Backbone) [proposed project for year 2015]		Non-Network Projects	20	Accounting Software	21	Acquisition of “Meter Reading and on site billing system, and complete accounting system” Software	23	Reliability/ Short Circuit Software	24	Indisyn GIS	25	Procurement of Laptops/Desk Computers	28	PCB Management Program	29	Acquisition of Linemen Tools, Safety Gadgets and Testing Equipment/ Instruments	30	Purchase of Additional Line Trucks and Vehicles	32	Site Development (Soil and gravel backfilling of Palanas Cara S/S)	33	Improvement of SAMELCO I Offices and Facilities
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33	Improvement of SAMELCO I Offices and Facilities																															
116	3 October 2014	31 August 2017	2014-151 RC	In the Matter of the Application for Approval of Regulated Entities' Capital Expenditure Projects Due to Force Majeure (Typhoon Glenda) First Laguna Electric Cooperative, Inc. (FLECO)	15 June 2017	<p>The ERC APPROVED WITH MODIFICATION the Force Majeure Event Capital Expenditure Project, relating to the repair of the distribution lines damaged by the Typhoon Glenda, in the amount of Php 5,011,838.35 of FLECO.</p> <p>FLECO was directed to pay a permit fee in the amount of Php 37,588.79 within 15 days from receipt of the Decision, computed as follows:</p> <table><tr><th>Project Cost</th><th>Permit Fee</th><th>Due Date</th></tr><tr><td>Php5,011,838.35</td><td>Php37,588.79</td><td>15 days upon receipt of the Order</td></tr></table>	Project Cost	Permit Fee	Due Date	Php5,011,838.35	Php37,588.79	15 days upon receipt of the Order																				
Project Cost	Permit Fee	Due Date																														
Php5,011,838.35	Php37,588.79	15 days upon receipt of the Order																														
117	26 June 2012	31 August 2017	2012-083 RC	In the Matter of the Application for Approval of the Interim Power Supply Agreement with San Miguel Energy Corporation (SMEC) with Prayer for Provisional Authority Cagayan II Electric Cooperative, Inc. (CAGELCO II)	15 June 2017	<p>The ERC in relation to this application made PERMANENT the provisional authority granted to CAGELCO II on September 10, 2012, subject to the following modifications:</p> <ol style="list-style-type: none">1. The applicable base rates shall be the Time-of-Use (TOU) rates provided under the interim PSA, which shall be adjusted in accordance with the adjustment formula stated therein; and2. SMEC's actual cost of operation and construction shall be audited by an Independent Third Party, in accordance with the rules to be promulgated by the Commission, and the approved rates herein shall be adjusted, if warranted. The test of reasonability shall be “whether or not such cost is incurred based on a good																										



No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition												
						<p>utility practice and comparable or within the level of the power plants similarly situated to that of SMEC” and NOT the actual cost incurred. The cost of audit shall be shouldered by SMEC.</p> <p>The ERC further RESOLVED to:</p> <ol style="list-style-type: none">1. DISALLOW the termination or “walk-away” clause (2nd paragraph of Section 3.1) incorporated in the interim PSA;2. MODIFY the provision of the interim PSA under Section 4.3.a (Customer is not a Direct WESM Member), so that: “In the event that the SUPPLIER provided electricity in excess of 120% of the contracted energy to the CUSTOMER, the basic energy rate shall be the actual cost incurred by the SUPPLIER in providing such additional energy. For electricity purchased beyond the contracted energy but within 120% thereof, the rate shall be the approved basic energy rate”;3. DIRECT CAGELCO II and SMEC to SUBMIT within 30 days from receipt hereof, their proposed refund or recovery scheme, as the case may be, for the difference between the final approved rates and the provisionally implemented rates; and4. DIRECT CAGELCO II to PASS ON to its member-consumers 50% of the Prompt Payment Discount (PPD) availed from SMEC and 50% of the Collection Efficiency Discount (CED) granted to it.												
118	17 March 2014	31 August 2017	2014-009 CF	<p>In the Matter of the Application for Confirmation and Approval of Calculations of Over/Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms for the Period 2011 to 2013, Pursuant to ERC Resolution No. 16, Series of 2009 as Amended by Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010</p> <p>Nueva Ecija I Electric Cooperative, Inc. (NEECO I)</p>	20 June 2017	<p>The ERC APPROVED WITH MODIFICATION the application filed NEECO I for confirmation and approval of its calculations of (over) or under-recoveries in the implementation of automatic cost adjustments and true-up mechanisms for the period January 2011 to December 2013.</p> <p>Accordingly, NEECO I was directed to REFUND the following amounts starting on the next billing cycle from receipt hereof:</p> <ol style="list-style-type: none">1. GENERATION COST (over) recoveries amounting to PhP(10,713,310.59), or its equivalent rate of PhP(0.0260)/kWh for a period of 36 months, or until the said amount shall have been fully refunded to its customers;2. TRANSMISSION COST (over) recoveries amounting to PhP(2,903,780.50), or its equivalent rates per customer class specified below for a period of 36 months, or until the said amount shall have been refunded to its customers, to wit: <table><tr><td>Customers Class</td><td>PhP/kWh</td><td>PhP/kW</td></tr><tr><td>Residential</td><td>(0.0071)</td><td></td></tr><tr><td>Low Voltage</td><td>(0.0071)</td><td></td></tr><tr><td>Higher Voltage</td><td></td><td>(2.1057)</td></tr></table> <ol style="list-style-type: none">3. SYSTEM LOSS (over) recoveries amounting to PhP(3,671,903.18), or its equivalent rate of PhP(0.0089)/kWh for a period of 36 months, or until the said amount shall have been fully refunded to its customers; and	Customers Class	PhP/kWh	PhP/kW	Residential	(0.0071)		Low Voltage	(0.0071)		Higher Voltage		(2.1057)
Customers Class	PhP/kWh	PhP/kW																
Residential	(0.0071)																	
Low Voltage	(0.0071)																	
Higher Voltage		(2.1057)																



No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition
						<p>4. LIFELINE RATE SUBSIDY (over) recoveries amounting to PhP(6,270,518.41), or its equivalent rate of PhP(0.0156)/kWh for a period of 36 months, or until the said amount shall have been refunded to its non-lifeline customers.</p> <p>Further, NEECO I was directed to COLLECT the SENIOR CITIZEN SUBSIDY under recoveries amounting to PhP109,861.06 or its equivalent rate of PhP0.0375/kWh for a period of 12 months, or until the said amount shall have been fully collected from its subsidizing customers.</p> <p>Finally, NEECO I was directed to CONTINUE the implementation of its previously confirmed collect or refund rate under ERC Case No. 2011-017, except the over recovery in the Inter-Class Cross Subsidy (ICCS) until such time that the full amount shall have been fully collected or refunded.</p>
119	18 June 2012	31 August 2017	2012-079 RC	<p>In the Matter of the Application for Approval of the Energy Supply Contract (ESC) Entered Into By and Between Ilocos Norte Electric Cooperative, Incorporated (INEC) and San Miguel Energy Corporation (SMEC), With Prayer for Provisional Authority</p> <p>Ilocos Norte Electric Cooperative, Inc. (INEC) and San Miguel Energy Corporation (SMEC)</p>	15 June 2017	<p>The ERC in relation to this application made PERMANENT the provisional authority granted to INEC and SMEC on August 22, 2012, subject to the following modifications:</p> <ol style="list-style-type: none"> 1. The applicable base rates shall be the Time-of-Use (TOU) rates provided under the 2nd ESC, which shall be adjusted in accordance with the Adjustment Formula stated therein; and 2. SMEC's actual cost of operation and construction shall be audited by an Independent Third Party, in accordance with the rules to be promulgated by the Commission, and the approved rates herein shall be adjusted, if warranted. The test of reasonability shall be "whether or not such cost is incurred based on a good utility practice and comparable or within the level of the power plants similarly situated to that of SMEC" and NOT the actual cost incurred. The cost of audit shall be shouldered by SMEC. <p>The ERC further RESOLVED to:</p> <ol style="list-style-type: none"> 1. DISALLOW the termination or "walk-away" clause (2nd paragraph of Section 3.1) incorporated in the 2nd ESC; 2. MODIFY the provision of the 2nd ESC under Section 4.3.a (Customer is not a Direct WESM Member), so that: "In the event that the SUPPLIER provided 120% of the contracted energy to the CUSTOMER, the basic energy charge shall be the actual cost incurred by the SUPPLIER in providing such additional energy and not on the WESM rate or ESC rate, whichever is higher". 3. DIRECT INEC and SMEC to SUBMIT, within 30 days from receipt hereof, their proposed refund or recovery scheme, as the case may be, for the difference between the final approved rates and the provisionally implemented rates; and 4. DIRECT INEC to PASS ON to its member-consumers 50% of the Prompt Payment Discount (PPD) availed from SMEC and 50% of the Collection Efficiency Discount



No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition												
						(CED) granted to it.												
120	6 November 2015	31 August 2017	2015-194 RC	<p>In the Matter of the Application for Approval of the Power Supply Agreement Between First Bukidnon Electric Cooperative, Inc. and Bukidnon Power Corporation with Motion for Issuance of Provisional Authority</p> <p>First Bukidnon Electric Cooperative, Inc. (FIBECO) and Bukidnon Power Corporation (BPC)</p>	6 June 2017	<p>The ERC APPROVED WITH MODIFICATION the application filed by FIBECO and BPC for the approval of their PSA, subject to the following rates and conditions:</p> <p>a. Applicable Rate:</p> <table><tr><th>Particulars</th><th>Rate (PhP/kWh)</th></tr><tr><td>Capacity Fee</td><td>4.2448</td></tr><tr><td>Fixed O&M Fee</td><td>2.3858</td></tr><tr><td>Variable O&M Fee</td><td>1.0489</td></tr><tr><td>Fuel Fee</td><td>Pass-through cost subject to guaranteed fuel consumption rate of 0.26liter/kWh or actual fuel consumed, whichever is lower</td></tr><tr><td>Lube Oil</td><td>Pass-through cost subject to guaranteed fuel consumption rate of 0.002liter/kWh or actual fuel consumed, whichever is lower</td></tr></table> <p>CF: Not subject to price adjustment O&M: Subject to price adjustment</p> <p>b. The automatic renewal clause in the PSA cannot be granted since the said clause should be in accordance with the ERC Resolution No. 13, Series of 2015 and ERC Resolution No. 1, Series of 2016;</p> <p>c. Beyond the allowed downtime, BPC should have the obligation to source replacement power to fulfill the contracted capacity at its own cost. In the event that BPC fails to source replacement power/capacity, FIBECO should find replacement power/capacity, the cost of which shall be for the sole account of BPC;</p> <p>d. BPC was directed to submit its Audited Financial Statements (AFS) for the first full year of commercial operation, as well as the final Independent Engineer’s Report, as soon as they become available. BPC should indicate the asset cost for each of its power plant. The approved rates shall be subject to the Commission’s review upon submission of the said documents, which contain the final construction cost of the power plant and the cost of operation including the actual fuel consumption rate. Accordingly, the rates approved herein shall be adjusted, if warranted;</p> <p>e. FIBECO was directed to submit the monthly calculation of its generation rate in accordance with AGRA Rules. Further, for monitoring purposes, the indices used by BPC in the calculation of monthly payment and the details of the fuel cost calculation including the relevant heat rates and actual consumption shall be included in the said submission; and</p> <p>f. The approval of the PSA was without prejudice to any findings by the Commission in its evaluation of BPC’s application for Certificate of Compliance (COC).</p>	Particulars	Rate (PhP/kWh)	Capacity Fee	4.2448	Fixed O&M Fee	2.3858	Variable O&M Fee	1.0489	Fuel Fee	Pass-through cost subject to guaranteed fuel consumption rate of 0.26liter/kWh or actual fuel consumed, whichever is lower	Lube Oil	Pass-through cost subject to guaranteed fuel consumption rate of 0.002liter/kWh or actual fuel consumed, whichever is lower
Particulars	Rate (PhP/kWh)																	
Capacity Fee	4.2448																	
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Fuel Fee	Pass-through cost subject to guaranteed fuel consumption rate of 0.26liter/kWh or actual fuel consumed, whichever is lower																	
Lube Oil	Pass-through cost subject to guaranteed fuel consumption rate of 0.002liter/kWh or actual fuel consumed, whichever is lower																	



No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition
121	27 March 2015	31 August 2017	2015-026 CF	<p>In the Matter of the Application for Approval of the Over/Under Recoveries Based on the Formula for the Various Automatic Cost Adjustments and True Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 and ERC Resolution No. 21, Series of 2010</p> <p>Province of Siquijor Electric Cooperative (PROSIELCO)</p>	20 June 2017	<p>The ERC APPROVED WITH MODIFICATION the application filed by PROSIELCO.</p> <p>Accordingly, PROSIELCO was directed to REFUND the following (over)-recoveries:</p> <ol style="list-style-type: none"> GENERATION (over)-recoveries amounting to PhP(251,753.65), or an equivalent refund rate of PhP(0.0036)/kWh over the period of 36 months, or until the said amount shall have been fully refunded to its customers; and LIFELINE SUBSIDY (over)-recoveries amounting to PhP(35,294.44), or an equivalent refund rate PhP(0.0016)/kWh over the period of 12 months, or until the said amount shall have been fully refunded to its customers. <p>On the other hand, PROSIELCO was directed to COLLECT the total under recoveries enumerated as follows:</p> <ol style="list-style-type: none"> SYSTEM LOSS under-recoveries amounting to PhP1,329,585.57, or an equivalent collect rate of PhPo.0189/kWh over the period of 36 months, or until such time that the full amount shall have been fully collected from its customers; and SENIOR CITIZEN under-recoveries amounting to PhP45,749.05, or an equivalent collect rate of PhPo.0020/kWh for a period of 12 months, or until the said amount shall have been fully collected from its consumers. <p>PROSIELCO was directed to CONTINUE to implement the outstanding balance from the previously confirmed (over)/under recoveries in ERC Case No. 2012-031 CF, until the said amount is fully collected/refunded.</p>
122	10 March 2016	31 August 2017	2016-008 MC	<p>In the Matter of the Application for Authority to Develop, Own and Operate a Dedicated Point-to-Point Limited Transmission Line to Connect the 60 MW Toledo Solar Power Plant to the National Grid Corporation of the Philippines Visayas Grid via 69 KV Line, with Prayer for Provisional Authority</p> <p>First Toledo Solar Energy Corporation (FTSEC)</p>	15 June 2017	<p>The ERC APPROVED the application filed by FTSEC for authority to develop and own or operate a dedicated point-to-point limited transmission facilities line to connect the 60 MW Toledo Solar Plant to the National Grid Corporation of the Philippines (NGCP) Visayas Grid via the 69 kV line, subject to the following conditions:</p> <ol style="list-style-type: none"> The NGCP shall operate and maintain the subject dedicated point-to-point limited transmission facilities subject to applicable charges; FTSEC shall execute an undertaking or similar document/s that it will turn over to NGCP their assets with transmission in function; The subject facilities shall be developed and constructed in accordance with the SIS and FS requirements so as not to result in the degradation of NGCP's transmission system; The dedicated point-to-point limited facilities shall be used solely by the generating facility; The metering point shall be at the connection point in accordance with the Philippine Grid Code (PGC); and Any portion of the dedicated point-to-point



No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition										
						<p>limited facilities required for competitive purposes or to connect any other user, ownership of the same shall be transferred to TRANSCO/NGCP at a fair market price but subject to optimization. In determining the fair market price, the cost of the facility as incorporated in the determination of Feed-in-Tariff (FIT), in the event that the generation company be FIT eligible, shall also be considered.</p> <p>Further, all related accessories and equipment installed in the Calung – Calung Substation are not considered as Connection Asset, or dedicated point-to-point limited facilities from the start.</p> <p>FTSEC was directed to remit to the Commission the total Permit Fee in the amount of Php 1,005,283.21.</p>										
123	7 July 2015	31 August 2017	2015-127 RC	<p>In the Matter of the Application for Approval of Force Majeure Capital Projects: (1) Restoration and Rehabilitation of Distribution Lines and Line Accessories and Kilowatt-hour Meters Damaged by Typhoon Glenda Costing a Total of Php 65,239,833.00; and to Secure Loan from NEA, with Prayer for Provisional Authority</p> <p>Northern Samar Electric Cooperative, Inc. (NORSAMELCO)</p>	20 June 2017	<p>The ERC CONFIRMED the Force Majeure Event (FME) Capital Expenditure (CAPEX) Projects of NORSAMELCO relating to the restoration and rehabilitation of the distribution lines and line accessories and to the replacement of kilowatt-hour meters damaged by the typhoon Glenda amounting to Php 52, 503,211.17.</p> <p>Relative thereto, NORSAMELCO was directed to account for the subsidy granted by the National Government in its Reinvestment Fund for Sustainable Capital Expenditures (RFSC) report as a separate line item.</p>										
124	February 9, 2015	5 September 2017	2015-027 RC	<p>In the Matter of the Joint Application for the Approval of the Power Supply Agreement (PSA) Entered Into By and Between Southern Leyte Electric Cooperative, Inc. (SOLECO) and FDC Utilities, Inc. (FDCUI) with Prayer for the Issuance of Provisional Authority</p> <p>Southern Leyte Electric Cooperative, Inc. (SOLECO) and FDC Utilities, Inc. (FDCUI)</p>	27 June 2017	<p>The ERC APPROVED WITH MODIFICATION the application of filed by SOLECO and FDCUI for approval of their PSA, subject to the following conditions:</p> <div><div>1. The applicable rate shall be as follows:</div><table><tr><th>Particulars</th><th>Rates (PhP/kWh)</th></tr><tr><td>Generation Payment</td><td>4.6629</td></tr><tr><td>Margin</td><td>0.4164</td></tr><tr><td>Fixed Charge</td><td>0.2255</td></tr><tr><td>Market Fees</td><td>Based on actual billing of PEMC associated with the contracted capacity</td></tr></table></div> <p>The foregoing applicable Generation Payment shall be subject to adjustments strictly in accordance with the Adjustment Factor as stipulated in the Independent Power Producer Administrator (IPPA) Agreement between PSALM and FDCUI;</p> <div><div>2. The Fixed Cost shall be based only on the actual Metered Quantity (MQ) attributable to the contracted capacity for the contact years 2015 and 2016 from the 40 MW Strips of Energy pursuant to the billing of PSALM multiplied by the approved rate;</div><div>3. Generation payment to PSALM by FDCUI</div></div>	Particulars	Rates (PhP/kWh)	Generation Payment	4.6629	Margin	0.4164	Fixed Charge	0.2255	Market Fees	Based on actual billing of PEMC associated with the contracted capacity
Particulars	Rates (PhP/kWh)															
Generation Payment	4.6629															
Margin	0.4164															
Fixed Charge	0.2255															
Market Fees	Based on actual billing of PEMC associated with the contracted capacity															



No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition												
						<p>should be the MQ for such month, multiplied by the Generation Payment Rate of PhP4.6629/kWh and Inflation Factor as contained in Schedule H of IPPA Agreement;</p> <p>4. FDCUI should be directed to submit Audited Financial Statement for the year 2015 and 2016, and the corresponding actual detailed O&M expenses and its details, as soon as the same are available. The approved rates shall be subjected to the Commission's review upon submission of the said documents. Accordingly, the rates approved herein shall be adjusted, if warranted;</p> <p>5. SOLECO was directed to submit the monthly generation rate calculation in accordance with the Automatic Generation Rate Adjustment (AGRA) Rules. Further, for verification and monitoring purposes, the indices and other detailed information used by FDCUI in the calculation of its monthly bill to SOLECO shall be included in the submission; and</p> <p>6. SOLECO was directed to submit for Commission's approval its over or under recovery scheme of the difference between the provisional rate and the final rate as approved therein.</p>												
125	February 18, 2016	5 September 2017	2016-127 SC	<p>In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to File the Certificate of Compliance Application Three [3] Months Before its Targeted Date of Test and Commissioning)</p> <p>Jobin - SQM, Inc.</p>	27 June 2017	<p>Pursuant to Section 11, Article V of the Guidelines, respondent Jobin was directed to remit, within 15 days from receipt hereof, the amount of PhP50,000.00, representing 50% of the total imposable penalty of PhP100,000.00.</p>												
126	March 21, 2014	5 September 2017	2014-011 CF	<p>In the Matter of the Application for Approval of Over/Under Recoveries Based on the Formula on the Various Automatic Cost Adjustment and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010</p> <p>Zambales I Electric Cooperative, Inc. (ZAMECO I)</p>	27 June 2017	<p>The ERC APPROVED WITH MODIFICATION the application filed by ZAMECO I for approval of calculations of (over) or under-recoveries in the implementation of automatic cost adjustments and true-up mechanisms for the period January 2011 to December 2013, pursuant to the Commission's Resolution No. 16, Series of 2009, as amended by Resolution No. 21, Series of 2010 and Resolution No. 23, Series of 2010.</p> <p>Accordingly, ZAMECO I was directed to REFUND the following amounts starting on the next billing cycle from receipt hereof until such time that the full amount shall have been refunded:</p> <p>a. TRANSMISSION (over)-recoveries amounting to PhP(7,826,783.26), or its equivalent rates per customer class over the period of 12 months, or until such time that the full amount shall have been refunded, to wit; and</p> <table><tr><td>Customer Class</td><td>PhP/kWh</td><td>PhP/kW</td></tr><tr><td>Residential</td><td>(0.0706)</td><td></td></tr><tr><td>Low Voltage</td><td>(0.0779)</td><td></td></tr><tr><td>Higher Voltage</td><td></td><td>(16.9477)</td></tr></table>	Customer Class	PhP/kWh	PhP/kW	Residential	(0.0706)		Low Voltage	(0.0779)		Higher Voltage		(16.9477)
Customer Class	PhP/kWh	PhP/kW																
Residential	(0.0706)																	
Low Voltage	(0.0779)																	
Higher Voltage		(16.9477)																



No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition									
						<p>b. LIFELINE SUBSIDY (over)-recoveries amounting to PhP(330,098.38), or an equivalent rate of PhP(0.0061)/kWh over the period of 6 months or until such time that the full amount shall have been refunded to its non-lifeline customers.</p> <p>On the other hand, ZAMECO I was directed to COLLECT the following amount starting on the next billing cycle from receipt of this Decision until such time that the full amount shall have been collected:</p> <p>a. GENERATION under-recoveries amounting to PhP819,606.47, or an equivalent rate of PhPo.0075/kWh over the period of 12 months, or until such time that the full amount shall have been collected from its customers;</p> <p>b. SYSTEM LOSS under-recoveries amounting to PhP566,538.76, or an equivalent rate of PhPo.0052/kWh over the period of 12 months or until such time that the full amount shall have been recovered from its customers; and</p> <p>c. SENIOR CITIZEN SUBSIDY under-recoveries amounting to PhP20,084.85, or an equivalent rate of PhPo.0022/kWh for 1 month or until such time that the full amount shall have been recovered from its subsidizing consumers.</p>									
127	March 27, 2015	5 September 2017	2015-029 CF	<p>In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under-Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms for the Period 2012 to 2014, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010</p> <p>Capiz Electric Cooperative, Inc. (CAPELCO)</p>	6 July 2017	<p>The ERC APPROVED the total current (over)-recoveries amounting to PhP(59,577,535.49) covering the period of January 2012 to December 2014. Thus, CAPELCO was directed to:</p> <p>1. REFUND the following (over)-recoveries:</p> <p>a. GENERATION (over)-recoveries amounting to PhP(86,380,368.03), or its equivalent rate of PhP(0.1488)/kWh for the period of 36 months, or until the said amount shall have been fully refunded to its consumers;</p> <p>b. LIFELINE SUBSIDY (over)-recoveries amounting to PhP(4,373,423.38), or its equivalent rate of PhP(0.0079)/kWh for a period of 36 months, or until the said amount shall have been fully refunded to its non-lifeline consumers; and</p> <p>c. SENIOR CITIZEN DISCOUNT (over)-recoveries amounting to PhP(782,765.01), or its equivalent rate of PhP(0.0506)/kWh for the period of 1 month, or until the said amount shall have been fully refunded to its subsidizing consumers.</p> <p>2. COLLECT the following under-recoveries:</p> <p>a. TRANSMISSION under-recoveries amounting to PhP8,048,908.02, or its equivalent rates per customer class over the period of 36 months, or until the said amount shall have been fully collected, to wit:</p> <table><tr><td>Customer Class</td><td>PhP/kWh</td><td>PhP/kW</td></tr><tr><td>Residential</td><td>0.0133</td><td></td></tr><tr><td>Low Voltage</td><td>0.0146</td><td></td></tr></table>	Customer Class	PhP/kWh	PhP/kW	Residential	0.0133		Low Voltage	0.0146	
Customer Class	PhP/kWh	PhP/kW													
Residential	0.0133														
Low Voltage	0.0146														



No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition		
						Higher Voltage		3.4458
						b. SYSTEM LOSS under-recoveries amounting to PhP23,910,112.90, or its equivalent rate of PhPo.0412/kWh for the period of 36 months, or until the said amount shall have been fully collected to its subsidizing consumers.		
						3. CONTINUE implementing the previously confirmed collection/refund rate under ERC Case No. 2012-010 CF, until such time that the full amount has been fully collected/refunded.		
						4. PROVIDE a refresher course or training on the filing of the application for confirmation and approval of calculations of over or under recoveries in the implementation of automatic cost adjustments and true-up mechanisms for CAPELCO’s staff.		
128	June 7, 2012	5 September 2017	2012-036 CF	In the Matter of the Application for the Approval of Over/Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 as Amended by Resolution No. 21, Series of 2010	18 July 2017	The ERC APPROVED WITH MODIFICATION the applications filed by SAMELCO I for the approval of over/under recoveries in the implementation of automatic cost adjustments and true-up mechanisms which were consolidated.		
129	March 30, 2015	5 September 2017	2015-021 CF	In the Matter of the Application for Confirmation and Approval of Calculations Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms for the Period 2012 to 2014, Pursuant to ERC Resolution No. 16, Series of 2009 as Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010 Samar I Electric Cooperative, Inc. (SAMELCO I)		Accordingly, SAMELCO I was directed to REFUND the following amounts starting on the next billing cycle from receipt hereof until such time that the full amount shall have been refunded: a. MAINLAND – GENERATION COST (over) recoveries amounting to PhP(11,755,104.40), or an equivalent rate of PhP(0.0367)/kWh for a period of 60 months, or until the said amount shall have been fully refunded to its customers; b. SPUG1 – TAGAPUL-AN – SYSTEM LOSS (over) recoveries amounting to PhP(176,898.42), or an equivalent rate of PhP(0.2108)/kWh over the period of 60 months, or until the said amount shall have been fully refunded to its customers; c. SPUG 2 – ALMAGRO – SYSTEM LOSS (over) recoveries amounting to PhP(228,645.21), or an equivalent rate of PhP(0.3021)/kWh over the period of 60 months, or until the said amount shall have been fully refunded to its customers; d. SPUG 3 – STO. NIÑO – SYSTEM LOSS (over) recoveries amounting to PhP(53,840.69), or an equivalent rate of PhP(0.0473)/kWh over the period of 60 months, or until such time that the said amount shall have been fully refunded to its customers; and e. MAINLAND and SPUGs (Tagapul-an, Almagro and Sto. Niño) – SENIOR CITIZEN SUBSIDY (over) recoveries amounting to PhP(4,078.58), or an equivalent rate of PhP(0.0008)/kWh over the period of 1 month, or until such time that the said amount shall have been fully refunded.		
						Likewise, SAMELCO I was directed to COLLECT the following amounts starting on the next billing cycle from receipt hereof until such time		



No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition																								
						<p>that the full amount shall have been fully collected:</p> <p>a. MAINLAND – TRANSMISSION COST under recoveries amounting to PhP6,763,192.30, or the following equivalent rate per customer type over the period of 60 months, or until such time that the said amount shall have been fully collected from its customers, to wit:</p> <table><tr><td>Customer Class</td><td>PhP/kWh</td><td>PhP/kW</td></tr><tr><td>Residential</td><td>0.0185</td><td></td></tr><tr><td>Low Voltage</td><td>0.0242</td><td></td></tr><tr><td>Higher Voltage</td><td></td><td>8.6013</td></tr></table> <p>b. SYSTEM LOSS under recoveries amounting to PhP23,150,624.89, or an equivalent rate of PhPo.0725/kWh over a period of 60 months, or until such time that the said amount shall have been fully collected from its customers;</p> <p>c. SPUG 1 – TAGAPUL-AN – GENERATION COST under recoveries amounting to PhP11,070.33, or an equivalent rate of PhPo.0132/kWh over the period of 60 months, or until such time that the said amount shall have been fully collected from its customers;</p> <p>d. SPUG 2 – ALMAGRO – GENERATION COST under recoveries amounting to PhP18,333.38, or an equivalent rate of PhPo.0242/kWh over the period of 60 months, or until such time that the said amount shall have been fully collected from its customers;</p> <p>e. SPUG 3 – STO. NIÑO – GENERATION COST under recoveries amounting to PhP16,670.25, or an equivalent rate of PhPo.0146/kWh over the period of 60 months, or until such time that the said amount shall have been fully collected from its customers;</p> <p>f. MAINLAND AND SPUGs (Tagapul-an, Almagro and Sto. Niño) – LIFELINE RATE SUBSIDY under recoveries amounting to PhP1,036,675.56, or an equivalent rate of PhPo.0289/kWh over the period of 12 months, or until such time that the said amount shall have been fully collected;</p> <p>g. INTER-CLASS CROSS SUBSIDIES (ICCS) under recoveries amounting to PhP11,340,941.64, or an equivalent rate of PhPo.0845/kWh for subsidizing customers over the period of 60 months, or until such time that the said amount shall have been fully collected from its customers: and</p> <p>h. REINSTATED PROMPT PAYMENT DISCOUNT (RPPD) under recoveries amounting to PhP3,726,353.58, or the following equivalent refund rate per customer class over the period of 36 months, or until such time that the said amount shall have been fully collected from its customers:</p> <table><tr><td>Customer Class</td><td>PhP/kWh</td><td>PhP/Cust./ Month</td></tr><tr><td>Residential</td><td>0.0101</td><td></td></tr><tr><td>Low Voltage</td><td></td><td>4.4092</td></tr><tr><td>Higher Voltage</td><td></td><td>4.7391</td></tr></table>	Customer Class	PhP/kWh	PhP/kW	Residential	0.0185		Low Voltage	0.0242		Higher Voltage		8.6013	Customer Class	PhP/kWh	PhP/Cust./ Month	Residential	0.0101		Low Voltage		4.4092	Higher Voltage		4.7391
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No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition										
130	July 3, 2013	6 September 2017	2013-141 RC	<p>In the Matter of the Application for the Approval and Confirmation of the Load Factor-Based Pricing Scheme on a Monthly Reconciliation of the Unaccepted Contract Quantity of the Supplemental Agreement Between KEPCO SPC Power Corporation (KSPC) and Central Negros Electric Cooperative, Inc. (CENECO), with Motion for the Issuance of Provisional Authority</p> <p>KEPCO SPC Power Corporation (KSPC) and Central Negros Electric Cooperative, Inc. (CENECO)</p>	27 June 2017	<p>The ERC APPROVED the application filed by CENECO and KSPC for the approval and confirmation of the Load Factor-Based Pricing Scheme on a Monthly Reconciliation of the Unaccepted Contract Quantity of their Supplemental Agreement, with motion for the issuance of provisional authority, subject to the following conditions:</p> <p>a. The implementation of the Load Factor – Based Pricing Scheme on a Monthly Reconciliation of the Unaccepted Contract Quantity of the SA Between KSPC and CENECO was finally Approved;</p> <p>b. CENECO was directed to pay KSPC for the recovery of the unpaid un-accepted contract quantity from 26 July 2011 to 25 November 2013, the total amount of Php 232,010,090.00;</p> <p>c. Accordingly, CENECO was authorized to recover from its consumers the amount of Php 232,010,090.00 at a monthly rate of Php 0.0817/kWh for a period of 50 months or until such time that the full amount shall have been recovered;</p> <p>d. CENECO was directed to submit to the Commission, along with the requirements under the Automatic Generation Rate Adjustment (AGRA) Rules, a report on its monthly payment to KSPC and collections from its consumers for monitoring and verification purposes: and</p> <p>e. CENECO was directed to monitor its demand and nomination on a monthly basis in order to minimize, if not, eliminate the unutilized energy in a way that said energy shall not exceed five percent (5%) of CENECO’s actual nomination.</p>										
131	February 6, 2015	6 September 2017	2015-020 RC	<p>In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Entered Into By and Between Samar I Electric Cooperative, Incorporated (SAMELCO I) and FDC Utilities, Incorporated (FDCUI), with Prayer for the Issuance of Provisional Authority</p> <p>Samar I Electric Cooperative, Incorporated (SAMELCO I) and FDC Utilities, Incorporated (FDCUI)</p>	25 July 2017	<p>The ERC APPROVED WITH MODIFICATION the application of filed by SAMELCO I and FDCUI for their PSA, subject to the following conditions:</p> <p>1. The applicable rate shall be as follows:</p> <table><tr><th>Particulars</th><th>Rates (PhP/kWh)</th></tr><tr><td>Generation Payment</td><td>4.6629</td></tr><tr><td>Margin</td><td>0.4164</td></tr><tr><td>Fixed Charge</td><td>0.2255</td></tr><tr><td>Market Fees</td><td>Based on actual billing of PEMC associated with the contracted capacity</td></tr></table> <p>The foregoing applicable Generation Payment shall be subject to adjustments strictly in accordance with the Adjustment Factor as stipulated in the Independent Power Producer Administrator (IPPA) Agreement between PSALM and FDCUI;</p> <p>2. The Fixed Cost shall be based only on the actual Metered Quantity (MQ) attributable to the contracted capacity for the contract years 2015 and 2016 from the 40 MW Strips of Energy pursuant to the billing of PSALM multiplied by the approved rate:</p>	Particulars	Rates (PhP/kWh)	Generation Payment	4.6629	Margin	0.4164	Fixed Charge	0.2255	Market Fees	Based on actual billing of PEMC associated with the contracted capacity
Particulars	Rates (PhP/kWh)															
Generation Payment	4.6629															
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Market Fees	Based on actual billing of PEMC associated with the contracted capacity															



No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition												
						<p>3. Generation payment to PSALM by FDCUI should be the MQ for such month, multiplied by the Generation Payment Rate of PhP4.6629/kWh and Inflation Factor as contained in Schedule H of IPPA Agreement;</p> <p>4. FDCUI should be directed to submit Audited Financial Statement for the year 2015 and 2016, and the corresponding actual detailed O&M expenses and its details, as soon as the same are available. The approved rates shall be subjected to the Commission’s review upon submission of the said documents. Accordingly, the rates approved herein shall be adjusted, if warranted;</p> <p>5. SAMELCO I was directed to submit its monthly generation rate calculation in accordance with the Automatic Generation Rate Adjustment (AGRA) Rules. Further, for verification and monitoring purposes, the indices and other detailed information used by FDCUI in the calculation of its monthly bill to SAMELCO I must be included in the submission; and</p> <p>6. SAMELCO I was directed to submit for ERC’s approval its over or under recovery scheme of the difference between the provisional rate and the final rate as approved therein.</p>												
132	May 27, 2014	6 September 2017	2014-003 RM	<p>In the Matter of the Petition for the Adoption of the Proposed Rules to Govern the Setting of Regulated Solar Home System Tariff for the Provision of Electricity Service for Rural Electrification by Electric Cooperatives</p> <p>Philippine Rural Electric Cooperatives Association, Inc. (PHILRECA)</p>	18 July 2017	<p>The ERC APPROVED WITH MODIFICATION the prayer for the approval of the proposed initial Solar Home System (SHS) Benchmark Tariff contained in the Supplemental Petition dated 26 May 2014 (Supplemental Petition) filed on 27 May 2014 by PHILRECA in connection with its Petition to Initiate Rule Making dated 14 April 2014 (Petition) filed on 24 April 2014.</p> <p>The Benchmark SHS Tariff to be adopted by the implementing Electric Cooperatives (ECs) shall be:</p> <table><tr><td>SHS Capacity</td><td>Zone A</td><td>Zone B</td><td>Zone C</td></tr><tr><td>50Wp</td><td>207.00</td><td>215.00</td><td>222.00</td></tr><tr><td>30Wp</td><td>180.00</td><td>187.00</td><td>195.00</td></tr></table> <p>The approved Benchmark SHS Tariff shall be the maximum or cap that the EC may charge to its SHS customers.</p>	SHS Capacity	Zone A	Zone B	Zone C	50Wp	207.00	215.00	222.00	30Wp	180.00	187.00	195.00
SHS Capacity	Zone A	Zone B	Zone C															
50Wp	207.00	215.00	222.00															
30Wp	180.00	187.00	195.00															
133	November 23, 2015	6 September 2017	2015-094 MC	<p>In the Matter of the Application for Authority to Develop, Own, and Operate Assets, Including Dedicated Point-to-Point Limited Transmission Facilities to Connect the SACASUN Power Plant to the Transmission Line of the National Grid Corporation of the Philippines (NGCP), with Prayer for Provisional Authority</p> <p>San Carlos Sun Power Inc. (SACASUN)</p>	13 December 2016	<p>The ERC APPROVED the application to authorize SACASUN to develop, own and operate assets, including dedicated point to point limited transmission facilities to connect the 48.6 MWp AC solar power plant to the Visayas Grid through the San Carlos – Guihulngan 69 kV line, subject to the following conditions:</p> <p>a. SACASUN shall operate and maintain the subject dedicated point-to-point limited facility, with constant coordination with the National Grid Corporation of the Philippines (NGCP);</p> <p>b. SACASUN shall execute an undertaking that after construction of the switchyard and its associated facilities that have transmission functions, it shall turn over the said assets to NGCP as Contribution in</p>												



No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition																					
						<p>Aid of Construction (CIAC). NGCP shall maintain a separate account of these assets and the same should not appear in its rate base nor in its asset appraisal;</p> <p>c. The subject facilities shall be developed and constructed in accordance with the System Impact Study (SIS) and Facility Study (FS) so as not to result in the degradation of NGCP's transmission system;</p> <p>d. The dedicated point to point limited facilities shall be used solely by the generating facility;</p> <p>e. The metering point shall be as close as possible to the connection point, in accordance with the Philippine Grid Code (PGC); and</p> <p>f. Ownership of any portion of the dedicated point-to-point limited facility that is used for competitive purposes or for connection of any other user shall be transferred to TRANSCO/NGCP at a fair market price, subject to optimization.</p> <p>In determining the fair market price, the cost of the facility as incorporated in the determination of Feed-in-Tariff (FIT), in the event that the generation company be FIT eligible, should be accounted for; and All accessories and equipment related to the 69kV bus bar shall be classified as Transmission Assets.</p> <p>SACASUN was directed to pay the permit fee amounting to Php 632,797.82 computed based on the Commission's Revised Schedule of fees and Charges.</p>																					
134	April 22, 2013	14 September 2017	2013-079 RC	<p>In the Matter of the Application for Approval of Emergency Capital Expenditure Project, re: Procurement of Brand New 10 MVA Power Transformer for Laoag Substation</p> <p>Ilocos Norte Electric Cooperative, Inc. (INEC)</p>	1 August 2017	<p>The ERC APPROVED WITH MODIFICATION the application filed by the INEC for the approval of its emergency capital expenditure project, relative to the procurement of brand new 10 MVA power transformer for Laoag Substation. Upon evaluation, the ERC modified the proposed amount and made adjustments as follows:</p> <table><tr><th>Item</th><th>Particulars</th><th>Amount (PhP)</th></tr><tr><td>1</td><td>10 MVA 69/13.2 kV Power Transformer</td><td>11,000,000.00</td></tr><tr><td>2</td><td>Labor Cost Distribution (January to August 8, 2013)</td><td>24,169.89</td></tr><tr><td>3</td><td>Bare Copper Wire (30mm)</td><td>9,106.50</td></tr><tr><td>4</td><td>Accessories</td><td>15,711.91</td></tr><tr><td>5</td><td>Supply, installation, testing & commissioning of transformer relay</td><td>430,000.00</td></tr><tr><td></td><td>Grand Total</td><td>11,478,988.30</td></tr></table> <p>The ERC approved the emergency CAPEX Project of INEC with modification on the project cost from the proposed Php12,000,000.00 to PhP 11,478,988.30.</p> <p>Relative thereto, INEC was directed to remit to</p>	Item	Particulars	Amount (PhP)	1	10 MVA 69/13.2 kV Power Transformer	11,000,000.00	2	Labor Cost Distribution (January to August 8, 2013)	24,169.89	3	Bare Copper Wire (30mm)	9,106.50	4	Accessories	15,711.91	5	Supply, installation, testing & commissioning of transformer relay	430,000.00		Grand Total	11,478,988.30
Item	Particulars	Amount (PhP)																									
1	10 MVA 69/13.2 kV Power Transformer	11,000,000.00																									
2	Labor Cost Distribution (January to August 8, 2013)	24,169.89																									
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4	Accessories	15,711.91																									
5	Supply, installation, testing & commissioning of transformer relay	430,000.00																									
	Grand Total	11,478,988.30																									



No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition												
						the Commission within 15 days from receipt of the Decision, a total permit fee in the amount of PhP 86,093.00.												
135	May 29, 2012 August 15, 2012	18 September 2017	2012-026 CF	In the Matter of the Application for Approval of Over/Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 as Amended by Resolution No. 21, Series of 2010	1 August 2017	<p>The ERC APPROVED WITH MODIFICATION both applications filed by SAMELCO II under ERC Case No. 2012-026 CF, for confirmation and approval of its calculations of (over) or under recoveries in the implementation of automatic cost adjustments and true-up mechanisms for the period July 2004 to December 2011, and ERC Case No. 2015-017 CF for confirmation and approval of its calculations of over or under recoveries in the implementation of automatic cost adjustments and true-up mechanisms for the period 2012 to 2014.</p> <p>Accordingly, SAMELCO II was directed to REFUND the following amounts starting on the next billing cycle from receipt hereof:</p> <ol style="list-style-type: none">1. GENERATION COST (over) recoveries for Mainland amounting to PhP(44,350,293.96), or an equivalent rate of PhP(0.1269/kWh for a period of 60 months, or the said amount shall have been fully refunded;2. GENERATION COST (over) recoveries for SPUG-Zumarraga Island amounting to PhP(110,372.11), or an equivalent rate of PhP(0.0163)/kWh for a period of 60 months, or until the said amount shall have been fully refunded;3. TRANSMISSION COST (over) recoveries for amounting to PhP(26,682,308.38), or an equivalent rate per customer type as specified below for a period of 60 months, or until the said amount shall have been fully refunded, to wit: <table><tr><td>Types of Customers</td><td>PhP/kWh</td><td>PhP/kW</td></tr><tr><td>Residential</td><td>(0.0768)</td><td></td></tr><tr><td>Low Voltage</td><td>(0.0757)</td><td></td></tr><tr><td>Higher Voltage</td><td></td><td>(32.6322)</td></tr></table> <ol style="list-style-type: none">4. SYSTEM LOSS (over) recoveries for Mainland amounting to PhP(10,014,915.80), or an equivalent rate of PhP(0.0287)/kWh for a period of 60 months, or until the said amount shall have been fully refunded; and5. SENIOR CITIZEN SUBSIDY (over) recoveries for amounting to PhP(73,063.14), or an equivalent rate of PhP(0.0005)kWh for a period of 12 months, or until the said amount shall have been fully refunded. <p>Further, SAMELCO II was directed to COLLECT the following amounts starting on the next billing cycle from receipt hereof:</p> <ol style="list-style-type: none">1. SYSTEM LOSS under recoveries for SPUG-Zumarraga Island amounting to PhP1,005,184.47, or its equivalent rate of PhPo.1485/kWh for a period of 60 months, or until the said amount shall have been fully collected from its customers;2. LIFELINE RATE SUBSIDY under recoveries amounting to PhP3,825,327.03,	Types of Customers	PhP/kWh	PhP/kW	Residential	(0.0768)		Low Voltage	(0.0757)		Higher Voltage		(32.6322)
Types of Customers	PhP/kWh	PhP/kW																
Residential	(0.0768)																	
Low Voltage	(0.0757)																	
Higher Voltage		(32.6322)																
136	March 30, 2015	18 September 2017	2015-017 CF	<p>In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms for the Period 2012 to 2014, Pursuant to ERC Resolution 16, Series of 2009 as Amended by Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010</p> <p>Samar II Electric Cooperative, Inc. (SAMELCO II)</p>														



No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition												
						<p>or its equivalent rate of PhPo.0113/kWh for a period of 60 months, or until the said amount shall have been fully collected from its non-lifeline customers;</p> <p>3. INTER-CLASS CROSS SUBSIDY under recoveries amounting to PhP892,921.99, or its equivalent rate of PhPo.0378/kWh for a period of 12 months, or until the said amount shall have been fully collected from its subsidizing customers; and</p> <p>4. REINSTATED PROMPT PAYMENT DISCOUNT under recoveries amounting to PhP3,318,574.71, or its equivalent rate per customer class as specified below for a period of 36 months, or until the said amount shall have been fully collected, to wit:</p> <table><tr><th>Customer Class</th><th>PhP/kWh</th><th>PhP/ Customer/ Month</th></tr><tr><td>Residential</td><td>0.0207</td><td></td></tr><tr><td>Low Voltage</td><td></td><td>3.7339</td></tr><tr><td>Higher Voltage</td><td></td><td>21.9331</td></tr></table>	Customer Class	PhP/kWh	PhP/ Customer/ Month	Residential	0.0207		Low Voltage		3.7339	Higher Voltage		21.9331
Customer Class	PhP/kWh	PhP/ Customer/ Month																
Residential	0.0207																	
Low Voltage		3.7339																
Higher Voltage		21.9331																
137	May 25, 2016	22 September 2017	2016-014 MC	<p>In the Matter of the Application for Authority to Develop, Own and Operate Dedicated Point-to-Point Limited Transmission Facilities to Connect the San Miguel Consolidated Power Corporation (SMCPC) Power Plant in Malita, Davao del Sur to the 230 MVA Malita - Matanao Transmission Line of the National Grid Corporation of the Philippines (NGCP), with Prayer for Provisional Authority</p> <p>San Miguel Consolidated Power Corporation (SMCPC)</p>	6 July 2017	<p>The ERC AUTHORIZED SMCPCC to develop and own Dedicated Point to Point Limited Transmission Facility to connect the 2 units of SMCPCC Power Plant to the Matanao-Toril and Toril – Davao 138 kV transmission line of the National Grid Corporation of the Philippines (NGCP), subject to the following conditions:</p> <ol style="list-style-type: none">1. The NGCP shall operate and maintain the subject dedicated point-to-point limited transmission facility subject to applicable charges;2. The subject facility should be developed and constructed in accordance with the System Impact Study (SIS) and Facility Study (FS) requirements, so as not to result in the degradation of NGCP’s transmission system;3. The dedicated point-to-point limited transmission facility shall be used solely by the generating facility; and4. If any portion thereof is required for competitive purposes or to connect any other user, ownership of the same shall be transferred to TRANSCO/NGCP at a fair market value. <p>SMCPCC was required to pay the permit fee of Php 350,875.62 computed based on Section 40(g) of Commonwealth Act No. 146 and the Revised Scheduled of ERC Fees and Charges.</p>												
138	July 14, 2016	27 September 2017	2016-022 MC	<p>In the Matter of the Application for Authority to Develop, Own and Operate Dedicated Point - to - Point Limited Transmission Facilities to Connect the 12 MW Biomass Power Plant to the Pantabangan - Cabanatuan 69 kV Line of the Luzon Grid with Prayer for Provisional Authority</p>	20 June 2017	<p>The ERC GRANTED the instant application filed by GIFT for the authority to develop, own and operate a dedicated point to point limited facility to connect its 12 MW Biomass Power Plant to the Luzon Grid, subject to the following conditions:</p> <ol style="list-style-type: none">1. The National Grid Corporation of the Philippines (NGCP) shall operate and maintain the subject dedicated point to point limited facility, subject to applicable charges;2. The subject facility shall be developed and constructed in accordance with the System Impact Study (SIS) and Facility Study (FS) requirements so as not to result in the												



No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition
				Green Innovations for Tomorrow Corporation (GIFT)		<p>degradation of NGCP's transmission system;</p> <p>3. The dedicated point to point facility shall be used solely by the generating facility; and</p> <p>4. Any portion of the dedicated point to point limited facility required for competitive purposes or connection to any other user shall have its ownership transferred to TRANSCO/NGCP at a fair market price, subject to optimization. In determining the fair market price, the cost of the facility as incorporated in the determination of Feed in Tariff (FIT) shall be accounted for.</p> <p>GIFT was directed to pay the permit fee amounting to Php 36,474.86, which was computed based on the Revised Schedule of ERC Fees and Charges.</p>
139	October 13, 2015	27 September 2017	2015-070 MC	<p>In the Matter of the Application for Authority to Develop and Own or Operate Dedicated Point-to-Point Limited Transmission Facilities to Connect the 46MW Universal Robina Corporation - Kabankalan Biomass-Fired Power Plant to the Visayas Grid Through the Transmission System of the National Grid Corporation of the Philippines (NGCP)</p> <p>Universal Robina Corporation (URC)</p>	20 June 2017	<p>The ERC APPROVED the application filed by URC for authority to develop and own a dedicated point to point limited transmission facilities to connect the 46 MW Universal Robina Corporation – Kabankalan Biomass Fired Power Plant to the Visayas Grid through the transmission system of the NGCP, subject to the following conditions:</p> <ol style="list-style-type: none"> 1. NGCP shall operate and maintain the subject dedicated point to point limited transmission facilities subject to applicable charges; 2. URC shall execute an undertaking or similar document/s that after construction, it will turn over to NGCP the switchyard and its associated facilities that have transmission functions as Contribution in Aid of Construction (CIAC). NGCP shall maintain a separate account of these CIAC and the assets should never appear in its rate base nor in its asset appraisal; 3. The subject facility shall be developed and constructed in accordance with the System Impact Study (SIS) and Facility Study (FS) requirements so as not to result in the degradation of NGCP's transmission system; 4. The subject facilities shall be used solely by the generating facility; 5. The metering point shall be as close as possible to the connection point in accordance with the Philippines Grid Code (PGC); and 6. Any portion of the dedicated point-to-point limited facilities required for competitive purposes or connect any other user, ownership of the same shall be transferred to TRANSCO/NGCP at a fair market price. In determining the fair market price, the cost of the facilities as incorporated in the determination of the Feed-in-Tariff should be accounted for, as well as the optimal design. <p>Further, the disconnect switcher at the tapping pint for the Kabankalan – Tap and Mabinay – Tap 69 kV lines are not part of the dedicated point-to-point limited transmission facility.</p> <p>URC was directed to remit to the Commission</p>



No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition								
						the total permit fee in the amount of PhP 929,430.55.								
140	March	29 September 2017	2016-102 SC	<p>In the Matter of Violation of ERC Orders, Rules and Regulations (Re: For Failure to Implement on Time the ERC Decision dated December 9, 2013</p> <p>Pampanga III Electric Cooperative, Inc. (PELCO III)</p>	27 June 2017	<p>Respondent PELCO III was declared to have committed a violation of the Commission's orders, rules and regulations for its failure to implement the Decision dated 09 December 2013.</p> <p>Accordingly, pursuant to Section 5 of the Guidelines to Govern the Imposition of Administrative Sanctions in the Form of Fines and Penalties under Section 46 Republic Act No. 9136, as amended, pursuant to Resolution No. 3, Series of 2009, an administrative penalty was imposed against PELCO III in the amount of PhP200,000.00, computed as follows:</p> <table><tr><th>Particulars</th><th>Amount (PhP)</th></tr><tr><td>Basic Amount of Penalty</td><td>100,000.00</td></tr><tr><td>Plus 100% of the basic amount of penalty if the compliance was made after 3 months from the notice</td><td>100,000.00</td></tr><tr><td>Total</td><td>200,000.00</td></tr></table> <p>Relative thereto, Respondent PELCO III was DIRECTED to pay the foregoing penalty within 15 days from receipt hereof.</p>	Particulars	Amount (PhP)	Basic Amount of Penalty	100,000.00	Plus 100% of the basic amount of penalty if the compliance was made after 3 months from the notice	100,000.00	Total	200,000.00
Particulars	Amount (PhP)													
Basic Amount of Penalty	100,000.00													
Plus 100% of the basic amount of penalty if the compliance was made after 3 months from the notice	100,000.00													
Total	200,000.00													
141	December 11, 2015	29 September	2015-109 MC	<p>In the Matter of the Application for Authority to Develop, Own, and Operate Assets Including the Dedicated Point-to-Point Limited Transmission Facilities to Connect the 50MWp Power Plant to the Transmission Line of the National Grid Corporation of the Philippines (NGCP), with Prayer for Provisional Authority</p> <p>Sulu Electric Power and Light (Phils.), Inc. (SEPALCO)</p>	06 July 2017	<p>The ERC APPROVED the application filed by SEPALCO for authority to develop and own or operate a dedicated point-to-point limited transmission facilities to connect the 50MWp power plant to the transmission line of National Grid Corporation of the Philippines (NGCP), subject to the following conditions:</p> <ol style="list-style-type: none">1. NGCP shall operate and maintain the subject dedicated point-to-point limited facilities subject to applicable charges;2. The subject facility shall be developed and constructed in accordance with the System Impact Study (SIS) and Facility Study (FS) requirements so as not to result in the degradation of NGCP's transmission system;3. The dedicated point-to-point limited facilities shall be used solely by the generating facility;4. Any portion of the dedicated point-to-point limited facility required for competitive purposes or to connect any other user, the ownership of the same shall be transferred to TRANSCO/NGCP at a fair market price but subject to optimization. In determining the fair market price, the cost of the facility as incorporated in the determination of the Feed-in-Tariff (FIT), in the event that the generation company be FIT eligible, shall also be considered. <p>SEPALCO was directed to remit to the Commission the total permit fee in the amount of PhP856,312.50.</p>								
142	9 November 2015	24 October 2017	2015-042 CF	In the Matter of the Application for Authority to Recover	13 September 2017	The ERC APPROVED WITH MODIFICATION the application filed by VECO for an authority to recover its Local Franchise Tax (LFT) in the City								



No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition
				Local Franchise Taxes in the City of Mandaue, Province of Cebu Visayan Electric Company, Inc. (VECO)		of Mandaue, Province of Cebu. Accordingly, the ERC APPROVED the change in the franchise tax rate of the City of Mandaue, Province of Cebu from 50% of 1% of the gross receipts to 60.50% of 1% of the gross receipts. Relative thereto, VECO was directed to RECOVER from its customers in the City of Mandaue, Province of Cebu, starting on the next billing cycle from receipt hereof, the LFT differential for the years 2005 to 2014 in an amount of PhP21,686,248.37, or its equivalent rate of PhP0.0101/kWh for a period of 36 months, or until the said amount shall have been fully recovered.
143	24 November 2015	25 October 2017	2015-095 MC	In the Matter of the Application for Authority to Develop, Own, and Operate Dedicated Point-to-Point Limited Transmission Facilities to Connect the 3.82 MW SPARC Bulacan Project to Manila Electric Company's (MERALCO) Distribution System, with Prayer for Provisional Authority SPARC-Solar Powered Agri-Rural Communities Corporation (SPARC)	6 July 2017	The ERC AUTHORIZED SPARC to develop and own a dedicated point-to-point limited facility to connect its 3.82 MW SPARC Solar Power Plant (SPP) to Manila Electric Company's Distribution System, subject to the following conditions: <ol style="list-style-type: none"> 1. MERALCO shall operate and maintain the dedicated point-to-point limited facility subject to applicable charges; 2. The subject facility shall be developed and constructed in accordance with the Distribution Impact Study (DIS) and Distribution Asset Study (DAS) requirements so as not to result in the degradation of MERALCO's distribution system; 3. The dedicated point-to-point limited facility shall be used solely by the generating facility; and 4. Any portion of the dedicated point-to-point limited facility required for competitive purposes or to connect any other user, ownership of the same shall be transferred to MERALCO at a fair market price subject to optimization. In determining the fair market price, the cost of the facility as incorporated in the determination of the Feed-in-Tariff (FIT) shall be considered, in the event that the generation company be FIT eligible. <p>However, the existing 4 km. reconducted line of MERALCO does not form part of the dedicated point-to-point limited facility of SPARC.</p> <p>SPARC was required to pay the permit fee amounting to Php 95,906.23 computed based on Section 40 (g) of Commonwealth Act No. 146 and the Revised Schedule of ERC Fees and Charges.</p>
144	15 December 2016	26 October 2017	2016-039 MC	In the Matter of the Application for Authority to Develop and Own or Operate Dedicated Point to Point Limited Facilities to Connect the 650 MW Combined Cycle Gas – Fired Power Plant to the New Pagbilao Substation of National Grid Corporation of the	6 July 2017	The ERC AUTHORIZED EWPOPI to develop and own a dedicated point-to-point limited facility to connect its 650 MW Combined Cycle Gas – Fired Power Plant (CCGPP) to the Luzon Grid, subject to the following conditions: <ol style="list-style-type: none"> 1. The National Grid Corporation of the Philippines (NGCP) shall operate and maintain the subject dedicated point-to-point limited facility subject to applicable charges; 2. The subject facility shall be developed and constructed in accordance with the System



No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition																																																						
				Philippines with Prayer for Provisional Authority Energy World Power Operations Philippines, Inc. (EWPOPI)		Impact Study (SIS) and Facility Study (FS) requirements so as not to result in the degradation of NGCP's transmission system; 3. The dedicated point-to-point limited facility shall be used solely by the generating facility; and 4. Any portion of the dedicated point-to-point limited facilities required for competitive purposes or to connect any other user, ownership of the same shall be transferred to TRANSCO/NGCP at a fair market price subject to optimization. EWPOPI was required to pay the permit fee amounting to Php 5,207,921.94 computed based on Section 40 (g) of Commonwealth Act No. 146 and the Revised Schedule of ERC Fees and Charges.																																																						
145	3 January 2011	27 October 2017	2011-002 RC	In the Matter of the Application for Approval of Proposed Electric Capital Projects for the Year 2010 to 2015 and Authority to Secure Loan from Other Financial Institutions, with Prayer for Provisional Authority Negros Oriental II Electric Cooperative, Inc. (NORECO II)	25 July 2017	<p>The ERC CONFIRMED the following capital expenditure projects of NORECO II amounting to Php 122,305,857.04, as follows:</p> <table><tr><th colspan="2">Project</th><th>Project Cost (Php)</th></tr><tr><th>No.</th><th>Name</th><th></th></tr><tr><td></td><td>Network Projects</td><td></td></tr><tr><td>1</td><td>Additional 30MVA Power Transformer</td><td>24,624,800.00</td></tr><tr><td>15</td><td>Procurement of duplex service drop wires</td><td>1,722,000.00</td></tr><tr><td>16</td><td>Procurement of KWH meters</td><td>2,905,072.00</td></tr><tr><td>17</td><td>Procurement of distribution poles</td><td>21,497,500.00</td></tr><tr><td>18</td><td>Procurement of distribution transformers</td><td>2,583,000.00</td></tr><tr><td>19</td><td>Barangay and Sitio Electrification</td><td>44,937,702.15</td></tr><tr><td></td><td>Non-Network Project</td><td></td></tr><tr><td>21</td><td>Procurement of equipment and vehicles</td><td>24,035,782.89</td></tr></table> <p>Likewise, the following capital expenditure projects of applicant NORECO II amounting to Php 56,501,964.50 were APPROVED, as follows:</p> <table><tr><th colspan="2">Project</th><th>Project Cost (Php)</th></tr><tr><th>No</th><th>Name</th><th></th></tr><tr><td></td><td>Substation Project</td><td></td></tr><tr><td>1</td><td>Construction of additional 30 MVA Power transformer at Bagacay Substation</td><td>27,794,392.50</td></tr><tr><td></td><td>Other Network Projects</td><td></td></tr><tr><td>15</td><td>Procurement of duplex service drop wires</td><td>1,722,000.00</td></tr><tr><td>16</td><td>Procurement of</td><td>2,905,072.00</td></tr></table>	Project		Project Cost (Php)	No.	Name			Network Projects		1	Additional 30MVA Power Transformer	24,624,800.00	15	Procurement of duplex service drop wires	1,722,000.00	16	Procurement of KWH meters	2,905,072.00	17	Procurement of distribution poles	21,497,500.00	18	Procurement of distribution transformers	2,583,000.00	19	Barangay and Sitio Electrification	44,937,702.15		Non-Network Project		21	Procurement of equipment and vehicles	24,035,782.89	Project		Project Cost (Php)	No	Name			Substation Project		1	Construction of additional 30 MVA Power transformer at Bagacay Substation	27,794,392.50		Other Network Projects		15	Procurement of duplex service drop wires	1,722,000.00	16	Procurement of	2,905,072.00
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						<table><tr><td></td><td>KWH meters</td><td></td></tr><tr><td>17</td><td>Procurement of distribution poles</td><td>21,497,500.00</td></tr><tr><td>18</td><td>Procurement of distribution transformers</td><td>2,583,000.00</td></tr></table> <p>Applicant NORECO II was DIRECTED to file in a separate application the acquisition of the 69 kV sub-transmission assets of National Transmission Corporation (TRANSCO) in accordance with the Amended Rules for the Approval of the Sale and Transfer of TRANSCO's Sub-transmission Assets and the Acquisition by Qualified Consortiums:</p> <table><tr><th colspan="2">Project</th><th>Project Cost (Php)</th></tr><tr><th>No</th><th>Name</th><th></th></tr><tr><td></td><td>Subtransmission Development Project</td><td></td></tr><tr><td>12</td><td>Acquisition of 69 kV Transmission Line</td><td>73,346,612.22</td></tr></table> <p>On the other hand, the following capital expenditure projects of NORECO II were DISAPPROVED, without prejudice to their refiling with sufficient justification, or to be included in its next CAPEX application:</p> <table><tr><th colspan="2">Project</th></tr><tr><th>No</th><th>Name</th></tr><tr><td></td><td>Substation Project</td></tr><tr><td>3</td><td>Construction of new 5MVA substation in Brgy. Mainit, Sibulan</td></tr><tr><td></td><td>Primary Distribution Projects</td></tr><tr><td>2</td><td>Construction of 0.52 km-3-phase distribution line</td></tr><tr><td>4</td><td>Construction of 1.16 km-3 phase primary double distribution line</td></tr><tr><td>5</td><td>Construction of additional 0.64 km primary double circuit distribution line</td></tr><tr><td>6</td><td>Reconducturing of 6.30 kms distribution line of Feeder PULFDR34</td></tr><tr><td>7</td><td>Reconducturing of 8.15 kms 3 phase distribution line of Feeder PULFDR6</td></tr><tr><td>8</td><td>Reconducturing of 1.106 kms 3 phase distribution (backbone) line of Feeder BAGFDR8</td></tr><tr><td>9</td><td>Construction of 1.60 km 3-phase distribution line to tie –up Feeder BAGFDR10 of the 30 MVA Bagacay SS</td></tr><tr><td>10</td><td>Construction of 0.798 km 3-phase distribution line to tie –up Feeder BAGFDR12 of the 20MVA Bagacay SS</td></tr><tr><td>11</td><td>Construction of 1.49 km 1-phase distribution line to 3-phase distribution line (from Taclobo to Batinguel, Dumaguete City)</td></tr><tr><td>13</td><td>Rehabilitation of dilapidated electric distbribution line (Revamp)</td></tr><tr><td></td><td>Other Network Project</td></tr><tr><td>14</td><td>Installation of 3-phase primary</td></tr></table>		KWH meters		17	Procurement of distribution poles	21,497,500.00	18	Procurement of distribution transformers	2,583,000.00	Project		Project Cost (Php)	No	Name			Subtransmission Development Project		12	Acquisition of 69 kV Transmission Line	73,346,612.22	Project		No	Name		Substation Project	3	Construction of new 5MVA substation in Brgy. Mainit, Sibulan		Primary Distribution Projects	2	Construction of 0.52 km-3-phase distribution line	4	Construction of 1.16 km-3 phase primary double distribution line	5	Construction of additional 0.64 km primary double circuit distribution line	6	Reconducturing of 6.30 kms distribution line of Feeder PULFDR34	7	Reconducturing of 8.15 kms 3 phase distribution line of Feeder PULFDR6	8	Reconducturing of 1.106 kms 3 phase distribution (backbone) line of Feeder BAGFDR8	9	Construction of 1.60 km 3-phase distribution line to tie –up Feeder BAGFDR10 of the 30 MVA Bagacay SS	10	Construction of 0.798 km 3-phase distribution line to tie –up Feeder BAGFDR12 of the 20MVA Bagacay SS	11	Construction of 1.49 km 1-phase distribution line to 3-phase distribution line (from Taclobo to Batinguel, Dumaguete City)	13	Rehabilitation of dilapidated electric distbribution line (Revamp)		Other Network Project	14	Installation of 3-phase primary
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							metering points at dead – end line of feeder																		
							Non-Network Projects																		
					20		Procurement of SCADA																		
					21		Procurement of equipment and vehicles																		
					22		Procurement of line fault indicators																		
					23		Procurement of protection equipment for Siaton SSS																		
					24		Procurement of protection equipment for Banaba SS																		
					25		Procurement of hotline tools and equipment																		
					26		Procurement of Protection equipment for Bagacay Substation																		
						<p>NORECO II was also directed to CONDUCT competitive bidding for the purchase of the major materials in the implementation of the recommended capital expenditure projects.</p> <p>Likewise, NORECO II was directed to SUBMIT the actual cost incurred in the implementation of the planned capital expenditure projects in 2015 not later than 15 days from receipt of the Decision.</p> <p>Accordingly, NORECO II was directed to SUBMIT the results of the competitive bidding which shall include the proposals and purchase orders, the as- built drawings and bills of materials, and the actual cost incurred in the implementation of the planned capital expenditure projects not later than the 30th January of the succeeding year.</p> <p>FURTHER, NORECO II was AUTHORIZED to secure loans from commercial banking institutions to finance its capital expenditure projects.</p> <p>In this regard, NORECO II was DIRECTED to exert best efforts in negotiating for a reasonable loan amount, term and interest rate for the benefit of both the electric cooperative and its member consumers.</p> <p>Relative thereto, NORECO II was DIRECTED to pay a permit fee in the amount of Php 1,341,058.66, based on the Commission’s existing Schedule of Fees and Charges, as follows:</p> <table><tr><td></td><td>2010</td></tr><tr><td>Total Recommended CAPEX Cost (PHP)</td><td>42,947,596.49</td></tr><tr><td>Permit Fee (Php)</td><td>322,106.97</td></tr></table> <table><tr><td></td><td>2015</td></tr><tr><td>Total Recommended CAPEX Cost (PHP)</td><td>79,358,260.55</td></tr><tr><td>Permit Fee (Php)</td><td>595,186.95</td></tr></table> <table><tr><td></td><td>2016</td></tr><tr><td>Total Recommended CAPEX Cost (PHP)</td><td>42,148,178.50</td></tr><tr><td>Permit Fee (Php)</td><td>316,111.34</td></tr></table>			2010	Total Recommended CAPEX Cost (PHP)	42,947,596.49	Permit Fee (Php)	322,106.97		2015	Total Recommended CAPEX Cost (PHP)	79,358,260.55	Permit Fee (Php)	595,186.95		2016	Total Recommended CAPEX Cost (PHP)	42,148,178.50	Permit Fee (Php)	316,111.34
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						<table><tr><td></td><td>2017</td></tr><tr><td>Total Recommended CAPEX Cost (PHP)</td><td>14,353,786.00</td></tr><tr><td>Permit Fee (Php)</td><td>107,653.40</td></tr></table> <table><tr><td></td><td>Total</td></tr><tr><td>Total Recommended CAPEX Cost (PHP)</td><td>178,807,821.54</td></tr><tr><td>Permit Fee (Php)</td><td>1,341,058.66</td></tr></table> <p>Deadline was set 15 days upon receipt of the Decision. The prayer for staggered payment of permit fees was DENIED.</p>		2017	Total Recommended CAPEX Cost (PHP)	14,353,786.00	Permit Fee (Php)	107,653.40		Total	Total Recommended CAPEX Cost (PHP)	178,807,821.54	Permit Fee (Php)	1,341,058.66
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146	17 June 2016	3 November 2017	2016-016 MC	In the Matter of the Application for Authority to Develop and Own or Operate Dedicated Point-to-Point Limited Facilities to Connect the 5.0 MW Biomass Power Plant to the Naga-Lagonoy 69 KV Line, with Prayer for Provisional Authority Bicol Biomass Energy Corporation (BBEC)	31 August 2017	<p>The ERC AUTHORIZED BBEC to develop and own a dedicated point to point limited facilities to connect its 5 MW Biomass Power Plant (BPP) to the Luzon Grid, subject to the following conditions:</p> <ol style="list-style-type: none">1. The National Grid Corporation of the Philippines (NGCP) shall operate and maintain the subject dedicated point-to-point limited facilities subject to applicable charges;2. The subject facility shall be developed and constructed in accordance with the System Impact Study (SIS)and Facility Study (FS) requirements so as not to result in the degradation of NGCP’s transmission system;3. The dedicated point-to-point limited facilities shall be used solely by the generating facility;4. The metering point shall be at the connection point in accordance with the Philippines Grid Cod (PGC); and5. Any portion of the dedicated point-to-point limited facilities required for competitive purposes or to connect any other user, ownership of the same shall be transferred to TRANSCO/NGCP at a fair market price subject to optimization. In determining the fair market price, the cost of the facility as incorporated in the determination of Feed-in-Tariff (FIT) shall also be considered in the event that the generation company be FIT eligible. <p>BBEC was required to pay the permit fee amounting to Php 347,962.87 computed based on Section 40 (g) of Commonwealth Act No. 146 and the Revised Scheduled of ERC Fees and Charges.</p>												
147	24 November 2015	3 November 2017	2015-041 CF	In the Matter of the Application for Approval and Confirmation of Over/Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms Covering the Period 2005 to 2012, and Corresponding Confirmation Process Pursuant to ERC	9 August 2017	<p>The ERC APPROVED WITH MODIFICATION the application filed by SULECO for approval of calculations of (over) or under-recoveries in the implementation of automatic cost and true-up mechanisms for the period January 2005 to December 2015, pursuant to the Commission’s Resolution No. 16, Series of 2009, amended by Resolution No. 21, Series of 2010 and Resolution No. 23, Series of 2010.</p> <p>Accordingly, SULECO was directed to REFUND the following amounts starting on the next billing cycle from receipt hereof until such time that the full amount shall have been refunded:</p>												



No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition								
148	7 April 2016	3 November 2017	2016-030 CF	<p>Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010</p> <p>In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms for the Period of 2013 to 2015, Pursuant to ERC Resolution No. 16, Series of 2009 as Amended by Resolution No. 21, Series of 2010, and ERC Resolution No. 23, Series of 2010</p> <p>Sulu Electric Cooperative, Inc. (SULECO)</p>		<p>a. GENERATION COST (over) recoveries amounting to PhP(25,067,431.37), or an equivalent rate of PhP(0.2491)/kWh for the period of 36 months, or until such time that the said amount shall have been fully refunded to its customers; and</p> <p>b. LIFELINE SUBSIDY (over) recoveries amounting to PhP(7,143,200.83), or an equivalent rate of PhP(0.0717)/kWh for the period of 36 months, or until such time that the said amount shall have been fully refunded to its subsidizing customers.</p> <p>On the other hand, SULECO was directed to COLLECT the following amounts starting on the next billing cycle from receipt of this Decision until such time that the full amount shall have been collected:</p> <p>a. SYSTEM LOSS COST under-recovery amounting to PhP63,103,637.76, or an equivalent rate of PhPo.1882/kwh for the period of 120 months or until such time that the said amount shall have been fully collected from its customers; and</p> <p>b. INTER-CLASS CROSS SUBSIDY under-recoveries amounting to PhP30,382,304.03, or an equivalent rate of PhPo.5314/kWh for the period of 120 months or until such time that the said amount shall have been fully collected from its subsidizing customers.</p>								
149	17 February 2016	3 November 2017	2016-111 SC	<p>In the Matter of Violation of ERC Orders, Rules and Regulations (For: Failure to File the Certificate of Compliance Application Three [3] Months Before its Targeted Date of Test and Commissioning)</p> <p>Negros Island Solar Power, Inc.</p>	09 August 2017	Pursuant to Section 11, Article V of the Guideless, respondent ISLASOL offer of settlement was DENIED and directed to remit, within 15 days from receipt of Decision, the amount of PhP100,000.00, representing the basic computed penalty for 1 st violation.								
150	1 March 2016	7 November 2017	2016-033 SC	<p>In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Submit Depreciation Fund Report)</p> <p>San Fernando Light and Power Company, Inc. (SFELAPCO)</p>	19 September 2017	<p>Respondent SFELAPCO was declared to have committed a violation of the ERC's directives in its Decision dated 08 December 2003, particularly, the submission of a Depreciation Fund Report.</p> <p>Accordingly, pursuant to Section 5 of Resolution No. 03, Series of 2009, an administrative penalty is hereby imposed against SFELAPCO in the amount of PhP200,000.00, computed as follows:</p> <table><tr><th>Particulars</th><th>Amount (PhP)</th></tr><tr><td>Basic Amount of Penalty</td><td>100,000.00</td></tr><tr><td>Plus 100% of the basic amount of penalty if the compliance was made after 3 months from the notice</td><td>100,000.00</td></tr><tr><td>TOTAL</td><td>200,000.00</td></tr></table> <p>Relative thereto, SFELAPCO was DIRECTED to pay the foregoing penalty within 15 days from receipt of Decision.</p>	Particulars	Amount (PhP)	Basic Amount of Penalty	100,000.00	Plus 100% of the basic amount of penalty if the compliance was made after 3 months from the notice	100,000.00	TOTAL	200,000.00
Particulars	Amount (PhP)													
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No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition								
151	1 March 2016	7 November 2017	2016-034 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Submit Depreciation Fund Report) La Union Electric Company, Inc. (LUECO)	19 September 2017	<p>Respondent LUECO was declared to have committed a violation of the ERC’s directives in its Decision dated 22 December 2003, particularly, the submission of a Depreciation Fund Report.</p> <p>Accordingly, pursuant to Section 5 of Resolution No. 03, Series of 2009, an administrative penalty was imposed against LUECO in the amount of PhP200,000.00, computed as follows:</p> <table><tr><th>Particulars</th><th>Amount (PhP)</th></tr><tr><td>Basic Amount of Penalty</td><td>100,000.00</td></tr><tr><td>Plus 100% of the basic amount of penalty if the compliance was made after 3 months from the notice</td><td>100,000.00</td></tr><tr><td>TOTAL</td><td>200,000.00</td></tr></table> <p>Relative thereto, respondent LUECO was DIRECTED to pay the foregoing penalty within 15 days from receipt of Decision.</p>	Particulars	Amount (PhP)	Basic Amount of Penalty	100,000.00	Plus 100% of the basic amount of penalty if the compliance was made after 3 months from the notice	100,000.00	TOTAL	200,000.00
Particulars	Amount (PhP)													
Basic Amount of Penalty	100,000.00													
Plus 100% of the basic amount of penalty if the compliance was made after 3 months from the notice	100,000.00													
TOTAL	200,000.00													
152	1 March 2016	7 November 2017	2016-035 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Submit Depreciation Fund Report)	19 September 2017	<p>Respondent DECORP was declared to have committed a violation of the ERC’s directives in its Decision dated 21 January 2004, particularly, the submission of a Depreciation Fund Report.</p> <p>Accordingly, pursuant to Section 5 of Resolution No. 03, Series of 2009, an administrative penalty was imposed against DECORP in the amount of PhP200,000.00, computed as follows:</p> <table><tr><th>Particulars</th><th>Amount (PhP)</th></tr><tr><td>Basic Amount of Penalty</td><td>100,000.00</td></tr><tr><td>Plus 100% of the basic amount of penalty if the compliance was made after 3 months from the notice</td><td>100,000.00</td></tr><tr><td>TOTAL</td><td>200,000.00</td></tr></table> <p>Relative thereto, DECORP was DIRECTED to pay the foregoing penalty within 15 days from receipt of Decision.</p>	Particulars	Amount (PhP)	Basic Amount of Penalty	100,000.00	Plus 100% of the basic amount of penalty if the compliance was made after 3 months from the notice	100,000.00	TOTAL	200,000.00
Particulars	Amount (PhP)													
Basic Amount of Penalty	100,000.00													
Plus 100% of the basic amount of penalty if the compliance was made after 3 months from the notice	100,000.00													
TOTAL	200,000.00													
153	26 July 2016	7 November 2017	2016-091 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Operating a Generation Facility Without a Valid Certificate of Compliance [COC]) Misamis Oriental I Rural Electric Service Cooperative, Inc.	25 July 2017	<p>Pursuant to Section 11, Article V of the Guidelines, respondent MORESCO-I was directed to remit, within 15 days from receipt of Decision, the amount of PhP50,000.00, representing 50% of the total imposable penalty of PhP100,000.00.</p>								
154	30 March 2015	7 November 2017	2012-012 CF	In the Matter of the Application for Approval of Over/Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process	1 August 2017	<p>The ERC DENIED for lack of merit the Motion for Reconsideration filed by ILECO III under ERC Case No. 2012-012 CF.</p> <p>On the other hand, the ERC APPROVED WITH MODIFICATION the application filed by ILECO III under ERC Case No. 2015-018 CF for confirmation and approval of its calculations of (over) or under recoveries in the implementation of automatic cost adjustments and true-up mechanisms for the period January 2012 to</p>								



No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition												
155		7 November 2017	2015-018 CF	<p>Pursuant to Resolution No. 16, Series of 2009, as Amended by Resolution No. 21 Series of 2010</p> <p>In the Matter of the Application for Confirmation and Approval of Calculations of Over/ Under Recoveries in the Implementation of Automatic Cost Adjustments and True Up Mechanisms for the Period 2012 to 2014, Pursuant to ERC Resolution No. 16, Series of 2009 as Amended by Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010</p> <p>Iloilo III Electric Cooperative, Inc. (ILECO III)</p>		<p>December 2014.</p> <p>Accordingly, ILECO III was directed to REFUND the following amounts starting on the next billing cycle from receipt hereof:</p> <ol style="list-style-type: none">1. GENERATION COST (over) recoveries for Mainland amounting to PhP(9,363,709.34), or its equivalent rate of PhP(0.0380)/kWh for a period of 36 months, or until the said amount shall have been fully refunded to its customers;2. GENERATION COST (over) recoveries for SPUG-Gigantes amounting to PhP(43,268.82), or its equivalent rate of PhP(0.0394)/kWh for a period of 36 months, or until the said amount shall have been fully refunded to its customers;3. TRANSMISSION COST (over) recoveries for amounting to PhP(8,831,900.41), or its equivalent rates per customer type specified below for a period of 36 months, or until the said amount shall have been fully refunded to its customers, to wit: <table><tr><td>Customer Class</td><td>PhP/kWh</td><td>PhP/kW</td></tr><tr><td>Residential</td><td>(0.0417)</td><td></td></tr><tr><td>Low Voltage</td><td>(0.0251)</td><td></td></tr><tr><td>Higher Voltage</td><td></td><td>(7.3431)</td></tr></table> <ol style="list-style-type: none">4. SYSTEM LOSS (over) recoveries for SPUG-Gigantes amounting to PhP(4,856.62), or its equivalent rate of PhP(0.0044)/kWh for a period of 36 months, or until the said amount shall have been fully refunded to its customers; and5. SENIOR CITIZEN SUBSIDY total (over) recoveries amounting to PhP(104,157.53), or its equivalent rate of PhP(0.0004)/kWh for a the period of 36 months, or until the said amount shall have been fully refunded to its subsidizing customers. <p>Further, ILECO III was directed to COLLECT the following amounts starting on the next billing cycle from receipt of Decision:</p> <ol style="list-style-type: none">1. SYSTEM LOSS under recoveries for Mainland amounting to PhP366,609.84, or its equivalent rate of PhPo.0015/kWh for a period of 36 months, or until the said amount shall have been fully collected from its customers; and2. LIFELINE RATE SUBSIDY under recoveries amounting to PhP707,459.88, or its equivalent rate of PhPo.0030/kWh for a period of 36 months, or until the said amount shall have been fully collected from its non-lifeline customers. <p>Finally, ILECO III was directed to CONTINUE implementing the Decision dated 10 November 2014 under ERC Case No. 2012-012 CF, which previously confirmed its collect or refund rate, until such time that the full amount shall have been fully collected or refunded.</p>	Customer Class	PhP/kWh	PhP/kW	Residential	(0.0417)		Low Voltage	(0.0251)		Higher Voltage		(7.3431)
Customer Class	PhP/kWh	PhP/kW																
Residential	(0.0417)																	
Low Voltage	(0.0251)																	
Higher Voltage		(7.3431)																
156	19 August 2010	7 November 2017	2010-139 RC	In the Matter of the Application for Approval of Proposed Electric Capital	1 August 2017	<p>The ERC RESOLVED to approve NEECO II-Area 1's application with modification, to wit:</p> <ol style="list-style-type: none">a. The following NEECO II – A1's												



No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition																																																
				Projects for the Year 2010 to 2014 and Authority to Secure Loan from NEA, with Prayer for Provisional Authority Nueva Ecija II Electric Cooperative, Inc. - Area 1 (NEECO II-Area 1)		<p>implemented capital projects was confirmed in the amount of Php 376,207,593.47 as modified (inclusive of government subsidy in the amount of Php 104,348,623.33):</p> <p>NETWORK PROJECTS</p> <table><tr><th>Project Description</th><th>Total (Php)</th></tr><tr><td>Load transfer from Quezon Substation to Talavera Substation</td><td>129,424.00</td></tr><tr><td>Reconductoring, Installation of Capacitor, and Feeder Splitting</td><td>338,288.16</td></tr><tr><td>Rehab/Revamp of overextended and undersized secondary lines</td><td>28,394,996.00</td></tr><tr><td>Upgrading of industrial consumer's kWh meter</td><td>2,287,369.54</td></tr><tr><td>Acquisition of Distribution transformer</td><td>35,575,678.62</td></tr><tr><td>Extension of Primary and Secondary Lines</td><td>2,441,126.23</td></tr><tr><td>Acquisition of #6 AWG ACSR Service Drop</td><td>13,401,044.20</td></tr><tr><td>Acquisition of Single Phase kWh Meters</td><td>29,410,265.55</td></tr><tr><td>Replacement of Rotten Wood Pole</td><td>28,182,487.08</td></tr><tr><td>Acquisition of 69kV subtransmission assets</td><td>57,303,310.82</td></tr><tr><td>Rehab/upgrading of substation protection</td><td>26,836,405.00</td></tr><tr><td>Installation of Power Quality Monitoring Equipment</td><td>949,533.72</td></tr><tr><td>Acquisition of Logistics</td><td>8,698,836.40</td></tr><tr><td>Acquisition of Engineering Software</td><td>1,859,250.00</td></tr><tr><td>Construction of Proposed Administrative Building</td><td>25,640,000.00</td></tr><tr><td>ICT Communication Improvement Project</td><td>1,133,787.00</td></tr><tr><td>ICT Hardware Requirement</td><td>3,984,750.05</td></tr><tr><td>Acquisition of Engineering Software (AM/FM/GIS)</td><td>5,322,417.77</td></tr><tr><td>Construction of DX Line (Government Subsidy)</td><td>104,348,623.33</td></tr><tr><td>Total Project Cost (Php)</td><td>376,207,593.47</td></tr></table> <p>b. The following proposed project be disapproved without prejudice to re-filing:</p> <table><tr><th>Project Description</th></tr><tr><td>Reconducturing of Feeder 11 Backbone line from 1/o AWG ACSR to 336.4 AWG ACSR & Installation of capacitor</td></tr><tr><td>Installation of 3 x 300 & 3 x 150 kVAR and Splitting of Feeder 22</td></tr><tr><td>kWh meter clustering</td></tr><tr><td>Construction of 5 MVA S/S at Mapangpang, Lupao</td></tr><tr><td>Refurbishment of 69kV subtransmission line</td></tr></table>	Project Description	Total (Php)	Load transfer from Quezon Substation to Talavera Substation	129,424.00	Reconductoring, Installation of Capacitor, and Feeder Splitting	338,288.16	Rehab/Revamp of overextended and undersized secondary lines	28,394,996.00	Upgrading of industrial consumer's kWh meter	2,287,369.54	Acquisition of Distribution transformer	35,575,678.62	Extension of Primary and Secondary Lines	2,441,126.23	Acquisition of #6 AWG ACSR Service Drop	13,401,044.20	Acquisition of Single Phase kWh Meters	29,410,265.55	Replacement of Rotten Wood Pole	28,182,487.08	Acquisition of 69kV subtransmission assets	57,303,310.82	Rehab/upgrading of substation protection	26,836,405.00	Installation of Power Quality Monitoring Equipment	949,533.72	Acquisition of Logistics	8,698,836.40	Acquisition of Engineering Software	1,859,250.00	Construction of Proposed Administrative Building	25,640,000.00	ICT Communication Improvement Project	1,133,787.00	ICT Hardware Requirement	3,984,750.05	Acquisition of Engineering Software (AM/FM/GIS)	5,322,417.77	Construction of DX Line (Government Subsidy)	104,348,623.33	Total Project Cost (Php)	376,207,593.47	Project Description	Reconducturing of Feeder 11 Backbone line from 1/o AWG ACSR to 336.4 AWG ACSR & Installation of capacitor	Installation of 3 x 300 & 3 x 150 kVAR and Splitting of Feeder 22	kWh meter clustering	Construction of 5 MVA S/S at Mapangpang, Lupao	Refurbishment of 69kV subtransmission line
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No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition																		
						<table><tr><td colspan="3">Installation of 3x150 kVAr Capacitor to Feeder 61 and reconfiguration of Macabucod lateral from 2-Ø 1/o AWG ACRS to 3-Ø 4/o AWG ACSR</td></tr><tr><td colspan="3">Installation of Isolation Switch and Construction of Guimba-Quezon Tie Line and Guimba – Talugtug Tie Line</td></tr><tr><td colspan="3">Reconfiguration of Feeder 41</td></tr><tr><td colspan="3">ICT on line System project</td></tr></table> <p>c. The ICT software requirement be realigned to OPEX; d. NEECO II-A1’s authority to secure loan from NEA be approved; e. NEECO II-A1 be directed to exert best efforts in negotiating for reasonable interest rates and terms for the benefit of both the DU and its member consumers; f. NEECO II-A1 be directed to pay a permit fee in the amount of Php 2,038,942.00 which is computed based on the ERC’s existing Schedule of Fees and Charges; g. NEECO II-A1 be directed to conduct competitive bidding for the purchase of major materials in the implementation of the proposed projects; and h. NEECO II-A1 be directed to submit the results of the competitive bidding which shall include the proposals and purchase orders, the as-built drawings and bill of materials and the actual cost incurred in the implementation of the planned capital expenditure projects not later than the 30th of January of the succeeding year.</p>	Installation of 3x150 kVAr Capacitor to Feeder 61 and reconfiguration of Macabucod lateral from 2-Ø 1/o AWG ACRS to 3-Ø 4/o AWG ACSR			Installation of Isolation Switch and Construction of Guimba-Quezon Tie Line and Guimba – Talugtug Tie Line			Reconfiguration of Feeder 41			ICT on line System project								
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Reconfiguration of Feeder 41																								
ICT on line System project																								
157	9 December 2011	7 November 2017	2011-169 RC	In the Matter of the Application for Approval of Capital Projects for the Years 2011 to 2015 and Authority to Secure Loan from National Electrification Administration (NEA) in Accordance with the Provisions of R.A. No. 9136 and the Rules for the Capital Expenditure Projects, with Prayer for Issuance of Provisional Authority Siargao Electric Cooperative, Inc. (SIARELCO)	13 September 2017	<p>The ERC APPROVED the following proposed capital projects of SIARELCO in the amount of Php 16,016,239.75:</p> <table><tr><td></td><td>Proposed Project</td><td>Recommended Cost (Php)</td></tr><tr><td>2</td><td>Replacement of Inefficient Transformer</td><td>6,950,810.00</td></tr><tr><td>3</td><td>Replacement / Upgrading of kWh meters</td><td>6,396,000.00</td></tr><tr><td>4</td><td>Replacement of Rotten Poles</td><td>736,951.00</td></tr><tr><td>5</td><td>Logistics</td><td>1,932,838.75</td></tr><tr><td></td><td>Total (Php)</td><td>16,016,239.75</td></tr></table> <p>Likewise, SIARELCO’s authority to secure loan was APPROVED.</p> <p>The procurement of Automatic Recloser was DISAPPROVED, without prejudice to refile or inclusion of the same in its succeeding CAPEX applications.</p> <p>Accordingly, SIARELCO was DIRECTED to pay in full the permit fee in the amount of Php 120,121.80.</p> <p>SIARELCO was likewise, DIRECTED to conduct competitive bidding for the purchases of major materials in the implementation of the approved capital expenditure projects.</p>		Proposed Project	Recommended Cost (Php)	2	Replacement of Inefficient Transformer	6,950,810.00	3	Replacement / Upgrading of kWh meters	6,396,000.00	4	Replacement of Rotten Poles	736,951.00	5	Logistics	1,932,838.75		Total (Php)	16,016,239.75
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5	Logistics	1,932,838.75																						
	Total (Php)	16,016,239.75																						
158	22 December	7 November 2017	2011-181 RC	In the Matter of the Application or the	15 June 2017	The ERC APPROVED WITH MODIFICATION the application filed by LEYECO II for the																		



No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition												
	2011 5 August 2015			Approval of Power Supply Agreement Executed on December 9, 2011 Between the Green Core Geothermal, Inc. (GCGI) and Leyte II Electric Cooperative, Inc. (LEYECO II), with Motion for the Issuance of Provisional Authority Leyte II Electric Cooperative, Inc. (LEYECO II)		approval of its PSA with GCGI, subject to the following conditions: 1. The applicable Basic Energy Charge (BEC) shall be as follows: <table><tr><th>Component</th><th>PhP/kWh</th></tr><tr><td>Plant Capacity Recovery Fee (P-CRF)</td><td>1.3769</td></tr><tr><td>Steam – Fixed Component (S-FC)</td><td>0.1741</td></tr><tr><td>Plant Operations and Maintenance (P-O&M)</td><td>0.5565</td></tr><tr><td>Steam – Variable Components (S-VC)</td><td>2.5925</td></tr><tr><td>Total BEC</td><td>4.7000</td></tr></table> 2. The P-CRF and S-FC shall not be subject to any indexation. On the other hand, the P-O&M and S-VC shall be indexed to Philippine CPI. The indexation to Philippine CPI shall be in accordance with the Escalation/De-escalation Formula provided under Annex “D” of the PSA, as amended by the amendment to the PSA; 3. A rebasing shall be made every 10 years beginning 2015; and 4. GCGI’s actual cost of operation, including the actual rehabilitation cost, shall be audited by an Independent Third Party in accordance with the rules to be promulgated by the Commission and the approved rates herein shall be adjusted, if warranted. The test of reasonability shall NOT be the actual cost incurred but “whether or not such cost is incurred based on a good utility practice and comparable or within the level of the power plants similarly situated to that of GCGI”. Further, the cost of audit shall be shouldered by GCGI. The ERC further RESOLVED to: a. DISALLOW all termination or “walk-away” clauses incorporated in the PSA; b. DIRECT LEYECO II to INCLUDE in the monthly calculation of its generation rate in accordance with the Automatic Generation Rate Adjustment (AGRA) Rules, the indices and references thereof used by GCGI in the O&M and Fuel Fees calculation; c. DIRECT GCGI to SUBMIT its latest Audited Financial Statements (AFS), as soon as it become available; and d. DIRECT LEYECO II and GCGI to SUBMIT, within 15 days from receipt hereof, their proposed refund or recovery scheme, as the case may be, for the difference between the final approved rates and the provisionally implemented rates.	Component	PhP/kWh	Plant Capacity Recovery Fee (P-CRF)	1.3769	Steam – Fixed Component (S-FC)	0.1741	Plant Operations and Maintenance (P-O&M)	0.5565	Steam – Variable Components (S-VC)	2.5925	Total BEC	4.7000
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Total BEC	4.7000																	
159	29 June 2016	9 November 2017	2016-087 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Failure to File the Certificate of Compliance Application Three (3) Months Before its Targeted Date of	24 October 2017	Pursuant to Section 11, Article V of the Guidelines, respondent YH Green was directed to remit, within 15 days from receipt of Decision, the amount of PhP50,000.00, representing 50% of the total imposable penalty of PhP100,000.00.												



No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition
				Testing and Commissioning) YH Green Energy, Inc.		
160	10 February 2017	9 November 2017	2017-002 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Constructing its Dedicated Point-to-Point Limited Transmission Facilities Without Prior Authorization from the Commission) Green Innovations for Tomorrow Corp.	24 October 2017	Pursuant to Section 11, Article V of the Guidelines, respondent GIFT was directed to remit, within 15 days from receipt of Decision, the amount of PhP50,000.00, representing 50% of the total imposable penalty of PhP100,000.00.
161	29 June 2016	27 November 2017	2016-086 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Failure to Renew the Certificate of Compliance [COC] Within the Prescribed Period) Provincial Government of Ifugao	24 October 2017	Respondent PGI was REPRIMANDED for failure to renew the COC within the prescribed period in violation of Section 4, Article V of the 2014 COC Revised Rules and WARNED that a similar offense in the future shall be dealt with more severely.
162	29 September 2016	5 December 2017	2016-046 CC	Wilmar Edible Oils Philippines, Inc. Complainant Versus Misamis Oriental II Rural Electric Service Cooperative, Inc. (MORESCO II) Respondent	26 October 2017	Resolution of Joint Motion to Approve Compromise Agreement filed on May 10, 2017 by WEOP and MORESCO II. Finding the "Compromise Agreement" entered into by and between WEOP and MORESCO II dated May 10, 2017 to be reasonable and consistent with public policy and in accordance with law and existing rules and regulation, the same was APPROVED. Accordingly, this case was declared closed and terminated.
163	21 September 2015	11 December 2017	2015-062 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Failure to Renew the Certificate of Compliance [COC] Within the Prescribed Period) Local Government Unit of San Luis, Aurora (LGU-San Luis)	17 November 2017	Respondent LGU-San Luis was REPRIMANDED for failure to renew the COC within the prescribed period in violation of Section 4, Article V of the 2014 COC Revised Rules and WARNED that a similar offense in the future shall be dealt with more severely.
164	8 December 2016	13 December 2017	2016-194 RC	In the Matter of the Application for Approval of the Emergency Capital Expenditure Project for the Rehabilitation of the Damaged Power Transformer in the Mabinay Substation Negros Oriental I Electric Cooperative, Inc. (NORECO I)	31 August 2017	The ERC APPROVED the application filed by NORECO I for the approval of its Emergency Capital Expenditure Project for the rehabilitation of the damaged power transformer in the Mabinay Substation amounting to PhP 1,166,200.00. NORECO I was hereby directed to remit to the Commission, within 15 days from receipt of the Decision, the amount of PhP 8,746.50 as payment of permit fee for the approval and confirmation of the subject Emergency CAPEX project, in accordance with Section 40 of



No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition																																													
						Commonwealth Act No. 146 and the ERC Schedule of Fees and Charges.																																													
165	18 December 2015	13 December 2017	2015-213 RC	<p>In the Matter of the Application for Approval of the Multi-Year Capital Expenditure Projects (2014-2016) with Prayer for Authority to Secure Loans and Provisional Authority</p> <p>Cotabato Electric Cooperative, Inc. (COTELCO), for and in behalf of the COTELCO - PPALMA Business Unit</p>	22 August 2017	<p>The ERC APPROVED WITH MODIFICATION the application filed by COTELCO acting for and in behalf of the COTELCO-PPALMA Business Unit seeking the ERC’s approval of its multi-year Capital Expenditure (CAPEX) Projects for years 2014 to 2016, subject to the following conditions:</p> <p>1. The following capital expenditure projects of COTELCO – PPALMA amounting to Php225,496,676.29 is approved, to wit:</p> <table><tr><th>No</th><th>Project Name</th><th>Project Cost (Php)</th></tr><tr><td></td><td>Substation Projects</td><td></td></tr><tr><td>1</td><td>Upgrading of Protection of Villarica Substation</td><td>17,031,500.00</td></tr><tr><td></td><td>Primary Distribution Development Projects</td><td></td></tr><tr><td>2</td><td>Refurbishment of Distribution Line</td><td>20,559,283.17</td></tr><tr><td>3</td><td>Replacement of Overloaded Distribution Transformer along the Feeders of Gumaga and Villarica Substations</td><td>8,680,957.79</td></tr><tr><td>4</td><td>Reconductoring of 8 kilometer Midsayap Feeder primary line from 2/o ACSR to 336 ACSR</td><td>6,518,084.10</td></tr><tr><td>5</td><td>Construction of 3.31 km Double Circuit Line for F33 using 336 ACSR conductor and Transfer/Splitting loads</td><td>-</td></tr><tr><td>6</td><td>Installation of capacitors along feeders with under voltage</td><td>-</td></tr><tr><td>7</td><td>Replacement of Defective Meters</td><td>22,400,000.00</td></tr><tr><td></td><td>Other Network Development Project</td><td></td></tr><tr><td>8</td><td>New Connections (Service Drop and Metering Requirements)</td><td>10,639,100.00</td></tr><tr><td>9</td><td>Secondary Distribution Transformer New Customer Connections Project</td><td>9,138,950.00</td></tr><tr><td>10</td><td>Additional Secondary Line</td><td>8,759,689.44</td></tr><tr><td></td><td>Non-network Development</td><td></td></tr></table>	No	Project Name	Project Cost (Php)		Substation Projects		1	Upgrading of Protection of Villarica Substation	17,031,500.00		Primary Distribution Development Projects		2	Refurbishment of Distribution Line	20,559,283.17	3	Replacement of Overloaded Distribution Transformer along the Feeders of Gumaga and Villarica Substations	8,680,957.79	4	Reconductoring of 8 kilometer Midsayap Feeder primary line from 2/o ACSR to 336 ACSR	6,518,084.10	5	Construction of 3.31 km Double Circuit Line for F33 using 336 ACSR conductor and Transfer/Splitting loads	-	6	Installation of capacitors along feeders with under voltage	-	7	Replacement of Defective Meters	22,400,000.00		Other Network Development Project		8	New Connections (Service Drop and Metering Requirements)	10,639,100.00	9	Secondary Distribution Transformer New Customer Connections Project	9,138,950.00	10	Additional Secondary Line	8,759,689.44		Non-network Development	
No	Project Name	Project Cost (Php)																																																	
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	Primary Distribution Development Projects																																																		
2	Refurbishment of Distribution Line	20,559,283.17																																																	
3	Replacement of Overloaded Distribution Transformer along the Feeders of Gumaga and Villarica Substations	8,680,957.79																																																	
4	Reconductoring of 8 kilometer Midsayap Feeder primary line from 2/o ACSR to 336 ACSR	6,518,084.10																																																	
5	Construction of 3.31 km Double Circuit Line for F33 using 336 ACSR conductor and Transfer/Splitting loads	-																																																	
6	Installation of capacitors along feeders with under voltage	-																																																	
7	Replacement of Defective Meters	22,400,000.00																																																	
	Other Network Development Project																																																		
8	New Connections (Service Drop and Metering Requirements)	10,639,100.00																																																	
9	Secondary Distribution Transformer New Customer Connections Project	9,138,950.00																																																	
10	Additional Secondary Line	8,759,689.44																																																	
	Non-network Development																																																		



No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition		
							Projects	
						11	Lot Purchase and Construction of Office Building and Warehouse	34,994,263.79
						12	Utility Billing Management System (Hardware, Software and Support)	14,894,568.00
						13	Acquisition of Engineering Simulation Software	2,700,000.00
						14	Acquisition of Accounting/MSD/ Payroll Software (Inclusive of Source Code)	5,807,500.00
							Other Network Development Project	
						15	Wide Area Network Infrastructure	21,885,080.00
						16	Acquisition of Test and Laboratory Equipment	10,730,000.00
						17	Acquisition of Tools and Equipment	729,500.00
						18	Installation of Site Equipment Identification and Data Gathering	5,879,200.00
						19	Purchase of Service and Heavy Equipment Maintenance Vehicle	24,149,000.00
						<p>2. COTELCO-PPALMA is directed to conduct competitive biddings in the purchase of major materials in the implementation of the approved capital expenditure projects;</p> <p>3. COTELCO-PPALMA is directed to exert best efforts in negotiating for a reasonable loan amount, term, and interest rate for the benefit of both the utility and its member consumers;</p> <p>4. COTELCO-PPALMA is authorized to secure loans in financing its capital expenditure projects with modified amount of Php 202,577,457.10;</p> <p>5. COTELCO-PPALMA is directed to submit the results of the competitive bidding, which shall include the proposals and purchase orders, the as-built drawings and bill of materials, and the actual cost incurred in the implementation of the approved capital expenditure projects not later than:</p> <p>a. The 30th January of the succeeding year for the still to be implemented projects; and</p> <p>b. Fifteen (15) days from receipt of the Decision for implementation projects;</p> <p>6. COTELCO-PPALMA is directed to pay to the Commission the amount of Php 1,691,228.00 in staggered basis as payment of permit fee for the approval of its capital expenditure projects with the following schedule:</p>		



No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition												
						<table><tr><td></td><td>2014 to 2017</td><td>2018</td><td>Total</td></tr><tr><td>ERC Permit Fee (Php)</td><td>1,476,421.00</td><td>214,807.00</td><td>1,691,228.00</td></tr><tr><td>Deadline</td><td>15 days upon receipt of Decision</td><td>January 15, 2018</td><td></td></tr></table> <p>7. The recovery of the project costs and its impact on the consumer's monthly electricity rate, taking into consideration loan repayments, shall be considered comprehensively by the Commission in applicant's regulatory reset period as prescribed under the RSEC-WR.</p>		2014 to 2017	2018	Total	ERC Permit Fee (Php)	1,476,421.00	214,807.00	1,691,228.00	Deadline	15 days upon receipt of Decision	January 15, 2018	
	2014 to 2017	2018	Total															
ERC Permit Fee (Php)	1,476,421.00	214,807.00	1,691,228.00															
Deadline	15 days upon receipt of Decision	January 15, 2018																
166	13 April 2015	15 December 2017	2015-015 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Operating a Generation Facility without a Certificate of Compliance [COC]) S.I. Power Corporation	17 November 2017	Pursuant to Section 11, Article V of the Guidelines, respondent SIPCOR was directed to remit, within 15 days from receipt of Decision, the amount of PhP100,000.00, representing 50% of the total imposable penalty of PhP200,000.00.												
167	8 June 2015	15 December 2017	2015-028 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Failure to Renew the Certificate of Compliance [COC] within the Prescribed Period) Trans-Asia Oil and Energy Development Corporation	17 November 2017	Pursuant to Section 11, Article V of the Guidelines, respondent TA Oil was directed to remit, within 15 days from receipt of Decision, the amount of PhP50,000.00, representing 50% of the total imposable penalty of PhP100,000.00.												
168	13 July 2015	15 December 2017	2015-050 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Failure to Renew the Certificate of Compliance [COC] Within the Prescribed Period) Northwind Power Development Corporation	17 November 2017	Pursuant to Section 11, Article V of the Guidelines, respondent Northwind was directed to remit, within 15 days from receipt of Decision, the amount of PhP50,000.00, representing 50% of the total imposable penalty of PhP100,000.00.												
169	19 January 2016	18 December 2017	2016-001 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Operating a Generation Facility Without a Valid COC) Universal Robina Corp.	17 November 2017	Pursuant to Section 11, Article V of the Guidelines, respondent URC was directed to remit, within 15 days from receipt of Decision, the amount of PhP50,000.00, representing 50% of the total imposable penalty of PhP100,000.00.												
170	19 January 2016	18 December 2017	2016-003 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Failure to Secure Prior Authorization of its	17 November 2017	Pursuant to Section 11, Article V of the Guidelines, respondent URC was directed to remit, within 15 days from receipt of Decision, the amount of PhP50,000.00, representing 50% of the total imposable penalty of PhP100,000.00.												



No	Date Filed	Date Docketed	ERC Case Number	Case Title /Applicant	Date of Decision	Disposition
				Dedicated Point-to-Point Limited Transmission Facility) Universal Robina Corp.		



STATUS OF 269 CASES FILED IN 2017

No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
1	2017-001 CC	Princess Grace Magtulis/Thelma M. Dela Cruz vs. Manila Electric Company (MERALCO)	Princess Grace Magtulis/Thelma M. Dela Cruz	On-going
2	2017-002 CC	NNB Foods - Noel Navea Barraquio vs. Manila Electric Company (MERALCO)	NNB Foods - Noel Navea Barraquio	On-going
3	2017-003 CC	Jose Aldrin S. Barroga vs. Manila Electric Company (MERALCO)	Jose Aldrin S. Barroga	For resolution
4	2017-004 CC	Mario B. Del Rosario vs. Manila Electric Company (MERALCO)	Mario B. Del Rosario	On-going
5	2017-005 CC	Sr. Sto. Niño de Cebu Resources & Development Corporation vs. Batangas II Electric Cooperative, Inc. (BATELEC II)	Sr. Sto. Niño de Cebu Resources & Development Corporation	On-going
6	2017-006 CC	Gloria V. Sibayan vs. Camarines Sur I Electric Cooperative, Inc. (CASURECO I)	Gloria V. Sibayan	On-going
7	2017-007 CC	Spouses Jonathan Alqueros & Pinky Santiago Alqueros vs. Manila Electric Company (MERALCO)	Spouses Jonathan Alqueros & Pinky Santiago Alqueros	On-going
8	2017-008 CC	Marcos Sundiang, Jr. vs. Manila Electric Company (MERALCO)	Marcos Sundiang, Jr.	For schedule of conference
9	2017-009 CC	Ma. Teresita Salvador vs. Manila Electric Company (MERALCO)	Ma. Teresita Salvador	On-going
10	2017-010 CC	NNB Foods - Noel Navea Barraquio vs. Manila Electric Company (MERALCO)	NNB Foods - Noel Navea Barraquio	On-going
11	2017-011 CC	Ronaldo P. Nery / Lalina A. Nery vs. Manila Electric Company (MERALCO)	Ronaldo P. Nery / Lalina A. Nery	On-going
12	2017-012 CC	Noel Juliano Arnaez vs. Manila Electric Company (MERALCO), Manuel V. Pangilinan, Lance Y. Gokongwei	Noel Juliano Arnaez	On-going
13	2017-013 CC	Melchor Q. Cabreros and Heidee B. Cabreros vs. Pangasinan III Electric Cooperative, Inc. (PANELCO III) represented by the General Manager Engr. Allan Casem	Melchor Q. Cabreros and Heidee B. Cabreros	On-going
14	2017-014 CC	Melchor Q. Cabreros and Heidee B. Cabreros vs. Pangasinan III Electric Cooperative, Inc. (PANELCO III) represented by the General Manager Engr. Allan Casem	Melchor Q. Cabreros and Heidee B. Cabreros	On-going
15	2017-015 CC	Melchor Q. Cabreros and Heidee B. Cabreros vs. Pangasinan III Electric Cooperative, Inc. (PANELCO III) represented by the General Manager Engr. Allan Casem	Melchor Q. Cabreros and Heidee B. Cabreros	On-going
16	2017-016 CC	Crescenciano M. Pitogo vs. Visayan Electric Company, Inc. (VECO)	Crescenciano M. Pitogo	On-going
17	2017-017 CC	Alexander M. Cruz vs. Manila Electric Company (MERALCO)	Alexander M. Cruz	On-going
18	2017-018 CC	Leilanie P. Dechavez/Fidel D. Dechavez, Jr. vs. Manila Electric Company (MERALCO)	Leilanie P. Dechavez/Fidel D. Dechavez, Jr.	On-going



No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
19	2017-019 CC	Antonio N. Yap, Jr. vs. Manila Electric Company (MERALCO)	Antonio N. Yap, Jr.	On-going
20	2017-020 CC	Javi Philfoods, Inc. vs. Manila Electric Company (MERALCO)	Javi Philfoods, Inc.	On-going
21	2017-021 CC	Leonila R. Sapilan vs. Manila Electric Company (MERALCO)	Leonila R. Sapilan	On-going
22	2017-022 CC	Sr. Sto. Niño de Cebu Resources & Development Corporation vs. Manila Electric Company (MERALCO)	Sr. Sto. Niño de Cebu Resources & Development Corporation	For schedule of conference
23	2017-023 CC	Fortunata E. Esguerra vs. Manila Electric Company (MERALCO)	Fortunata E. Esguerra	On-going
24	2017-024 CC	Rodolfo Salvame vs. Manila Electric Company (MERALCO)	Rodolfo Salvame	On-going
25	2017-025 CC	Forever Fiber Corporation vs. Manila Electric Company (MERALCO)	Forever Fiber Corporation	On-going
26	2017-026 CC	Motor Image Manila, Inc. vs. Mancor Performance Clinic, Inc. and Corazon L. Teng	Motor Image Manila, Inc.	For schedule of conference
27	2017-027 CC	Maria Mercedes J. Ararao vs. Manila Electric Company (MERALCO)	Maria Mercedes J. Ararao	On-going
28	2017-028 CC	Noel Navea Barraquio vs. Manila Electric Company (MERALCO)	Noel Navea Barraquio	On-going
29	2017-029 CC	Jeffrey M. Romitman vs. Manila Electric Company (MERALCO)	Jeffrey M. Romitman	On-going
30	2017-030 CC	Lucita L. Santos / Angelique S. Francisco vs. Manila Electric Company (MERALCO)	Lucita L. Santos / Angelique S. Francisco	On-going
31	2017-031 CC	Carlito C. Cruz vs. Manila Electric Company (MERALCO)	Carlito C. Cruz	On-going
32	2017-032 CC	Roger Guevarra Santos represented by Renato G. Santos vs. Manila Electric Company (MERALCO)	Roger Guevarra Santos represented by Renato G. Santos	On-going
33	2017-033 CC	Batangas Paper Corporation vs. Manila Electric Company (MERALCO) and GNPowder Ltd. Co.	Batangas Paper Corporation	On-going
34	2017-001 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms for the Period 2013 to 2015, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010, and ERC Resolution No. 23, Series of 2010	Lanao del Norte Electric Cooperative, Inc. (LANECO)	On-going
35	2017-002 CF	In the Matter of the Application for Approval of the Staggered Recovery and Payment to the Differential Generation Charge for the February 2017 Supply Month, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	Cancelled redocketed as ERC Case No. 2017-008 RC
36	2017-003 CF	In the Matter of the Application for the Approval of Over/Under Recovery Based on the Formula on the Various Automatic Cost Adjustments and True-Up	First Catanduanes Electric Cooperative, Inc. (FICELCO)	On-going



No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
		Mechanism and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 and Resolution No. 21, Series of 2010		
37	2017-004 CF	In the Matter of the Application for Confirmation of Calculation of Over and Under Recoveries of Automatic Pass - Thru Cost Adjustments	Tarlac Electric, Inc. (TEI)	On-going
38	2017-005 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanism Covering the Period 2014 to 2016, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Romblon Electric Cooperative, Inc. (ROMELCO)	On-going
39	2017-006 CF	In the Matter of the Application for Approval of Over/Under Recoveries Based on the Formula on the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Zambales I Electric Cooperative, Inc. (ZAMECO I)	On-going
40	2017-007 CF	In the Matter of the Application for Approval of Over/Under Recoveries Based on the Formula on the Various Automatic Cost Adjustment and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Zambales II Electric Cooperative, Inc. (ZAMECO II)	On-going
41	2017-008 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanism Covering the Period 2014 to 2016, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Central Pangasinan Electric Cooperative, Inc. (CENPELCO)	On-going
42	2017-009 CF	In the Matter of the Application for Approval of the Over/Under Recoveries Based on the Formula for the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, and Resolution No. 21, Series of 2010	Pangasinan III Electric Cooperative, Inc. (PANELCO III)	On-going
43	2017-010 CF	In the Matter of the Application for Confirmation Over and Under Recoveries of Automatic Cost Adjustments Implemented for the Billing Period from January 2014 to December 2016	Cagayan II Electric Cooperative, Inc. (CAGELCO II)	On-going
44	2017-011 CF	In the Matter of the Application for Approval of Over/Under Recoveries Based on the Formula on the Various Automatic	Camarines Sur IV Electric Cooperative, Inc. (CASURECO IV)	On-going



No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
		Cost Adjustment and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010		
45	2017-012 CF	In the Matter of the Application for Approval of Over/Under Recoveries Based on the Formula on the Various Automatic Cost Adjustment and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Aurora Electric Cooperative, Inc. (AURELCO)	For schedule of hearing / evaluation
46	2017-013 CF	In the Matter of the Application for Confirmation of Over and Under Recoveries from Automatic Pass-Thru Cost Adjustments for the Billing Periods from January 2014 to December 2016	Cagayan I Electric Cooperative, Inc. (CAGELCO I)	On-going
47	2017-014 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms Covering the Period 2014 to 2016, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Nueva Ecija I Electric Cooperative, Inc. (NEECO I)	For schedule of hearing / evaluation
48	2017-015 CF	In the Matter of the Application for Approval of the Over/Under Recoveries Based on the Formula on the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 and ERC Resolution No. 21, Series of 2010	Cabanatuan Electric Corporation (CELCOR)	On-going
49	2017-016 CF	In the Matter of the Application for Approval of the Over/Under Recoveries Based on the Formula on the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 and ERC Resolution No. 21, Series of 2010	Quirino Electric Cooperative, Inc. (QUIRELCO)	For schedule of hearing / evaluation
50	2017-017 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms Covering the Period 2014 to 2016, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Tablas Island Electric Cooperative, Inc. (TIELCO)	On-going
51	2017-018 CF	In the Matter of the Application for Approval of Over/Under Recoveries Based on the Formula on the Various Automatic Cost Adjustment and True-Up Mechanisms and Corresponding	Marinduque Electric Cooperative, Inc. (MARELCO)	On-going



No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
		Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, and Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010		
52	2017-019 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms Covering the Period 2014 to 2016, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Quezon I Electric Cooperative, Inc. (QUEZELCO I)	With schedule hearing - October 16, 2017
53	2017-020 CF	In the Matter of the Application for Approval of Over/Under Recoveries Based on the Formula on the Various Automatic Cost Adjustment and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Pampanga Rural Electric Service Cooperative, Inc. (PRESCO)	On-going
54	2017-021 CF	In the Matter of the Application for Approval of Over or Under Recoveries for the Period 2014 to 2016 in Compliance with ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010	Oriental Mindoro Electric Cooperative, Inc. (ORMECO)	On-going
55	2017-022 CF	In the Matter of the Application for Approval of Over/Under Recoveries Based on the Formula for Various Automatic Cost Adjustment and True-Up Mechanisms and Corresponding Confirmation Process for the Period 2014 to 2016 Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Ilocos Norte Electric Cooperative, Inc. (INEC)	On-going
56	2017-023 CF	In the Matter of the Application for Approval of Over/Under Recoveries Based on the Formula for Various Automatic Cost Adjustment and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010, for the Period June 2013 to December 2016	Olongapo Electricity Distribution Company, Inc. (OEDC)	On-going
57	2017-024 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms and Covering the Period 2014 to 2016, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Peninsula Electric Cooperative, Inc. (PENELCO)	On-going
58	2017-025 CF	In the Matter of the Application for Confirmation and Approval of	Mountain Province Electric Cooperative, Inc.	On-going

No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
		Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms Covering the Period 2014 to 2016, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	(MOPRECO)	
59	2017-026 CF	In the Matter of the Application for Approval of Over/Under Recoveries Based on the Formula for Various Automatic Cost Adjustment and True-Up Mechanisms and Corresponding Confirmation Process for the Period 2014 to 2016 Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Pangasinan I Electric Cooperative, Inc. (PANELCO I)	On-going
60	2017-027 CF	In the Matter of the Application for Approval of Over/Under Recoveries Based on the Formula on the Various Automatic Cost Adjustment and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Tarlac II Electric Cooperative, Inc. (TARELCO II)	For schedule of hearing / evaluation
61	2017-028 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms Covering the Period 2014 to 2016, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Quezon II Electric Cooperative, Inc. (QUEZELCO II)	For schedule of hearing / evaluation
62	2017-029 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms Covering the Period 2014 to 2016, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Camarines Norte Electric Cooperative, Inc. (CANORECO)	On-going
63	2017-030 CF	In the Matter of the Application for the Approval of the Over/Under Recoveries Based on the Formula for Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Ibaan Electric Corporation (IEC)	On-going
64	2017-031 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms Covering the Period 2014 to 2016,	Batangas I Electric Cooperative, Inc. (BATELEC I)	On-going



No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
		Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010		
65	2017-032 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms Covering the Period 2014 to 2016, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Palawan Electric Cooperative, Inc. (PALECO)	On-going
66	2017-033 CF	In the Matter of the Application for Approval of Over/Under Recoveries Based on the Formula on the Various Automatic Cost Adjustment and True-Up Mechanism and Corresponding Confirmation Process Pursuant to ERC Resolution No. 6, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Pampanga I Electric Cooperative, Inc. (PELCO I)	On-going
67	2017-034 CF	In the Matter of the Application for Approval of Over/Under Recoveries Based on the Formula on the Various Automatic Cost And True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 20, Series of 2010 for the Period January 2014 to December 2016	Camarines Sur II Electric Cooperative, Inc. (CASURECO II)	On-going
68	2017-035 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms Covering the Period 2014 to 2016, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Isabela II Electric Cooperative, Inc. (ISELCO II)	On-going
69	2017-036 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms Covering the Period 2014 to 2016, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Tarlac I Electric Cooperative, Inc. (TARELCO I)	On-going
70	2017-037 CF	In the Matter of the Application for the Confirmation and Approval of Over/Under Recoveries for the Years 2014 to 2016 Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	San Fernando Electric Light and Power Company, Inc. (SFELAPCO)	On-going
71	2017-038 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost	Ilocos Sur Electric Cooperative, Inc. (ISECO)	For schedule of hearing / evaluation



No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
		Adjustments and True-Up Mechanisms Covering the Period 2014 to 2016, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010		
72	2017-039 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms Covering the Period 2014 to 2016, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Camarines Sur I Electric Cooperative, Inc. (CASURECO I)	On-going
73	2017-040 CF	In the Matter of the Application for Approval of Over/Under Recoveries Based on the Formula on the Various Automatic Cost Adjustment and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	First Laguna Electric Cooperative, Inc. (FLECO)	For schedule of hearing / evaluation
74	2017-041 CF	In the Matter of the Application for Approval of Over/Under Recovery Based on the Formula on the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Benguet Electric Cooperative, Inc. (BENECO)	For schedule of hearing / evaluation
75	2017-042 CF	In the Matter of the Application for Confirmation and Approval of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms for the Period 2011 to 2013 Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Ticao Island Electric Cooperative, Inc. (TISELCO)	On-going
76	2017-043 CF	In the Matter of the Application for Approval of the Over/Under Recoveries Based on the Formula on the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 and ERC Resolution No. 21, Series of 2010	La Union Electric Company, Inc. (LUECO)	On-going
77	2017-044 CF	In the Matter of the Application for Confirmation of Over and Under Recovery of Automatic Pass-Thru Cost Adjustments for the Years 2014 to 2016	Angeles Electric Corporation (AEC)	On-going
78	2017-045 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms Covering the Period 2014 to 2016,	Lubang Electric Cooperative, Inc. (LUBELCO)	For schedule of hearing / evaluation



No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
		Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010		
79	2017-046 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms Covering the Period 2014 to 2016, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Pampanga III Electric Cooperative, Inc. (PELCO III)	On-going
80	2017-047 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms Covering the Period 2011 to 2013, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Pampanga III Electric Cooperative, Inc. (PELCO III)	On-going
81	2017-048 CF	In the Matter of the Application for the Confirmation and Approval of Over/Under Recoveries for the Years 2014 to 2016 Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010	Subic Enerzone Corporation (SEZ)	On-going
82	2017-049 CF	In the Matter of the Application for Approval of the Over/Under Recovery Based on the Formula on the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Process Pursuant to ERC Resolution No. 16, Series of 2009 and ERC Resolution No. 21, Series of 2010	San Jose City Electric Cooperative, Inc. (SAJELCO)	For schedule of hearing / evaluation
83	2017-050 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms Covering the Period 2014 to 2016, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Busuanga Electric Cooperative, Inc. (BISELCO)	For schedule of hearing / evaluation
84	2017-051 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms Covering the Period 2014 to 2016, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	La Union Electric Cooperative, Inc. (LUELCO)	On-going
85	2017-052 CF	In the Matter of the Application for the Approval of the Calculations for the Automatic Cost Adjustment and True-Up Mechanisms for the a) Generation Rate, b) Transmission Rate, c) System Loss Rate,	Dagupan Electric Corporation (DECORP)	For schedule of hearing / evaluation



No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
		d) Lifeline Subsidy Rate, and e) Senior Citizen Subsidy Rates, Under ERC Resolution No. 16, Series of 2009, as Amended, for the Period 2014 to 2016		
86	2017-053 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms Covering the Period 2014 to 2016, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Isabela I Electric Cooperative, Inc. (ISELCO I)	On-going
87	2017-054 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms Covering the Period 2014 to 2016, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Batangas II Electric Cooperative, Inc. (BATELEC II)	On-going
88	2017-055 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms Covering the Period 2014 to 2016, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Ifugao Electric Cooperative, Inc. (IFELCO)	On-going
89	2017-056 CF	In the Matter of the Application for the Approval of the Calculations for the Automatic Cost Adjustment and True-Up Mechanisms for the a) Generation Rate, b) Transmission Rate, c) System Loss Rate, d) Lifeline Subsidy Rate, and e) Senior Citizen Subsidy Rates, Under ERC Resolution No. 16, Series of 2009, as Amended, for the Period 2014-2016	Clark Electric Distribution Corporation (CEDC)	On-going
90	2017-057 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms Covering the Period 2014 to 2016, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Nueva Ecija II Electric Cooperative, Inc. - Area 2 (NEECO II - Area 2)	On-going
91	2017-058 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms Covering the Period 2014 to 2016, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Camarines Sur III Electric Cooperative, Inc. (CASURECO III)	For schedule of hearing / evaluation



No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
92	2017-059 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms Covering the Period 2014 to 2016, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Occidental Mindoro Electric Cooperative, Inc. (OMECO)	On-going
93	2017-060 CF	In the Matter of the Application: (a) to Confirm the Generation Rate Over/Under Recovery (GOUR); Transmission Rate Over/Under Recovery (TOUR); System Loss Rate Over/Under Recovery (SLOUR); Lifeline Subsidy Over/Under Recovery (LSOUR); Senior Citizen Discount and Subsidy Over/Under Recovery (SRDSOUR) Pass-Through Charges from January 2014 to December 2016; and Real Property Tax Payments from June 2014 to December 2016; and (b) For Authority to Refund/Recover Confirmed Over/Under Recoveries and Real Property Tax Payments, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	Grants Provisional Authority
94	2017-061 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms Covering the Period 2014 to 2016, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Batanes Electric Cooperative, Inc. (BATANELCO)	For schedule of hearing / evaluation
95	2017-062 CF	In Re: Application for Approval of Over/Under Recoveries for CY 2014 to 2016 Based on the Formulae on the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010	Albay Power and Energy Corporation (APEC), as the Concessionaire for Albay Electric Cooperative, Inc. (ALECO)	For schedule of hearing / evaluation
96	2017-063 CF	In the Matter of the Application for Approval of Over/Under Recoveries Based on the Formula on the Various Automatic Costs Adjustment and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Nueva Ecija II Electric Cooperative, Inc. - Area 1 (NEECO II - Area 1)	On-going
97	2017-064 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms Covering the Period 2014 to 2016, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Masbate Electric Cooperative, Inc. (MASELCO)	On-going



No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
98	2017-065 CF	In the Matter of the Application for Approval of Over/Under Recoveries Based on the Formula on the Various Automatic Cost Adjustment and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Pampanga II Electric Cooperative, Inc. (PELCO II)	On-going
99	2017-066 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms Covering the Period 2011 to 2013, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Camarines Sur III Electric Cooperative, Inc. (CASURECO III)	On-going
100	2017-067 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms Covering the Period 2014 to 2016, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Sorsogon II Electric Cooperative, Inc. (SORECO II)	On-going
101	2017-068 CF	In the Matter of the Application for Confirmation of Over/Under Recoveries from Automatic Pass-Thru Cost Implemented for the Billing Period from January 2014 to December 2016	Nueva Vizcaya Electric Cooperative, Inc. (NUVELCO)	On-going
102	2017-069 CF	In the Matter of the Application for Authority to: (A) Implement the New Local Franchise Tax (LFT) Rate in the City of Biñan, Province of Laguna; and (B) Recover the Differential LFT for 2017 from Customers in Said City Under the Tax Recovery Adjustment Charge (TRAC) Formula, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	For schedule of hearing / evaluation
103	2017-070 CF	In the Matter of the Application for Approval of the Proposed Recovery of Franchise Tax Payments to the City of Ozamiz Covering the Year 1997 to 2017, Business Tax Payments to the City of Ozamiz Covering the Years 2009 and Business Tax Payments to the Municipality of Sinacaban Covering the Years 2006 to 2013	Misamis Occidental II Electric Cooperative, Inc. (MOELCI II)	For schedule of hearing / evaluation
104	2017-071 CF	In the Matter of the Application for Approval of Recovery of Franchise Tax Payments to the Province of Camarines Sur for Assessment Years 2007 to 2010 and 2012 to 2016	Camarines Sur I Electric Cooperative, Inc. (CASURECO I)	For schedule of hearing / evaluation
105	2017-072 CF	In the Matter of the Application for Approval of the Recovery of Franchise Tax and Business Tax Based on the Formula on the Automatic Cost Adjustments and	Cebu I Electric Cooperative, Inc. (CEBECO I)	For schedule of hearing / evaluation



No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
		True-Up Mechanism and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009		
106	2017-001 DR	In the Matter of the Petition for Dispute Resolution with Motion for the Issuance of Cease and Desist Order	Asian Green Energy Corp. (AGEC) and National Grid Corporation of the Philippines (NGCP)	On-going
107	2017-002 DR	Petition for Reclassification of the National Transmission Corporation Lapu-lapu 69kV GIS Feeder 1 Line and the Muelle -Osmena Wharf Line to Transmission	Phinma Energy Corporation (PHINMA Energy) and National Transmission Corporation (TRANSCO)	On-going
108	2017-003 DR	Bukidnon Second Electric Cooperative, Inc. (BUSECO) versus Philippine Electricity Market Corporation (PEMC), National Grid Corporation of the Philippines (NGCP) as Mindanao System Operator, Power Sector Assets and Liabilities Management Corporation (PSALM) and the Department of Energy (DOE)	Bukidnon Second Electric Cooperative, Inc. (BUSECO), Philippine Electricity Market Corporation (PEMC), National Grid Corporation of the Philippines (NGCP) as Mindanao System Operator, Power Sector Assets and Liabilities Management Corporation (PSALM) and the Department of Energy (DOE)	On-going
109	2017-004 DR	Misamis Oriental I Rural Electric Service Cooperative, Inc. (MORESCO I) versus Philippine Electricity Market Corporation (PEMC), National Grid Corporation of the Philippines (NGCP) as Mindanao System Operator, Power Sector Assets and Liabilities Management Corporation (PSALM) and the Department of Energy (DOE)	Misamis Oriental I Rural Electric Service Cooperative, Inc. (MORESCO I), Philippine Electricity Market Corporation (PEMC), National Grid Corporation of the Philippines (NGCP) as Mindanao System Operator, Power Sector Assets and Liabilities Management Corporation (PSALM) and the Department of Energy (DOE)	On-going
110	2017-005 DR	Petition for Dispute Resolution	Occidental Mindoro Consolidated Power Corporation (OMCPC) and National Power Corporation (NPC)	For schedule of hearing
111	2017-006 DR	Energy World Power Operations Philippines, Inc. (EWPOPI) versus National Grid Corporation of the Philippines (NGCP), National Transmission Corporation (TRANSCO) and Grid Management Committee (GMC)	Energy World Power Operations Philippines, Inc. (EWPOPI), National Grid Corporation of the Philippines (NGCP), National Transmission Corporation (TRANSCO) and Grid Management Committee (GMC)	On-going
112	2017-007 DR	In the Matter of Petition Against Cartelization of Power by Manila Electric Company (MERALCO) and MERALCO PowerGen and Urgent Motion to Suspend the Approvals and Processing of MERALCO's Power Supply Agreements Pending Resolution of this Verified Complaint	Matuwid na Singil sa Kuryente Consumer Alliance, Inc. (MSK), Manila Electric Company (MERALCO), MERALCO PowerGen Redondo Power, Atimonan One, St. Rafael Coal, San Buenaventura	For schedule of hearing



No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
			Power, Global Luzon, Central Luzon Premiere, and Mariveles Power	
113	2017-008 DR	In the Matter of the Petition for Dispute Resolution	Phinma Energy Corporation (PHINMA Energy) and Batangas I Electric Cooperative, Inc. (BATELEC I)	For schedule of hearing
114	2017-001 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act No. 9136 and Rule 10 of its Implementing Rules and Regulations	Central Pangasinan Electric Cooperative, Inc. (CENPELCO)	For schedule of hearing / evaluation
115	2017-002 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act No. 9136 and Rule 10 of its Implementing Rules and Regulations	Ifugao Electric Cooperative, Inc. (IFELCO)	On-going
116	2017-003 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act No. 9136 and Rule 10 of its Implementing Rules and Regulations	Zamboanga City Electric Cooperative, Inc. (ZAMCELCO)	On-going
117	2017-004 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act No. 9136 and Rule 10 of its Implementing Rules and Regulations	Basilan Electric Cooperative, Inc. (BASELCO)	For schedule of hearing / evaluation
118	2017-005 MC	In the Matter of the Application for Authority to Develop, Own and Operate Dedicated Point-to-Point Limited Transmission Facilities to Connect the 11.22 MW Diesel Power Plant to the Surigao del Norte Electric Cooperative, Inc.'s Looc Substation, with Prayer for Provisional Authority	Nickel Asia Corporation (NAC)	For schedule of hearing / evaluation
119	2017-006 MC	In the Matter of the Application for Authority to Develop, Own, and/or Operate Dedicated Point-to-Point Facilities to Connect the Bunker - Fired Power Plant in Puerto Princesa, Palawan to the Palawan Main Grid of the National Power Corporation (NPC)	Delta P, Inc. (DPI)	On-going
120	2017-007 MC	In the Matter of the Application for Authority to Develop, Own and Operate a Dedicated Point-to-Point Limited Transmission Line to Connect the 8 MW Catuiran Mini Hydro Plant to ORMECO's 69 kV System	Catuiran Hydropower Corporation (CHC)	On-going
121	2017-008 MC	In the Matter of the Application for Authority to Secure Loan, with Prayer for Issuance of Provisional Authority	Cebu I Electric Cooperative, Inc. (CEBECO I)	For schedule of hearing / evaluation
122	2017-009 MC	In the Matter of the Application for Approval of Applicant's (1) Business Separation and Unbundling Plan (BSUP); and (2) Accounting and Cost Allocation	Kepco SPC Power Corporation (KSPC)	On-going



No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
		Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules and Regulations		
123	2017-010 MC	In the Matter of the Application for Approval of Applicant's (1) Business Separation and Unbundling Plan (BSUP); and (2) Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules and Regulations	Bac-Man Geothermal Inc. (BGI)	For schedule of hearing/ evaluation
124	2017-011 MC	In the Matter of the Application for Approval of the Authority to Develop, Own and Operate Point-to-Point Limited Facilities, with Prayer for Provisional Authority	Lamsan Power Corporation (LPC)	On-going
125	2017-012 MC	In the Matter of the Application for Authority to Secure Loans to Finance Approved Capital Expenditure Projects, with Prayer for Provisional Authority	Southern Leyte Electric Cooperative, Inc. (SOLECO)	For schedule of hearing / evaluation
126	2017-013 MC	In the Matter of the Suspension of the Operations of the Philippine Wholesale Electricity Spot Market	Resumption of Operations effective 1500H of 1 August 2017	Order dated 1 August 2017
127	2017-014 MC	In the Matter of the Application for Renewal of the Certificate of Public Convenience and Necessity (CPCN) of Ibaan Electric Corporation	Ibaan Electric Corporation (IEC)	On-going
128	2017-015 MC	In the Matter of the Application for Approval of Increase in Authorized Capital Stock	Angeles Electric Corporation (AEC)	On-going
129	2017-016 MC	In the Matter of the Application for Authority to Develop, Own and Operate Dedicated Point-to-Point Limited Transmission Facilities, to Connect the 100 MW Solar Philippines Concepcion Solar Farm to the Transmission System of the National Grid Corporation of the Philippines (NGCP), with Prayer for Confidential Treatment of Information	Solar Philippines Tarlac Corporation (SPTC)	On-going
130	2017-017 MC	In the Matter of the Application for Authority to Develop, Own, Operate and Maintain Dedicated Point-to-Point Limited Facilities to Connect to the Transmission System of National Grid Corporation of the Philippines (NGCP), with Prayer for Provisional Authority	Victorias Milling Company, Inc. (VMCI)	For schedule of hearing / evaluation
131	2017-018 MC	In the Matter of the Application for the Approval of the Increase of Authorized Capital Stock of Cabanatuan Electric Corporation	Cabanatuan Electric Corporation	On-going
132	2017-001 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Leyte V Electric Cooperative, Inc. (LEYECO V) and San Miguel Energy Corporation (SMEC), with Prayer for the Issuance of Provisional Authority	Leyte V Electric Cooperative, Inc. (LEYECO V) and San Miguel Energy Corporation (SMEC)	Granted Provisional Authority
133	2017-002 RC	In the Matter of the Application for	Southern Leyte Electric	Granted



No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
		Approval of the Power Supply Agreement (PSA) Between Southern Leyte Electric Cooperative, Inc. (SOLECO) and San Miguel Energy Corporation (SMEC), with Prayer for the Issuance of Provisional Authority	Cooperative, Inc. (SOLECO) and San Miguel Energy Corporation (SMEC)	Provisional Authority
134	2017-003 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Don Orestes Romualdez Electric Cooperative, Inc. and San Miguel Energy Corporation, with Prayer for the Issuance of Provisional Authority	Don Orestes Romualdez Electric Cooperative, Inc. (DORELCO) and San Miguel Energy Corporation (SMEC)	Granted Provisional Authority
135	2017-004 RC	In the Matter of the Application for the Approval of the Interim Power Supply Agreement (IPSA) Between Manila Electric Company (MERALCO) and Strategic Power Devt. Corp. (SPDC), with Motion for Confidential Treatment of Information	Manila Electric Company (MERALCO) and Strategic Power Devt. Corp. (SPDC)	On-going
136	2017-005 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Entered Into By and Between Tawi-Tawi Electric Cooperative, Inc. (TAWELCO) and Kaltimex Energy Philippines, Inc. (KEPI), Duly Assigned to Kaltimex Rural Energy Corporation (KREC), with Prayer for Confidential Treatment of Information and Issuance of Provisional Authority	Tawi-Tawi Electric Cooperative, Inc. (TAWELCO) and Kaltimex Rural Energy Corporation (KREC)	Granted Provisional Authority
137	2017-006 RC	In the Matter of the Petition for the Approval of the Recovery from the Universal Charge of the Shortfall in the Missionary Electrification Subsidy for CY 2015 and the Corresponding Adjustment of the Universal Charge for Missionary Electrification (UC-ME)	National Power Corporation (NPC)	For schedule of hearing / evaluation
138	2017-007 RC	In the Matter of the Joint Application for Approval of the Power Supply Contract (PSC) Entered Into By and Between First Laguna Electric Cooperative, Inc. (FLECO) and Limay Premiere Power Corporation (LPPC), with Prayer for Confidential Treatment of Information	First Laguna Electric Cooperative, Inc. (FLECO) and Limay Premiere Power Corporation (LPPC)	On-going
139	2017-008 RC	In the Matter of the Application for Approval of the Staggered Recovery and Payment to the Differential Generation Charge for the February 2017 Supply Month, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	Granted Provisional Authority
140	2017-009 RC	In the Matter of the Application for Approval of the Ancillary Services Procurement Agreement Between the National Grid Corporation of the Philippines and CIP II Power Corporation, with Prayer for the Issuance of Provisional Authority	National Grid Corporation of the Philippines (NGCP) and CIP II Power Corporation (CIP II)	Granted Interim Relief
141	2017-010 RC	In the Matter of the Application for Approval of Force Majeure CAPEX Project: (Rehabilitation of Distribution Lines Due to Damage Caused by Natural Calamity - Typhoons Karen and Lawin), with Authority to Secure Loans from	Aurora Electric Cooperative, Inc. (AURELCO)	On-going



No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
		National Electrification Administration (NEA) and Prayer for Provisional Authority		
142	2017-011 RC	In the Matter of the Joint Application for Approval of the Power Supply Agreement Between Batangas I Electric Cooperative, Inc. and Masinloc Power Partners Co. Ltd., with Prayer for Provisional Authority and Confidential Treatment of Information	Batangas I Electric Cooperative, Inc. (BATELEC I) and Masinloc Power Partners Co. Ltd. (MPPCL)	On-going
143	2017-012 RC	In the Matter of the Application for the Approval of the Power Supply Agreement (PSA) Between Manila Electric Company (MERALCO) and Powersource First Bulacan Solar, Inc. (PFBS), with Motion for Confidential Treatment of Information	Manila Electric Company (MERALCO) and Powersource First Bulacan Solar, Inc. (PFBS)	On-going
144	2017-013 RC	In the Matter of the Application for Confirmation and Approval of Force Majeure Event Capital Expenditure Project, Re: Repair, Restoration, Replacement and/or Rehabilitation of Substation Equipment, Distribution Lines and Transformers, Metering Facilities and Communication Infrastructure Damaged by Typhoon Lawin, with Application for Authority to Secure Loan from the National Electrification Administration (NEA) and Prayer for Provisional Authority	Ilocos Norte Electric Cooperative, Inc. (INEC)	On-going
145	2017-014 RC	In the Matter of the Application for the Approval of the Power Supply Agreement (PSA) Between Manila Electric Company (MERALCO) and Solar Philippines Tanauan Corporation (SPTC), with Motion for Confidential Treatment of Information	Manila Electric Company (MERALCO) and Solar Philippines Tanauan Corporation (SPTC)	On-going
146	2017-015 RC	In the Matter of the Application for the Approval of the 15 th Generation Rate Adjustment Mechanism (15 th GRAM)	National Power Corporation (NPC)	For schedule of hearing / evaluation
147	2017-016 RC	In the Matter of the Application for Approval of the Ancillary Services Procurement Agreement (ASPA) Between the National Grid Corporation of the Philippines (NGCP) and SN Aboitiz Power – Benguet, Inc. (SNAP-BI), with Prayer for the Issuance of Provisional Authority	National Grid Corporation of the Philippines (NGCP) and SN Aboitiz Power – Benguet, Inc. (SNAP-BI)	Granted Provisional Authority
148	2017-017 RC	In the Matter of the Application for Approval of the Ancillary Services Procurement Agreement (ASPA) Between the National Grid Corporation of the Philippines (NGCP) and 1590 Energy Corporation (1590 EC), with Prayer for the Issuance of Provisional Authority	National Grid Corporation of the Philippines (NGCP) and 1590 Energy Corporation (1590 EC)	Granted Provisional Authority
149	2017-018 RC	In the Matter of the Application for Approval of the Rate Adjustment Relating to Interim Capital Expenditure Projects for 2015-2016, with Prayer for Provisional Authority	Cagayan Electric Power and Light Co., Inc. (CEPALCO)	Hearing Deferred
150	2017-019 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) dated March 11, 2016, Entered Into By and Between Davao del Norte Electric	Davao del Norte Electric Cooperative, Inc. (DANECO) and Mindoro Grid Corporation (MGC)	On-going



No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
		Cooperative, Inc. (DANECO) and Mindoro Grid Corporation (MGC), with Prayers for Confidential Treatment of Information and Issuance of Provisional Authority		
151	2017-020 RC	In the Matter of the Application for Approval of the Implementation of its Advanced Metering Infrastructure (AMI) Project	Manila Electric Company (MERALCO)	On-going
152	2017-021 RC	In the Matter of the Petition for the Availment of the Environmental Charge / Share from the Universal Charge for the Rehabilitation and Management of Watershed Areas (Plan 14), with Prayer for Provisional Authority	National Power Corporation (NPC)	For schedule of hearing / evaluation
153	2017-022 RC	In the Matter of the Application for Approval of the Proposed Electric Capital Projects for the Year 2017-2019	Tarlac II Electric Cooperative, Inc. (TARELCO II)	On-going
154	2017-023 RC	In the Matter of the Application for Approval of Capital Expenditure Program for Years 2017 to 2021, with Application for Authority to Secure Loan from the National Electrification Administration (NEA) and Motion for Provisional Authority	Dinagat Island Electric Cooperative, Inc. (DIELCO)	On-going
155	2017-024 RC	In the Matter of the Application for Approval of the Ancillary Services Procurement Agreement (ASPA) Between the National Grid Corporation of the Philippines (NGCP) and Energy Development Corporation (EDC), with Prayer for the Issuance of Provisional Authority	National Grid Corporation of the Philippines (NGCP) and Energy Development Corporation (EDC)	Granted Provisional Authority
156	2017-025 RC	In the Matter of the Application for Approval of the Ancillary Services Procurement Agreement (ASPA) Between the National Grid Corporation of the Philippines (NGCP) and Green Core Geothermal, Inc. (GCGI), with Prayer for the Issuance of Provisional Authority	National Grid Corporation of the Philippines (NGCP) and Green Core Geothermal, Inc. (GCGI)	Granted Provisional Authority
157	2017-026 RC	In the Matter of the Application for Authority to Implement the Proposed Capital Expenditure Program for Regulatory Years (RY) 2017 and 2018	Tarlac Electric, Inc. (TEI)	On-going
158	2017-027 RC	In the Matter of the Application for Authority to Implement the Proposed Capital Expenditure Program for Regulatory Year (RY) 2018, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	On-going
159	2017-028 RC	In the Matter of the Application for Approval of Proposed Capital Expenditure Program for the Years 2015 to 2017, with Application for Authority to Secure Loan from the National Electrification Administration (NEA), and Prayer for Provisional Authority	Iloilo III Electric Cooperative, Inc. (ILECO III)	On-going
160	2017-029 RC	In the Matter of the Joint Application for Approval of the Power Supply Contract (PSC) Between Davao Light and Power Company, Inc. (DLPC) and San Miguel Consolidated Power Corporation	Davao Light and Power Company, Inc. (DLPC) and San Miguel Consolidated Power Corporation (SMCPC)	Granted Provisional Authority



No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
		(SMCPC), with Prayer for Confidential Treatment of Information and the Issuance of Provisional Authority		
161	2017-030 RC	In the Matter of the Application for Confirmation of Capital Expenditure Projects for 2015 to 2016 and Approval of Capital Expenditure Projects for 2017 to 2018, with Prayer for Provisional Authority	Olongapo Electricity Distribution Company, Inc. (OEDC)	On-going
162	2017-031 RC	In the Matter of the Joint Application for Approval of the Power Supply Contract (PSC) Between Cotabato Light and Power Company (CLPC) and San Miguel Consolidated Power Corporation (SMCPC), with Prayer for Confidential Treatment of Information and the Issuance of Provisional Authority	Cotabato Light and Power Company (CLPC) and San Miguel Consolidated Power Corporation (SMCPC)	On-going
163	2017-032 RC	In the Matter of the Application for Approval of a Rate Adjustment in Accordance with the Rules Governing the Tariff Glide Path (TGP) Pursuant to Article VII of the Rules for Setting the Rural Electric Cooperatives' Wheeling Rates (RSEC-WR)	Zambales II Electric Cooperative, Inc. (ZAMECO II)	On-going
164	2017-033 RC	In the Matter of the Application for Approval of Adjustment in Rates Pursuant to the Tariff Glide Path (TGP) Rules	Cagayan I Electric Cooperative, Inc. (CAGELCO I)	On-going
165	2017-034 RC	In the Matter of the Application for the Approval of the Implementation of the Visayas - Mindanao Interconnection Project, with Prayer for Provisional Authority	National Grid Corporation of the Philippines (NGCP)	Granted Interim Relief
166	2017-035 RC	In the Matter of the Application for Approval of Proposed Capital Expenditure Program for the Years 2016 to 2018, with Prayer for Provisional Authority	Negros Oriental II Electric Cooperative, Inc. (NORECO II)	For schedule of hearing / evaluation
167	2017-036 RC	In the Matter of the Application for Approval of the Adjustment in Rates Pursuant to the Tariff Glide Path (TGP) Rules, with Prayer for Provisional Authority	San Jose City Electric Cooperative, Inc. (SAJELCO)	For schedule of hearing / evaluation
168	2017-037 RC	In the Matter of the Application for Approval of Rates Covering the First to Third Regulatory Years of the Second Regulatory Period for the Second Entrant Group Under the Tariff Glide Path (TGP) Rules, with Motion for Provisional Authority	La Union Electric Cooperative, Inc. (LUELCO)	On-going
169	2017-038 RC	In the Matter of the Application for Proposed Capital Expenditure Project, with Prayer for Provisional Authority	Isabela I Electric Cooperative, Inc. (ISELCO I)	On-going
170	2017-039 RC	In the Matter of the Application for Approval of the Five (5) Year Capital Expenditure (CAPEX) Projects for the Years 2017 to 2021 and for Authority to Secure Loan, with Prayer for Provisional Authority	Palawan Electric Cooperative, Inc. (PALECO)	On-going
171	2017-040 RC	In the Matter of the Application for Approval of the 2017-2018 Capital	Bohol II Electric Cooperative, Inc.	On-going



No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
		Expenditure Program and Authority to Contract Loans	(BOHECO II)	
172	2017-041 RC	In the Matter of the Application for Capital Expenditure Program for Years 2017 to 2019, with Application for Authority to Secure Loan from the National Electrification Administration (NEA) and Motion for Provisional Authority	Ilocos Sur Electric Cooperative, Inc. (ISECO)	For schedule of hearing / evaluation
173	2017-042 RC	In the Matter of the Application for the Approval of the Price Determination Methodology for the Wholesale Electricity Spot Market (WESM)	Philippine Electricity Market Corporation (PEMC)	On-going
174	2017-043 RC	In the Matter of the Application for Confirmation and Approval of Emergency Capital Expenditure Project, Re: Procurement of 10MVA Power Transformer Together with Protection and Safety Accessories for Kapatagan Substation, as Replacement for the Damaged 1-5MVA Power Transformer, with Application for Authority to Secure Loan from the National Electrification Administration (NEA)	Lanao del Norte Electric Cooperative, Inc. (LANECO)	For schedule of hearing / evaluation
175	2017-044 RC	In the Matter of the Application for Approval of the Power Purchase and Sale Agreement (PPSA) Between Quezon II Electric Cooperative, Inc. (QUEZELCO II) and GNPower Dinginin Ltd. Co., with Motion for Confidential Treatment of Information and Issuance of Provisional Authority	Quezon II Electric Cooperative, Inc. (QUEZELCO II) and GNPower Dinginin Ltd. Co. (GNPD)	Granted Provisional Authority
176	2017-045 RC	In the Matter of the Application for the Approval of the Power Supply Agreement (PSA) Between Clark Electric Distribution Corporation (CEDC) and Strategic Power Devt. Corp. (SPDC), with Prayer for Confidential Treatment of Information	Clark Electric Distribution Corporation (CEDC) and Strategic Power Devt. Corp. (SPDC)	On-going
177	2017-046 RC	In the Matter of Application for Approval / Confirmation of Force Majeure Event Capital Expenditure Projects Re: Repair, Restoration, Replacement and Rehabilitation of Distribution Lines and Facilities Damaged Due to Flood Brought by the Tail End of the Cold Front	Zamboanga del Norte Electric Cooperative, Inc. (ZANECO)	For schedule of hearing / evaluation
178	2017-047 RC	In the Matter of the Application for Approval of Capital Expenditure (CAPEX) Projects, with Prayer for Provisional Authority	Albay Electric Cooperative, Inc. (ALECO) and its Concessionaire Albay Power and Energy Corporation (APEC)	On-going
179	2017-048 RC	In the Matter of the Application for Approval of the Power Purchase and Sale Agreement (PPSA) Between Quezon I Electric Cooperative, Inc. (QUEZELCO I) and GNPower Dinginin Ltd. Co. (GNPD), with Motion for Confidential Treatment of Information and Issuance of Provisional Authority	Quezon I Electric Cooperative, Inc. (QUEZELCO I) and GNPower Dinginin Ltd. Co. (GNPD)	Granted Provisional Authority
180	2017-049 RC	In the Matter of the Application for Approval of Adjustment in Rates Covering the First to Third Regulatory Years of the Second Regulatory Period for the Second	Pangasinan III Electric Cooperative, Inc. (PANELCO III)	For schedule of hearing / evaluation



No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
		Entrant Group Under the Tariff Glide Path (TGP) Rules, with Prayer for Provisional Authority		
181	2017-050 RC	In the Matter of the Application for Approval of Adjustment in Rates Covering the First to Third Regulatory Years of the Second Regulatory Period for the Second Entrant Group Under the Tariff Glide Path (TGP) Rules, with Prayer for Provisional Authority	Camiguin Electric Cooperative, Inc. (CAMELCO)	On-going
182	2017-051 RC	In the Matter of the 14 th , 15 th , 16 th Consolidated Application for the Recovery of the Incremental Costs on Foreign Currency Exchange Rate Fluctuations Under the Incremental Currency Exchange Rate Adjustment (ICERA)	National Power Corporation (NPC)	For schedule of hearing / evaluation
183	2017-052 RC	In the Matter of the Application for the Approval of the 16 th Generation Rate Adjustment Mechanism (16 th GRAM)	National Power Corporation (NPC)	For schedule of hearing / evaluation
184	2017-053 RC	In the Matter of the Application for Approval of Emergency Capital Expenditure Projects for Regulatory Year (RY) 2017	Angeles Electric Corporation (AEC)	On-going
185	2017-054 RC	In the Matter of the Petition for the Approval of the Availment from the Universal Charge for Missionary Electrification (UC-ME) for CY 2018, with Prayer for the Issuance of Provisional Authority	National Power Corporation (NPC)	For schedule of hearing / evaluation
186	2017-055 RC	In the Matter of the Application for Approval of Adjustment in Rates on the First to Third Regulatory Years of the Second Regulatory Period for the Second Entrant Group Under the Tariff Glide Path (TGP) Rules, with Motion for Provisional Authority	Ilocos Norte Electric Cooperative, Inc. (INEC)	On-going
187	2017-056 RC	In the Matter of the Application for Approval of Adjustment in Rates Covering the First to Third Regulatory Years of the Second Regulatory Period for the Second Entrant Group Under the Tariff Glide Path (TGP) Rules, with Motion for Provisional Authority	Batangas I Electric Cooperative, Inc. (BATELEC I)	On-going
188	2017-057 RC	In the Matter of the Application for Approval of Adjustments in Rates Covering the First to Third Regulatory Years of the Second Regulatory Period for the Second Entrant Group Under the Tariff Glide Path (TGP) Rules, with Prayer for Provisional Authority	Pampanga Rural Electric Service Cooperative, Inc. (PRESCO)	For schedule of hearing / evaluation
189	2017-058 RC	In the Matter of the Application for Approval of Adjustment in Rates Covering the First to Third Regulatory Years of the Second Regulatory Period for the Second Entrant Group Under the Tariff Glide Path (TGP) Rules, with Motion for Provisional Authority	Zamboanga del Sur II Electric Cooperative, Inc. (ZAMSURECO II)	On-going
190	2017-059 RC	In the Matter of the Application for Approval of Capital Expenditure Program for Years 2015 to 2017, with Motion for	Surigao del Sur I Electric Cooperative, Inc. (SURSECO I)	On-going



No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
		Provisional Authority		
191	2017-060 RC	In the Matter of the Application for the Approval of the Power Supply Agreement (PSA) Between Bukidnon Second Electric Cooperative, Inc. (BUSECO) and North Bukidnon Power Corporation (NBPC), with Prayer for the Issuance of a Provisional Authority	Bukidnon Second Electric Cooperative, Inc. (BUSECO) and North Bukidnon Power Corporation (NBPC)	On-going
192	2017-061 RC	In the Matter of the Application for Approval of Adjustment in Rates Covering the First to Third Regulatory Period of the Second Entrant Group Under the Tariff Glide Path (TGP) Rules, with Motion for Provisional Authority	Central Pangasinan Electric Cooperative, Inc. (CENPELCO)	On-going
193	2017-062 RC	In the Matter of the Application for Approval of the Rate Adjustment in Accordance with the Rules Governing the Second (2 nd) Tariff Glide Path (TGP) Pursuant to Article VII of the Rules for Setting Electric Cooperatives Wheeling Rates (RSEC-WR)	Nueva Ecija II Electric Cooperative, Inc. - Area 1 (NEECO II - Area 1)	On-going
194	2017-063 RC	In the Matter of the Application for Approval of Adjustment in Rates Covering the First to Third Regulatory Years of the Second Regulatory Period for the Second Entrant Group Under the Tariff Glide Path (TGP) Rules, with Motion for Provisional Authority	Nueva Ecija I Electric Cooperative, Inc. (NEECO I)	On-going
195	2017-064 RC	In the Matter of the 7 th Application for the True-Up Adjustments of Fuel and Purchased Power Costs (TAFPPC), and Foreign Exchange - Related Costs (TAFxA) Under the Rules for the Automatic Recovery of Monthly Fuel and Purchased Power Costs and Foreign Exchange - Related Cost by the National Power Corporation, as Amended	Power Sector Assets and Liabilities Management Corporation (PSALM)	For schedule of hearing / evaluation
196	2017-065 RC	In the Matter of the Application for Approval of the Power Purchase and Sale Agreement (PPSA) Between Batangas I Electric Cooperative, Inc. (BATELEC I) and GNPowder Dinginin Ltd. Co., with Motion for Confidential Treatment of Information and Issuance of Provisional Authority	Batangas I Electric Cooperative, Inc. (BATELEC I) and GNPowder Dinginin Ltd. Co. (GNPD)	On-going
197	2017-066 RC	Petition for the Availment of the National Power Corporation's Stranded Contract Costs Portion of the Universal Charge for Calendar Year 2016, with Prayer for Provisional Authority	Power Sector Assets and Liabilities Management Corporation (PSALM)	For schedule of hearing / evaluation
198	2017-067 RC	In the Matter of the Application for the Approval of the Letters of Agreement (LOAs) for the Supply of Electric Energy with Distribution Utilities (DUs) Located in the Mindanao Grid, with Prayer for the Issuance of Provisional	Power Sector Assets and Liabilities Management Corporation (PSALM)	On-going
199	2017-068 RC	In the Matter of the Application for Approval of Adjustment in Rates Covering the First to Third Regulatory Years of the Second Regulatory Period for the Second Entrant Group Under the Tariff Glide Path	Surigao del Sur I Electric Cooperative, Inc. (SURSECO I)	On-going



No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
		(TGP) Rules, with Motion for Provisional Authority		
200	2017-069 RC	In the Matter of the True-Up Adjustment of the National Power Corporation's Stranded Debts Portion of the Universal Charge for the Luzon, Visayas and Mindanao Grids for Calendar Year 2016, with Prayer for the Issuance of Provisional Authority	Power Sector Assets and Liabilities Management Corporation (PSALM)	For schedule of hearing / evaluation
201	2017-070 RC	In the Matter of the Application for Approval of the Ancillary Services Procurement Agreement (ASPA) Between the National Grid Corporation of the Philippines (NGCP) and Phinma Energy Corporation (Phinma), with Prayer for the Issuance of Provisional Authority	National Grid Corporation of the Philippines (NGCP) and Phinma Energy Corporation (Phinma)	Granted Provisional Authority
202	2017-071 RC	In the Matter of the Joint Application for the Approval of the Power Supply Agreement (PSA) Between Pampanga II Electric Cooperative, Inc. (PELCO II) and First Gen Hydro Power Corporation (FGHPC), with Prayer for Provisional Authority	Pampanga II Electric Cooperative, Inc. (PELCO II) and First Gen Hydro Power Corporation (FGHPC)	For schedule of hearing / evaluation
203	2017-072 RC	In the Matter of the Application for Approval of the Electric Power Purchase Agreement (EPPA) Between Negros Occidental Electric Cooperative, Inc. (NOCECO) and Panay Power Corporation (PPC), with Prayer for Provisional Authority	Negros Occidental Electric Cooperative, Inc. (NOCECO) and Panay Power Corporation (PPC)	For schedule of hearing / evaluation
204	2017-073 RC	In the Matter of the Application for Approval of the Multi-Year Capital Expenditure Projects (2015-2017), with Prayer for Authority to Secure Loans and Provisional Authority	Negros Oriental Electric Cooperative, Inc. I (NORECO I)	For schedule of hearing / evaluation
205	2017-074 RC	In the Matter of the Application for Approval of Adjustment in Rates Covering the First to Third Regulatory Years of the Second Regulatory Period for the Second Entrant Group Under the Tariff Glide Path (TGP) Rules, with Motion for Provisional Authority	Nueva Ecija II Electric Cooperative, Inc. - Area 2 (NEECO II - Area 2)	For schedule of hearing / evaluation
206	2017-075 RC	In the Matter of the Joint Application for Approval of the Ancillary Services Procurement Agreement (ASPA) Between the National Grid Corporation of the Philippines (NGCP) and Therma Marine, Inc. (TMI) (For Mobile 1), and Approval of the Incidental Energy Supply Agreement Template, with Prayer for the Issuance of Provisional Authority	National Grid Corporation of the Philippines (NGCP) and Therma Marine, Inc. (TMI)	On-going
207	2017-076 RC	In the Matter of the Joint Application for Approval of the Ancillary Services Procurement Agreement (ASPA) Between the National Grid Corporation of the Philippines (NGCP) and Therma Marine, Inc. (TMI) (For Mobile 2), and Approval of the Incidental Energy Supply Agreement Template, with Prayer for the Issuance of Provisional Authority	National Grid Corporation of the Philippines (NGCP) and Therma Marine, Inc. (TMI)	On-going
208	2017-077 RC	In the Matter of the Application for	National Grid Corporation	On-going



No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
		Approval of the Ancillary Services Procurement Agreement (ASPA) Between the National Grid Corporation of the Philippines (NGCP) and First Gen Hydro Power Corporation (FGHPC), with Prayer for the Issuance of Provisional Authority	of the Philippines (NGCP) and First Gen Hydro Power Corporation (FGHPC)	
209	2017-078 RC	In the Matter of the Application for the Approval of the Capital Expenditure Projects of Misamis Oriental Rural Electric Service Cooperative, Inc. (MORESCO -1) for the Year 2015 to 2017, with Prayers for the Issuance of Provisional Authority and to Secure Loan from the National Electrification Administration (NEA) and Private Lending Institutions	Misamis Oriental Rural Electric Service Cooperative, Inc. (MORESCO -1)	For schedule of hearing / evaluation
210	2017-079 RC	In the Matter of the Application for Approval of the Feed-In Tariff Allowance for Calendar Year 2018 Pursuant to the Guidelines for the Collection of the Feed-In Tariff Allowance and Disbursement of the Feed-In Tariff Allowance Fund, with Prayer for Provisional Authority	National Transmission Corporation (TRANSCO)	On-going
211	2017-080 RC	In the Matter of the Application for Approval of the Construction of the New Teresa - Tagbac 115 kV Line, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	On-going
212	2017-081 RC	In the Matter of the Application for Approval of Adjustment in Rates Covering the First to Third Regulatory Years of the Second Regulatory Period for the Second Entrant Group Under the Tariff Glide Path (TGP) Rules, with Motion for Provisional Authority	Isabela I Electric Cooperative, Inc. (ISELCO I)	For schedule of hearing / evaluation
213	2017-082 RC	In the Matter of the Application for Confirmation and Approval of 2017 Emergency Capital Expenditure Project, Re: Installation of New 10 MVA Power Transformer as Replacement for the Damaged 5 MVA Power Transformer at Nabas Substation	Aklan Electric Cooperative, Inc. (AKELCO)	On-going
214	2017-083 RC	In the Matter of the Application for Approval of the Ancillary Services Procurement Agreement (ASPA) Between the National Grid Corporation of the Philippines (NGCP) and Panasia Energy, Inc. (PANASIA), with Prayer for the Issuance of Provisional Authority	National Grid Corporation of the Philippines (NGCP) and Panasia Energy, Inc. (PANASIA)	On-going
215	2017-084 RC	In the Matter of the Application for Approval of Capital Expenditure Projects for 2017, with Application for Authority to Secure Loan from the National Electrification Administration (NEA) and Motion for Provisional Authority	Guimaras Electric Cooperative, Inc. (GUIMELCO)	For schedule of hearing / evaluation
216	2017-085 RC	In the Matter of the Application for Approval of the Power Sales Agreement (PSA) Between Davao del Sur Electric Cooperative, Inc. (DASURECO) and Mapalad Partners, Inc. (MPI), with Prayer for Provisional Authority	Davao del Sur Electric Cooperative, Inc. (DASURECO) and Mapalad Partners, Inc. (MPI)	On-going
217	2017-086 RC	In the Matter of the Application for	Camarines Norte Electric	For schedule of



No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
		Approval of Adjustment in Rates to Cover the First to Third Regulatory Years for the Second Regulatory Period for Second Entrant Electric Cooperatives Under the Tariff Glide Path (TGP) Rules	Cooperative, Inc. (CANORECO)	hearing / evaluation
218	2017-087 RC	In the Matter of the Application for the Approval of the Emergency Capital Expenditure Project: Replacement and Installation of 69/13.2 kV, 20MVA Power Transformer and Protection Enhancement Upgrading, with Prayer for the Issuance of Provisional Authority	Cebu II Electric Cooperative, Inc. (CEBECO II)	For schedule of hearing / evaluation
219	2017-088 RC	In the Matter of the Application for Approval of the Ancillary Services Procurement Agreement (ASPA) Between the National Grid Corporation of the Philippines (NGCP) and Panay Energy Development Corporation (PEDC), with Prayer for the Issuance of Provisional Authority	National Grid Corporation of the Philippines (NGCP) and Panay Energy Development Corporation (PEDC)	On-going
220	2017-089 RC	In the Matter of the Application for Approval of the Ancillary Services Procurement Agreement (ASPA) Between the National Grid Corporation of the Philippines (NGCP) and Cebu Energy Development Corporation (CEDC), with Prayer for the Issuance of Provisional Authority	National Grid Corporation of the Philippines (NGCP) and Cebu Energy Development Corporation (CEDC)	With schedule hearing - February 22, 2018
221	2017-090 RC	In the Matter of the Application for Approval of Force Majeure Event Regulated FM Pass-Through for Typhoons Karen and Lawin in Luzon, in Accordance with the Rules for Setting Transmission Wheeling Rates, with Prayer for Provisional Authority	National Grid Corporation of the Philippines (NGCP)	For schedule of hearing / evaluation
222	2017-091 RC	In the Matter of the Application for the Approval of the Sale of Various Sub-transmission Lines/Assets of the National Transmission Corporation (TRANSCO) to Cebu II Electric Cooperative, Inc. (CEBECO II), as Covered by a Contract to Sell dated 01 October 2015	National Transmission Corporation (TRANSCO) and Cebu II Electric Cooperative, Inc. (CEBECO II)	For schedule of hearing / evaluation
223	2017-092 RC	In the Matter of the Application for Approval of Adjustment in Rates on the First to Third Regulatory Years of the Second Regulatory Period for the Second Entrant Group Under the Tariff Glide Path (TGP) Rules, with Motion for Provisional Authority	Iloilo I Electric Cooperative, Inc. (ILECO I)	For schedule of hearing / evaluation
224	2017-093 RC	In the Matter of the Application for the Approval of the Implementation of the Cebu - Bohol 230kV Interconnection Project and Nabas - Catiguan - Boracay Transmission Project, with Prayer for Provisional Authority	National Grid Corporation of the Philippines (NGCP)	For schedule of hearing / evaluation
225	2017-094 RC	In the Matter of the Application for the Approval of the Power Supply Agreement (PSA) Between Manila Electric Company (MERALCO) and Solar Philippines Tarlac Corporation (SPTC), with Prayer for Provisional Authority and Motion for Confidential Treatment of Information	Manila Electric Company (MERALCO) and Solar Philippines Tarlac Corporation (SPTC)	On-going



No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
226	2017-095 RC	In the Matter of the Application for the Approval of the Structure and Level of Market Fees for the Calendar Year 2018 for the Philippine Wholesale Electricity Spot Market (WESM)	Philippine Electricity Market Corporation (PEMC)	For schedule of hearing / evaluation
227	2017-096 RC	In the Matter of the Application for Approval of a Rate Adjustment in Accordance with the Rules Governing the Tariff Glide Path (TGP) Pursuant to Article VII of the Rules for Setting the Rural Electric Cooperatives' Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Bohol I Electric Cooperative, Inc. (BOHECO I)	With schedule hearing - February 22, 2018
228	2017-097 RC	In the Matter of the Application for Approval of Capital Expenditure Projects for Calendar Year 2017, with Prayer for Provisional Authority	Davao Light and Power Company, Inc. (DLPC)	For schedule of hearing / evaluation
229	2017-098 RC	In the Matter of the Application for Approval of Proposed Capital Expenditure Program for Years 2016 to 2018, with Application for Authority to Secure Loan from the National Electrification Administration (NEA) and Prayer for Provisional Authority	Davao del Sur Electric Cooperative, Inc. (DASURECO)	For schedule of hearing / evaluation
230	2017-099 RC	In the Matter of the Application for Approval of the Second Amendment to the Power Supply Agreement (PSA) Between Bantayan Island Power Corporation (BIPCOR) and Bantayan Island Electric Cooperative, Inc. (BANELCO), with Prayer for Provisional Authority	Bantayan Island Power Corporation (BIPCOR) and Bantayan Island Electric Cooperative, Inc. (BANELCO)	For schedule of hearing / evaluation
231	2017-100 RC	In the Matter of the Application for the Approval of the Connection Charges and Residual Subtransmission Charges for Calendar Years 2014 and 2015 on Subtransmission Assets of the National Grid Corporation of the Philippines (NGCP), with Prayer for Provisional Authority	National Grid Corporation of the Philippines (NGCP)	For schedule of hearing / evaluation
232	2017-101 RC	In the Matter of the Application for Approval of Adjustment in Rate Covering the Fourth to Sixth Regulatory Years of the Second Regulatory Period for the First Entrant Group Under the Tariff Glide Path (TGP) Rules	Tarlac II Electric Cooperative, Inc. (TARELCO II)	For schedule of hearing / evaluation
233	2017-102 RC	In the Matter of the Application for Approval of Proposed Capital Expenditure Program for Years 2016 to 2019, with Application for Authority to Secure Loan from the National Electrification Administration and Motion for Provisional Authority	South Cotabato I Electric Cooperative, Inc. (SOCOTECO I)	For schedule of hearing / evaluation
234	2017-103 RC	In the Matter of the Application for Approval of the Sale for Resale Agreement Between the Sultan Kudarat Electric Cooperative, Inc. (SUKELCO) and South Cotabato II Electric Cooperative, Inc. (SOCOTECO II), with Prayer for Provisional Authority	Sultan Kudarat Electric Cooperative, Inc. (SUKELCO) and South Cotabato II Electric Cooperative, Inc. (SOCOTECO II)	For schedule of hearing / evaluation
235	2017-104 RC	In the Matter of the Application for	Tarlac I Electric	For schedule of



No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
		Approval of Additional Capital Expenditure Projects for Years 2017 and 2018, with Application for Authority to Secure Loan from the National Electrification Administration (NEA) and Prayer for Provisional Authority	Cooperative, Inc. (TARELCO I)	hearing / evaluation
236	2017-105 RC	In the Matter of the Application for Approval of the Regulated Entities Multi Year Capital Expenditure Project (CAPEX) for Year 2017 to 2019 with Application for Authority to Secure Loan from the National Electrification Administration and Prayer for Provisional Authority	Pangasinan I Electric Cooperative, Inc. (PANELCO I)	For schedule of hearing / evaluation
237	2017-106 RC	In the Matter of the Application for Approval of its Contingency and Regular Capital Expenditure Program for Regulatory Year (RY) 2018	Angeles Electric Corporation (AEC)	For schedule of hearing / evaluation
238	2017-107 RC	In the Matter of the Application for Approval of Adjustment in Rates Based on the Data of the Fourth to Sixth Regulatory Years of the First Regulatory Period for Second Entrant Group Pursuant to the Tariff Glide Path (TGP) Rules	Batangas II Electric Cooperative, Inc. (BATELEC II)	For schedule of hearing / evaluation
239	2017-108 RC	In the Matter of the Application for Approval of Adjustment in Rates Pursuant to the Tariff Glide Path (TGP) Rules, with Prayer for Provisional Authority	Lanao del Norte Electric Cooperative, Inc. (LANECO)	For schedule of hearing / evaluation
240	2017-109 RC	In the Matter of the Application for Approval of Regulated Entities' Emergency Capital Expenditure Projects, with Authority to Secure Loan from the National Electrification Administration (NEA)	First Laguna Electric Cooperative, Inc. (FLECO)	For schedule of hearing / evaluation
241	2017-110 RC	In the Matter of the Application for the Approval of the Implementation of Additional Capital Expenditure Program for the Calendar Years 2017 - Beyond 2020, with Prayer for the Issuance of Provisional Authority	National Grid Corporation of the Philippines (NGCP)	For schedule of hearing / evaluation
242	2017-111 RC	In the Matter of the Application for the Approval of Capital Expenditures (CAPEX) for the Year 2017 Implemented CAPEX and the Proposed 2018 to 2020 Projects, with Prayer for Provisional Authority	Cabanatuan Electric Corporation (CELCOR)	For schedule of hearing / evaluation
243	2017-112 RC	In the Matter of the Application for Approval of Proposed Capital Expenditure Projects for the Years 2016 to 2020 and Authority to Secure Loan from the National Electrification Administration (NEA), with Prayer for Provisional Authority	Bohol I Electric Cooperative, Inc. (BOHECO I)	For schedule of hearing / evaluation
244	2017-113 RC	In the Matter of the Application for Approval of the Ancillary Services Procurement Agreement (ASPA) Between the National Grid Corporation of the Philippines (NGCP) and San Roque Power Corporation (SRPC), with Prayer for the Issuance of Provisional Authority	National Grid Corporation of the Philippines (NGCP) and San Roque Power Corporation (SRPC)	For schedule of hearing / evaluation
245	2017-114 RC	In the Matter of the Application for	Aurora Electric	For schedule of



No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
		Approval of Proposed Electric Capital Expenditure Projects for the Year 2014 to 2018 and Authority to Secure Loan from National Electrification Administration (NEA), with Prayer for Provisional Authority	Cooperative, Inc. (AURELCO)	hearing / evaluation
246	2017-115 RC	In the Matter of the Application for Approval of Capital Expenditure Projects for Calendar Year 2017, with Prayer for Provisional Authority	Cotabato Light and Power Company (CLPC)	For schedule of hearing / evaluation
247	2017-116 RC	In the Matter of the Application for the Approval of Force Majeure Event Regulated FM Pass-Through for Typhoon Nina in Luzon, in Accordance with the Rules for Setting Transmission Wheeling Rates, with Prayer for Provisional Authority	National Grid Corporation of the Philippines (NGCP)	For schedule of hearing / evaluation
248	2017-001 RM	In the Matter of the Petition for the Issuance of Rules to Allow the Pass-Through of Real Property Tax (RPT)	Private Electric Power Operators Association (PEPOA)	On-going
249	2017-002 RM	In the Matter of the Resolution Adopting Amendments to the Pre-Emptive Mitigating Measure in the Wholesale Electricity Spot Market (WESM)	Energy Regulatory Commission (ERC)	On-going
250	2017-003 RM	In the Matter of Petition for Rules Change on System Loss Methodology by Distribution Utilities and Provide Incentives for them to Invest in Systems Loss Improvement Technologies	Matuwid na Singil sa Kuryent Consumer Alliance, Inc. (MSK) and Manila Electric Company (MERALCO)	For schedule of hearing / evaluation
251	2017-004 RM	In the Matter of the Resolution Adopting the ERC Rules Supplementing the Switching and Billing Process and Adopting a Disconnection Policy for Contestable Customers	Energy Regulatory Commission (ERC)	On-going
252	2017-005 RM	In the Matter of the Petition for the Approval of Amended Ancillary Services Procurement Plan	National Grid Corporation of the Philippines (NGPC)	On-going
253	2017-006 RM	Rules to Govern the Monitoring and Reporting Process of Bill Deposits	Energy Regulatory Commission (ERC)	On-going
254	2017-007 RM	In the Matter of the Promulgation of the "Licensing Rules for Distributed Energy Resources and Microgrid Systems"	Energy Regulatory Commission (ERC)	On-going
255	2017-008 RM	In the Matter of the Resolution Adopting Amendments to the Rules in the Event of Market Suspension or Declaration of Temporary Market Failure and the Subsequent Market Resumption of the Operation of the Wholesale Electricity Spot Market (WESM)	Energy Regulatory Commission (ERC)	On-going
256	2017-009 RM	In the Matter of the Resolution Adopting Amendments to the Rules for the Distribution of Net Settlement Surplus (NSS)	Energy Regulatory Commission (ERC)	On-going
257	2017-010 RM	In the Matter of the Petition for the Adoption of the Proposed Amendments to the 2006 Open Access Transmission Services Rules (OATS Rules)	National Grid Corporation of the Philippines (NGPC)	For schedule of hearing / evaluation



No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
258	2017-001 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Comply with the Required Debt Service Capability Ratio (DSCR) of 1.5x - Smith Bell Submitted its 2015 AFS Together with its Program to Comply Indicating Therein its Activities to Further Improve its Revenue Projections in the Upcoming Years. Upon Evaluation of Respondent's 015 AFS, Smith Bell's DSCR Again Fell Below with the Required DSCR of 4.5)	Smith Bell Mini-Hydro Corporation (Smith Bell)	On-going / For resolution
259	2017-002 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Constructing its Dedicated Point-to-Point Limited Transmission Facilities Without Prior Authorization from the Commission [ERC Case No. 2016-022MC] 12 MW Biomass Power Plant as Feed-In Tariff [FIT] Eligible Renewable Power Plant Located in Brgy. Bacal II, Talavera, Nueva Ecija)	Green Innovation for Tomorrow Corporation (GIFT)	Decided
260	2017-003 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Implement the Commission's Decision in ERC Case No. 2012-018 CF - NORECO II has not yet Implemented the Refund/Collection of the Confirmed Over/Under Recoveries Embodied in the Decision Dated 07 July 2014 Despite the Lapse of a Considerable Length of Time)	Negros Oriental II Electric Cooperative, Inc. (NORECO II)	On-going
261	2017-004 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Failure to File the Certification of Compliance [COC] Application for its 18 MWp DC Solar Power Plant as a Feed-In Tariff [FIT] Eligible Power Plant Located in Freeport Area of Bataan (FAB), Mariveles, Bataan Three [3] Months Before its Targeted Date of Test and Commissioning [14 March 2016])	Next Generation Power Technology Corp. (Next Generation)	On-going / For resolution
262	2017-005 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Failure to File the Certification of Compliance [COC] Application for its 25 MWp DC Solar Power Plant as a Feed-In Tariff [FIT] Eligible Power Plant Located in Brgy. Rizal, Silay City, Negros Occidental Three [3] Months Before its Targeted Date of Test and Commissioning [26 February 2016])	Silay Solar Power Inc. (Silay Power)	On-going / For resolution
263	2017-006 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to File the Certificate of Compliance [COC] Application Three [3] Months Before its Targeted Date of Test and Commissioning [NVVOGT Filed its COC Application for its 6.23 MWp DC Surallah Solar Power Plant as a Feed-In Tariff (FIT) Eligible Power Plant Located in Brgy. Centrala, Surallah, South Cotabato on 10 March 2016 Which is Later Than 3 Month Period Required])	NV VOGT Philippines Solar Energy One, Inc. (nv vogt)	On-going / For resolution
264	2017-007 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to File the Certificate of Compliance [COC] Application Three [3] Months Before its	First Toledo Solar Energy Corporation (FTSEC)	On-going / For resolution



No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
		Targeted Date of Test and Commissioning [FTSEC Filed its COC Application for its 59.96 MWp DC Toledo Solar Power Plant Located in Hacienda Baltao, Talaera, Toledo City, Cebu - May 27, 2016])		
265	2017-008 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Failure to Secure Prior Authorization of its Dedicated Point-to-Point Limited Transmission Facility 10.944 MW Surigao Diesel Power Plant [DPP] and 240 kW Black Start Diesel Engine Generator Located in Brgy. Quezon, Surigao City)	Nickel Asia Corporation (NAC)	Waiting for Compliance (submission of explanation under oath)
266	2017-009 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Implement on Time the ERC Decision Dated 12 August 2013 Under ERC Case No. 2011-023 CF)	Ilocos Norte Electric Cooperative, Inc. (INEC)	On-going / For resolution
267	2017-010 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Failure to File Certificate of Compliance [COC] Application Three [3] Months Before its Targeted Date of Testing and Commissioning of its Phase 2 25.197 MWp DC Solar Power Plant Located in Mt. Sta. Rita, Subic Bay Freeport Zone, Subic, Zambales)	Jobin-SQM, Inc.	On-going / For resolution
268	2017-011 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Operating a Generation Facility Without a Valid Certificate of Compliance [COC] Units 4 and 5 Payatas Biomass Power Plant Located in 68 Zamboanga Street, Area B, Brgy. Payatas, Quezon City)	Pangea Green Energy Philippines, Inc. (PGEP)	On-going / For resolution
269	2017-012 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Operating a Generation Facility Without a Valid Certificate of Compliance [COC] 6.23 MWp DC Surallah Solar Power Plant Started its Operations on 29 November 2015)	NV VOGT Philippines Solar Energy One, Inc. (nv vogt)	On-going / For resolution

